



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

Dated: 30<sup>th</sup> May, 2024

(भुगतान की तिथि: 09.06.2024 या उस से पहले)  
(Due Date of Payment: On or before: 09.06.2024)

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय: दिनांक 13 से 19 मई, 2024 के सप्ताह का रिएक्टिव ऊर्जा लेखा (सप्ताहसं. 07/ वि.व. 2024-25)।

Subject: Account of Reactive Energy Charges for the week 13<sup>th</sup> to 19<sup>th</sup> May, 2024 (WEEK No. 07/ F.Y. 2024-25).

केंद्रीय विद्युत विनियामक आयोग (भारतीयविद्युतग्रिडकोड) विनियम, 2023 व रिएक्टिव ऊर्जा की गणना के लिए 69 वीं एनआरपीसी बैठक और 212 वीं ओसीसी बैठक में तैयार और चर्चा की गई पद्धति के अनुसार तैयार किये गए 13 से 19 मई, 2024 सप्ताह के जनरेटर सहित प्रादेशिक इकाईओ के रिएक्टिव ऊर्जा लेखा का विवरण संलग्न है (प्रति <http://164.100.60.165> पर भी उपलब्ध है)।

उत्तरी प्रादेशिक इकाईओ से अनुरोध है कि विचलन प्रभारो का भुगतान, 10 (दस) दिनों के भीतर अर्थात् उपर्युक्त नियत तिथि तक, NRLDC द्वारा बनाए गए विचलन एवं सहायक सेवा पूल खाता "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) में कर दें, अन्यथा केंद्रीय विद्युत विनियामक आयोग (भारतीय विद्युत ग्रिडकोड) विनियम, 2023 के अनुसार प्रत्येक दिन 0.04% की दर पर विलंब भुगतान अधिभार देय होगा।

Please find enclosed herewith the Statement of Reactive Energy charges for the week 13<sup>th</sup> to 19<sup>th</sup> May, 2024 (copy available on <http://164.100.60.165>) prepared in accordance with Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023 and as per the methodology prepared and discussed in 69<sup>th</sup> NRPC meeting and 212<sup>th</sup> OCC meeting for calculation of reactive energy of regional entities including generators.

Northern regional entities are requested to pay charges for Reactive energy, as indicated in the statement, within 10 (ten) days i.e. on or before the due date mentioned above, into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 30-05-2024 18:15:53

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)

**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 13/05/2024 To 19/05/2024**  
**ABSTRACT OF REACTIVE ENERGY CHARGES**  
**Charges due to Reactive energy exchanges under low/high voltage condition**  
**(Payable into / receivable from Pool)**  
(All Figs. in Rs. Lakh)

Utilities	Amount Payable		Utilities	Amount Receivable
RAJASTHAN	18.04330	:	HARYANA	6.34940
PUNJAB	3.01785	:	JAMMU & KASHMIR	5.06330
RAILWAYS	1.58315	:	BBMB	5.52220
DELHI	1.09430	:	NTPC	3.26135
CHANDIGARH	1.00995	:	SCL	3.12160
HIMACHAL PRADESH	0.42695	:	THDC	2.83555
UTTARAKHAND	0.42095	:	NPC	2.18200
UTTAR PRADESH	0.25150	:	SJVN	0.31090
TATA POWER RENEWABLE	0.17770	:	ADHPL	0.24790
Renew Surya Ayaan	0.16880	:	JSW Hydro Energy Ltd	0.23095
HIMACHAL SORANG	0.12825	:	NHPC	0.20710
Renew Surya Roshini	0.11040	:	APCPL	0.14405
CSP BHADLA	0.09249	:	Transition Energy	0.12285
ASERJ2PL_BHDL	0.06240	:	RENEW JAL URJA	0.09000
Adani SERJ1PL	0.04720	:	RENEW SURYA PRATAP	0.04640
AZURE POWER	0.04483	:	Adani SEJ5PL	0.03489
ADEPT RENEWABLE	0.04385	:	NTPC Green Energy	0.02011
MSRPL	0.02480	:	EDEN RENEWABLE	0.00240
ADANI HYBRID FOUR	0.02011	:	RENEW SOLAR URJA	0.00080
AZURE POWER MAPLE	0.01920	:		
AZURE THIRTY FOUR	0.01920	:		
RENEW SUN BRIGHT	0.01920	:		
Adani RERJL	0.01810	:		
AZURE FORTY ONE	0.01560	:		
ACME CSEPL	0.01185	:		
Altra Xergi	0.01040	:		
HPPCL	0.00875	:		
CLEAN SOLAR POWER	0.00720	:		
ADANI HYBRID	0.00720	:		
Adani SE Jodhpur 2	0.00456	:		
Adani SE4L	0.00455	:		
ADANI HYBRID THREE	0.00400	:		
ADANI HYBRID TWO	0.00400	:		
RENEW JHARKHAND	0.00240	:		
RENEW SUN WAVES	0.00160	:		
RENEW POWER	0.00117	:		
<b>Total</b>	<b>26.92776</b>	:	<b>Total</b>	<b>29.79375</b>

