



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

संख्या: NRPC/OPR/106/01/2019/3759-3800

दिनांक: 24.04.2019

विषय: उत्तर क्षेत्रीय विद्युत समिति की प्रचालन समन्वय उप-समिति की 158<sup>वीं</sup> बैठक की खण्ड-अ में लिए गए निर्णयों का सार

**Subject: Gist of decisions taken in the Part-A of 158<sup>th</sup> OCC meeting of NRPC.**

उत्तर क्षेत्रीय विद्युत समिति की प्रचालन समन्वय उप-समिति की 158<sup>वीं</sup> बैठक 23.04.2019 को आयोजित की गयी। उक्त बैठक की खण्ड-अ में लिए गए निर्णयों का सार अनुलग्नक-I में संलग्न है।

158<sup>th</sup> meeting of the Operation Co-ordination Sub-Committee of NRPC was held on 23.04.2019. The Gist of the decisions taken in Part-A of this meeting are enclosed in Annexure-I.

संलग्नक: यथोपरि

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(सौमित्र मजूमदार)  
अधीक्षण अभियंता (प्रचालन)

सेवा में,

प्रचालन समन्वय उप-समिति के सभी सदस्य

**Gist of decisions taken in the Part-A of 158<sup>th</sup> OCC Meeting dt. 23.04.2019**

**Agenda No. 2.1: Supply Position (Provisional) for March'19**

As regards the supply position (provisional) for March 2019, it was decided that anticipated energy requirement for UP would be 9,610 MU instead of 11,377 MU, as per intimation by UPSLDC.

**Agenda No. 4.1: Anticipated Power Supply Position in Northern Region for May'19**

As per the intimation by the representatives of Haryana and UP, it was decided that peak requirement for May'19 would be 8,420 MW and 20,800 MW respectively.

In view of the surplus/shortfall existing in the energy/peak demands, it was decided that proper forecasting needs to be done by state SLDCs. In this regard, it was decided that NLRDC may share 10 days' IMD data with state SLDCs for better forecasting and rationalization of energy/peaking.

**Agenda No. 8: Phase nomenclature mismatch issue with BBMB and interconnected stations**

It was decided that representatives of NRPC, NRLDC in coordination with BBMB and PGCIL will conduct site visit during first week of May 2019 to understand the issues.

**Agenda No. 11: LVRT compliance by wind generators.**

Presentation on Central Electricity Authority (Technical Standards for Connectivity to the Grid) (Amendment) Regulations, 2019 will be uploaded on NRPC site.

Members may submit their comments, if any, on the draft CEA (Technical Standard for Communication System in Power System Operation) Regulation 2019, available on CEA website by 10.05.2019.

**Agenda No. 12.1: Revised System Protection Scheme (SPS) for 765 kV Agra-Gwalior line**

It was decided that mock testing for the scheme will be carried out on 30.04.2019. Further, PGCIL was requested to resolve the issue related to DTPC at Nara sub-station, raise by the representative of UP.

**Agenda No. 12.2: SPS for ICTs at 765 kV Unnao sub-station**

It was decided that mock testing for the scheme will be carried out on 02.05.2019. Further, Revised SPS Logic will be shared by UP.

### **Agenda No. 12.3: SPS for Kawai – Kalisindh - Chhabra generation complex**

It was decided that NRLDC will examine the proposed interim arrangement of Rajasthan (shared on 15.04.2019) and matter will be reviewed in the next OCC meeting.

### **Agenda No. 13: Automatic Demand Management System**

Representative of Haryana intimated that their demand can be remotely controlled through existing SCADA. It was decided that complete scheme and instances of its actual use may be shared by Haryana with NRLDC/NRPC.

### **Agenda No. 14: Status of implementation of recommendations of Enquiry Committee on grid disturbances on 30 & 31.7.2012**

It was decided that requisite information will be submitted by UP, HP, SJVNL (in respect of Rampur & Nathpa-Jhakri) and NTPC (NR-HQ) before next OCC meeting.

### **Agenda No. 16: Cleaning and Replacement of porcelain insulators**

It was decided that requisite data as per prescribed format of the agenda may be submitted by PGCIL before next OCC meeting.

### **Agenda No. 17: Cyber Security Preparedness Monitoring**

PGCIL was requested to submit draft CMP to CISO, MoP after incorporating the changes suggested by CERT-in.

### **Agenda No. 20: Problem of excessive vibrations in GTs of Rihand Stage–III and Vindhyachal Stage-IV during operation of Rihand-Dadri HVDC, on monopole mode with ground return**

It was decided that the constituted committee will hold its second meeting for reviewing the situation. NTPC was requested to propose the meeting date.

### **Agenda No. 22: Frequent revisions in schedule (agenda by APCPL-IGSTPS JHAJJAR)**

It was decided that APCPL and CLP India will share requisite data in respect of schedule revisions for the months of March, April and May (upto 15<sup>th</sup>) 2019 in the next OCC meeting for deliberation.

### **Additional Agenda: Shifting of RLDC's declared peak hours (agenda by UPSLDC)**

UPSLDC intimated that during the month of February, U.P.'s peak demand was observed between 0515-0700 Hrs. (morning peak) and 1815-1945 Hrs. (evening peak) whereas as per RLDC's declaration peak hours were defined as 0600- 0730 Hrs. (morning peak) and 1745-1915 Hrs. (evening peak). In this regard, UPSLDC

requested to declare peak hours by accommodating U.P.'s peak hrs. so that U.P. can best utilize its share for peak hour management. In the meeting it was decided that NRLDC will present the monthly load curves of states and region as a whole and same may be deliberated in the next OCC meeting so that all constituents, in consensus, may take a decision on the matter.

**Additional Agenda: Declaration of DC in consent with Buyer in low stock conditions (agenda by UPSLDC)**

Submission was made by UPSLDC for a provision that if the coal stock is less than the provisions of regulations, DC of the generator shall be decided mutually with the buyer depending upon the coal stock. After deliberation, it was concluded in the meeting that generator has the prerogative to give DC for the next day by considering the availability of adequate coal stock with it in the next day.

**Additional Agenda: Procedure when only one beneficiary is requesting for Unit to be on BAR (agenda by Delhi and Haryana)**

In the past, unit of Aravali Jhajjar was brought on bar solely on the request of one state (either Delhi/Haryana). However, the second state later started scheduling power from Aravali Jhajjar as per its entitlement and full schedule of the either state could not be met. In this matter, it was decided that a meeting will be convened under the chairmanship of Member Secretary, NRPC with NRLDC, Delhi SLDC and Haryana SLDC.

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