**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 13/05/2024 To 19/05/2024**  
**ABSTRACT OF STATION/STATION WISE REACTIVE ENERGY CHARGES**  
**Charges due to Reactive energy exchanges low/high voltage condition**  
**(Payable into / receivable from Pool)**  
(All Figs. in Rs. Lakh)

<b>Name of Constituent</b>	<b>Payable By Constituent</b>	<b>Receivable By Constituent</b>
ABC RENEWABLE ENERGY	0.00000	0.00000
ACSEPL_BHADLA	0.01185	0.00000
ADHPL	0.00000	0.24790
ADEPT_RENEWABLE	0.04385	0.00000
AMP Energy Green Six	0.00000	0.00000
ADANI HYBRID	0.00720	0.00000
ADANI HYBRID TWO	0.00400	0.00000
ADANI HYBRID THREE	0.00400	0.00000
ADANI HYBRID FOUR	0.02011	0.00000
ACME HEERGARH POWERT	0.00000	0.00000
ANTA GPP	0.00000	0.79490
AZURE POWER MAPLE	0.01920	0.00000
Adani RERJL	0.01810	0.00000
AVAADA RJHN	0.00000	0.00000
AYANA RENEWABLE ONE	0.00000	0.00000
Adani SE Jaisalmer One	0.00000	0.00000
ADANI SE JODHPUR 2 L	0.00456	0.00000
ASERJ2PL_BHDL	0.06240	0.00000
ASERJ2PL	0.00000	0.00000
AURAIYA GPP	0.00000	0.46915
AVAADA SUNRAYS	0.00000	0.00000
ALTRA XERGI	0.01040	0.00000
AZURE POWER THIRTY F	0.01920	0.00000
AZURE FORTY ONE	0.01560	0.00000
AZURE FORTY THREE	0.00000	0.00000
AZURE SOLAR	0.04483	0.00000
BHAKRA HEP	0.00000	5.54380
BAIRASIUL HEP	0.00000	0.46810
CHANDIGARH	1.00995	0.00000
CHAMERA HEP	0.00000	0.00000
CHAMERA-II HEP	0.00135	0.00000
CHAMERA-III HEP	0.00000	0.00000
CSP_BHADLA	0.09249	0.00000
CLEAN SOLAR POWER	0.00720	0.00000
DADRI TPS	0.00000	2.96045
DEHAR HEP	0.22625	0.00000
DHAULIGANGA HEP	0.00000	0.02610
DELHI	1.09430	0.00000
DEVIKOT SOLAR	0.00000	0.00000
DULHASTI HEP	0.00000	0.00000
EDEN RENEWABLE	0.00000	0.00240
GRIAN ENERGY	0.00000	0.00000
HIMACHAL PRADESH	0.42695	0.00000

HARYANA	0.00000	6.34940
IGSTPS-JHAJJAR	0.00000	0.14405
J & K	0.00000	5.06330
KHURJA STPP	0.00000	0.19310
KOLDAM HEP	0.00000	0.06400
KOTESHWAR	0.00000	2.64245
KISHANGANGA HEP	0.00060	0.00000
ADANI SE4L	0.00455	0.00000
KOLYAT SOLAR BIKANER	0.00000	0.00000
KARCHAM WANGTOO	0.00000	0.23095
BUDHIL HEP	0.00000	0.00000
MSRPL_BHDL	0.02480	0.00000
MEGA SURYAURJA	0.00000	0.00000
NAPP	0.00000	0.02025
NEPAL	0.00000	0.00000
N.F.L.	0.00000	0.00000
NATHPA JHAKRI HEP	0.00000	0.31090
NOKHRA SOLAR	0.00000	0.00000
NIDAN SOLAR FATEHGAR	0.00000	0.02011
PUNJAB	3.01785	0.00000
PONG HEP	0.00000	0.20465
PARBATI-III	0.00000	0.13960
RAPPB	0.00000	0.64760
RAPPC	0.00000	1.51415
RENEW SOLAR	0.00117	0.00000
RENEW_SURYA_AYAAN	0.16880	0.00000
RAMPUR HEP	0.00000	0.00000
RIHAND STPS	0.00000	0.00000
RAJASTHAN	18.04330	0.00000
RAILWAYS	1.58315	0.00000
RENEW SURYA ROSHNI	0.11040	0.00000
RENEW SUN BRIGHT	0.01920	0.00000
RENEW JHARKHAND	0.00240	0.00000
RISING SUN ENERGY	0.00000	0.00000
Renew Surya Pratap	0.00000	0.04640
RENEW SURYA RAVI	0.00000	0.00000
RENEW SOLAR URJA	0.00000	0.00080
RENEW SUN WAVES	0.00160	0.00000
SAINJ HEP	0.00875	0.00000
ADANI SERJ1PL	0.04720	0.00000
ADANI SEJ5PL	0.00000	0.03489
SINGOLI BHATWARI	0.00000	0.09000
ADANI SEJ2PL P	0.00000	0.00000
ADANI SEJ2PL	0.00000	0.00000
SCL Beawar	0.00000	3.12160
SEWA-II HEP	0.00000	0.08525
SINGRAULI STPS	0.00000	0.00000
SALAL HEP	0.00110	0.00000
SORANG HEP	0.12825	0.00000
Serentica Renewables India Four	0.00000	0.00000

Transition Energy	0.00000	0.12285
TRANSITION GREEN ENE	0.00000	0.00000
TEHRI HEP	0.00000	0.00000
TANDA-II STPS	0.00000	0.00000
TANAKPUR HEP	0.00000	0.00070
TATA SOLAR	0.17770	0.00000
TP SAURYA	0.00000	0.00000
TPSL BANDERWALA	0.00000	0.00000
THAR SURYA 1	0.00000	0.00000
UTTARAKHAND	0.42095	0.00000
UNCHAHAHAR-I TPS	1.02715	0.00000
UTTAR PRADESH	0.25150	0.00000
URI HEP	0.50960	0.00000
URI-II HEP	0.00000	0.00000
<b>Total Payable / Receivable :-</b>	<b>28.69381</b>	<b>31.55980</b>





**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 13/05/2024 To 19/05/2024**  
**Reactive Energy export(-) / import(+) under high & low voltage condition for States**  
**Reactive Energy export(+ ) / import(-) under high & low voltage condition for Generators**  
**And Reactive Energy Charges thereof**  
**(Reactive Energy Exchange in MVARH & Charges in Rs.)**

State	Constituent	Drawl_Point	HV1	LV1	HV2	LV2	HV3	LV3	HV4	LV4	HV5	LV5	HV6	LV6	HV7	LV7	Total_HV	Total_LV	Charges_HV	Charges_LV
AURAIYA GPP:	ISTS	AURAIYA CAPP	-133.80	0.00	-129.90	0.00	-103.90	0.00	-47.20	0.00	0.00	0.00	-222.80	0.00	-303.20	0.00	-940.80	0.00	-47040.00	0.00
	ISTS	AURAIYA SOLAR	-1.20	0.00	-0.90	0.00	0.60	0.00	-0.10	0.00	0.00	0.00	0.70	0.00	3.40	0.00	2.50	0.00	125.00	0.00
	ISTS Total		-135.00	0.00	-130.80	0.00	-103.30	0.00	-47.30	0.00	0.00	0.00	-222.10	0.00	-299.80	0.00	-938.30	0.00	-46915.00	0.00
<b>AURAIYA GPP: Total</b>			<b>-135.00</b>	<b>0.00</b>	<b>-130.80</b>	<b>0.00</b>	<b>-103.30</b>	<b>0.00</b>	<b>-47.30</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-222.10</b>	<b>0.00</b>	<b>-299.80</b>	<b>0.00</b>	<b>-938.30</b>	<b>0.00</b>	<b>-46915.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-46915.00</b>
AVAADA RJHN:	ISTS	BIKANER(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>AVAADA RJHN: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>0.00</b>
AVAADA SUNRAYS:	ISTS	BHADLA 2(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>AVAADA SUNRAYS: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>0.00</b>
AYANA RENEWABLE ONE:	ISTS	BIKANER(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>AYANA RENEWABLE ONE: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>0.00</b>
AZURE FORTY ONE:	ISTS	BHADLA PG	9.60	0.00	12.00	0.00	9.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.20	0.00	1560.00	0.00
	ISTS Total		9.60	0.00	12.00	0.00	9.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.20	0.00	1560.00	0.00
<b>AZURE FORTY ONE: Total</b>			<b>9.60</b>	<b>0.00</b>	<b>12.00</b>	<b>0.00</b>	<b>9.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>31.20</b>	<b>0.00</b>	<b>1560.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>1560.00</b>
AZURE FORTY THREE:	ISTS	BIKANER(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>AZURE FORTY THREE: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>0.00</b>
AZURE POWER MAPLE:	ISTS	BHADLA PG	6.40	0.00	12.00	0.00	15.20	0.00	0.00	0.00	4.80	0.00	0.00	0.00	0.00	0.00	38.40	0.00	1920.00	0.00
	ISTS Total		6.40	0.00	12.00	0.00	15.20	0.00	0.00	4.80	0.00	0.00	0.00	0.00	0.00	0.00	38.40	0.00	1920.00	0.00
<b>AZURE POWER MAPLE: Total</b>			<b>6.40</b>	<b>0.00</b>	<b>12.00</b>	<b>0.00</b>	<b>15.20</b>	<b>0.00</b>	<b>0.00</b>	<b>4.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>38.40</b>	<b>0.00</b>	<b>1920.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>1920.00</b>
AZURE POWER THIRTY F:	ISTS	BHADLA-PG	9.40	0.00	10.20	0.00	10.20	0.00	0.00	0.00	7.90	0.00	0.00	0.00	0.70	0.00	38.40	0.00	1920.00	0.00
	ISTS Total		9.40	0.00	10.20	0.00	10.20	0.00	0.00	0.00	7.90	0.00	0.00	0.00	0.70	0.00	38.40	0.00	1920.00	0.00
<b>AZURE POWER THIRTY F: Total</b>			<b>9.40</b>	<b>0.00</b>	<b>10.20</b>	<b>0.00</b>	<b>10.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7.90</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.70</b>	<b>0.00</b>	<b>38.40</b>	<b>0.00</b>	<b>1920.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>1920.00</b>
AZURE SOLAR:	ISTS	BHADLA-PG	12.94	-0.24	17.36	0.00	19.84	0.00	0.66	0.00	35.46	0.00	0.86	-0.24	2.06	0.00	89.18	-0.48	4459.00	24.00
	ISTS Total		12.94	-0.24	17.36	0.00	19.84	0.00	0.66	0.00	35.46	0.00	0.86	-0.24	2.06	0.00	89.18	-0.48	4459.00	24.00
<b>AZURE SOLAR: Total</b>			<b>12.94</b>	<b>-0.24</b>	<b>17.36</b>	<b>0.00</b>	<b>19.84</b>	<b>0.00</b>	<b>0.66</b>	<b>0.00</b>	<b>35.46</b>	<b>0.00</b>	<b>0.86</b>	<b>-0.24</b>	<b>2.06</b>	<b>0.00</b>	<b>89.18</b>	<b>-0.48</b>	<b>4459.00</b>	<b>24.00</b>
<b>Net Charges Total</b>																				<b>4483.00</b>
BAIRASIUL HEP:	ISTS	BAIRASIUL HPS	-230.40	0.00	-182.80	0.00	-131.20	0.00	-179.20	0.00	-68.60	0.00	-62.40	0.00	-81.60	0.00	-936.20	0.00	-46810.00	0.00
	ISTS Total		-230.40	0.00	-182.80	0.00	-131.20	0.00	-179.20	0.00	-68.60	0.00	-62.40	0.00	-81.60	0.00	-936.20	0.00	-46810.00	0.00
<b>BAIRASIUL HEP: Total</b>			<b>-230.40</b>	<b>0.00</b>	<b>-182.80</b>	<b>0.00</b>	<b>-131.20</b>	<b>0.00</b>	<b>-179.20</b>	<b>0.00</b>	<b>-68.60</b>	<b>0.00</b>	<b>-62.40</b>	<b>0.00</b>	<b>-81.60</b>	<b>0.00</b>	<b>-936.20</b>	<b>0.00</b>	<b>-46810.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-46810.00</b>
BHAKRA HEP:	ISTS	BHAKRA FROM THE PLANT ITSELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	BHAKRA LEFT BANK	-81.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-81.40	0.00	-4070.00	0.00
	ISTS	BHAKRA RIGHT BANK	68.20	1066.80	63.80	911.80	12.70	264.70	17.30	576.50	22.30	2616.20	18.00	2905.70	22.30	2835.80	224.60	11177.50	11230.00	-558875.00
	ISTS	GANGUWAL HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	KOTLA HPS	-37.50	0.00	-15.30	0.00	-0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-53.30	0.00	-2665.00	0.00
	ISTS Total		-50.70	1066.80	48.50	911.80	12.20	264.70	17.30	576.50	22.30	2616.20	18.00	2905.70	22.30	2835.80	89.90	11177.50	4495.00	-558875.00
<b>BHAKRA HEP: Total</b>			<b>-50.70</b>	<b>1066.80</b>	<b>48.50</b>	<b>911.80</b>	<b>12.20</b>	<b>264.70</b>	<b>17.30</b>	<b>576.50</b>	<b>22.30</b>	<b>2616.20</b>	<b>18.00</b>	<b>2905.70</b>	<b>22.30</b>	<b>2835.80</b>	<b>89.90</b>	<b>11177.50</b>	<b>4495.00</b>	<b>-558875.00</b>
<b>Net Charges Total</b>																				<b>-554380.00</b>









**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 13/05/2024 To 19/05/2024**  
**Reactive Energy export(-) / import(+) under high & low voltage condition for States**  
**Reactive Energy export(+ ) / import(-) under high & low voltage condition for Generators**  
**And Reactive Energy Charges thereof**  
**(Reactive Energy Exchange in MVARH & Charges in Rs.)**

State	Constituent	Drawl_Point	HV1	LV1	HV2	LV2	HV3	LV3	HV4	LV4	HV5	LV5	HV6	LV6	HV7	LV7	Total_HV	Total_LV	Charges_HV	Charges_LV
KARCHAM WANGTOO:	ISTS	KARCHAM WANGTOO-HYDRO	-461.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-461.90	0.00	-23095.00	0.00
	<b>ISTS Total</b>		<b>-461.90</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-461.90</b>	<b>0.00</b>	<b>-23095.00</b>	<b>0.00</b>
<b>KARCHAM WANGTOO: Total</b>			<b>-461.90</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-461.90</b>	<b>0.00</b>	<b>-23095.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-23095.00</b>
KHURJA STPP:	ISTS	ALIGARH(PG) CKT 1	0.00	0.00	0.00	0.00	-12.00	0.00	0.00	0.00	0.00	0.00	-34.90	0.00	-99.30	0.00	-146.20	0.00	-7310.00	0.00
	ISTS	ALIGARH(PG) CKT 2	0.00	0.00	0.00	0.00	-38.20	0.00	0.00	0.00	-9.80	0.00	-67.60	0.00	-124.40	0.00	-240.00	0.00	-12000.00	0.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-50.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-9.80</b>	<b>0.00</b>	<b>-102.50</b>	<b>0.00</b>	<b>-223.70</b>	<b>0.00</b>	<b>-386.20</b>	<b>0.00</b>	<b>-19310.00</b>	<b>0.00</b>
<b>KHURJA STPP: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-50.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-9.80</b>	<b>0.00</b>	<b>-102.50</b>	<b>0.00</b>	<b>-223.70</b>	<b>0.00</b>	<b>-386.20</b>	<b>0.00</b>	<b>-19310.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-19310.00</b>
KISHANGANGA HEP:	ISTS	KISHANGANGA HEP	0.00	-1.40	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1.20	0.00	60.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>-1.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-1.20</b>	<b>0.00</b>	<b>60.00</b>
<b>KISHANGANGA HEP: Total</b>			<b>0.00</b>	<b>-1.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-1.20</b>	<b>0.00</b>	<b>60.00</b>
<b>Net Charges Total</b>																				<b>60.00</b>
KOLDAM HEP:	ISTS	KOLDAM HPP	-128.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-128.00	0.00	-6400.00	0.00
	<b>ISTS Total</b>		<b>-128.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-128.00</b>	<b>0.00</b>	<b>-6400.00</b>	<b>0.00</b>
<b>KOLDAM HEP: Total</b>			<b>-128.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-128.00</b>	<b>0.00</b>	<b>-6400.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-6400.00</b>
KOLYAT SOLAR BIKANER:	ISTS	BHADLA 2(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>KOLYAT SOLAR BIKANER: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>0.00</b>
KOTESHWAR:	ISTS	KOTESHWAR HEP-THDC	-301.60	0.00	-770.00	0.00	-1054.90	0.00	-605.80	0.00	-442.50	-0.20	-1319.40	0.00	-790.90	0.00	-5285.10	-0.20	-264255.00	10.00
	<b>ISTS Total</b>		<b>-301.60</b>	<b>0.00</b>	<b>-770.00</b>	<b>0.00</b>	<b>-1054.90</b>	<b>0.00</b>	<b>-605.80</b>	<b>0.00</b>	<b>-442.50</b>	<b>-0.20</b>	<b>-1319.40</b>	<b>0.00</b>	<b>-790.90</b>	<b>0.00</b>	<b>-5285.10</b>	<b>-0.20</b>	<b>-264255.00</b>	<b>10.00</b>
<b>KOTESHWAR: Total</b>			<b>-301.60</b>	<b>0.00</b>	<b>-770.00</b>	<b>0.00</b>	<b>-1054.90</b>	<b>0.00</b>	<b>-605.80</b>	<b>0.00</b>	<b>-442.50</b>	<b>-0.20</b>	<b>-1319.40</b>	<b>0.00</b>	<b>-790.90</b>	<b>0.00</b>	<b>-5285.10</b>	<b>-0.20</b>	<b>-264255.00</b>	<b>10.00</b>
<b>Net Charges Total</b>																				<b>-264245.00</b>
MEGA SURYAURJA:	ISTS	BHADLA 2(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>MEGA SURYAURJA: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>0.00</b>
MSRPL_BHDL:	ISTS	BHADLA-PG	12.80	0.00	14.40	0.00	12.80	0.00	0.00	0.00	9.60	0.00	0.00	0.00	0.00	0.00	49.60	0.00	2480.00	0.00
	<b>ISTS Total</b>		<b>12.80</b>	<b>0.00</b>	<b>14.40</b>	<b>0.00</b>	<b>12.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>9.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>49.60</b>	<b>0.00</b>	<b>2480.00</b>	<b>0.00</b>
<b>MSRPL_BHDL: Total</b>			<b>12.80</b>	<b>0.00</b>	<b>14.40</b>	<b>0.00</b>	<b>12.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>9.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>49.60</b>	<b>0.00</b>	<b>2480.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>2480.00</b>
N.F.L.:	ISTS	BHAKRA LEFT BANK	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>N.F.L.: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>0.00</b>
NAPP:	ISTS	NAPS	0.30	0.00	0.80	0.00	83.30	0.00	0.20	32.00	0.00	67.10	0.00	26.00	0.00	0.00	84.60	125.10	4230.00	-6255.00
	<b>ISTS Total</b>		<b>0.30</b>	<b>0.00</b>	<b>0.80</b>	<b>0.00</b>	<b>83.30</b>	<b>0.00</b>	<b>0.20</b>	<b>32.00</b>	<b>0.00</b>	<b>67.10</b>	<b>0.00</b>	<b>26.00</b>	<b>0.00</b>	<b>0.00</b>	<b>84.60</b>	<b>125.10</b>	<b>4230.00</b>	<b>-6255.00</b>
<b>NAPP: Total</b>			<b>0.30</b>	<b>0.00</b>	<b>0.80</b>	<b>0.00</b>	<b>83.30</b>	<b>0.00</b>	<b>0.20</b>	<b>32.00</b>	<b>0.00</b>	<b>67.10</b>	<b>0.00</b>	<b>26.00</b>	<b>0.00</b>	<b>0.00</b>	<b>84.60</b>	<b>125.10</b>	<b>4230.00</b>	<b>-6255.00</b>
<b>Net Charges Total</b>																				<b>-2025.00</b>
NATHPA JHAKRI HEP:	ISTS	NAPTHA JHAKRI-SIVNL	-606.50	0.00	-16.70	0.00	-5.10	0.00	6.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-621.80	0.00	-31090.00	0.00
	<b>ISTS Total</b>		<b>-606.50</b>	<b>0.00</b>	<b>-16.70</b>	<b>0.00</b>	<b>-5.10</b>	<b>0.00</b>	<b>6.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-621.80</b>	<b>0.00</b>	<b>-31090.00</b>	<b>0.00</b>
<b>NATHPA JHAKRI HEP: Total</b>			<b>-606.50</b>	<b>0.00</b>	<b>-16.70</b>	<b>0.00</b>	<b>-5.10</b>	<b>0.00</b>	<b>6.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-621.80</b>	<b>0.00</b>	<b>-31090.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-31090.00</b>















