



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

संख्या: NRPC/OPR/106/01/2019/4845-4886

दिनांक: 17.05.2019

विषय: उत्तर क्षेत्रीय विद्युत समिति की प्रचालन समन्वय उप-समिति की 159<sup>वीं</sup> बैठक की खण्ड-अ में लिए गए निर्णयों का सार

**Subject: Gist of decisions taken in the Part-A of 159<sup>th</sup> OCC meeting of NRPC.**

उत्तर क्षेत्रीय विद्युत समिति की प्रचालन समन्वय उप-समिति की 159<sup>वीं</sup> बैठक 15.05.2019 को आयोजित की गयी। उक्त बैठक की खण्ड-अ में लिए गए निर्णयों का सार अनुलग्नक-I में संलग्न है।

159<sup>th</sup> meeting of the Operation Co-ordination Sub-Committee of NRPC was held on 15.05.2019. The Gist of the decisions taken in Part-A of this meeting are enclosed in Annexure-I.

**संलग्नक: यथोपरि**

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(सौमित्र मजूमदार)  
अधीक्षण अभियंता (प्रचालन)

सेवा में,  
प्रचालन समन्वय उप-समिति के सभी सदस्य

**Gist of decisions taken in the Part-A of 159<sup>th</sup> OCC Meeting dt. 15.05.2019**

**Agenda No. 4.1: Anticipated Power Supply Position in Northern Region for June'19**

UPSLDC representative informed that peak demand for June'19 would be **21,500 MW** instead of **21,000 MW**.

In view of the surplus/shortfall existing in the energy/peak demands, NLRDC is sharing 10 days' IMD data with state SLDCs for better forecasting and rationalization of energy/peaking. All the SLDCs were requested to get login ID and password from NRLDC for forecasting energy/peak.

SE (O), NRPC requested all SLDCs to ensure submission of anticipated and actual Power Supply Position from the ensuing months, mandatorily on the NRPC website portal. The Login ID and password has already been shared with the SLDCs. The same would again be e-mailed in 2-3 days.

**Agenda No. 6: Reactive compensation at 220kV/400kV level**

**6.2** PGCIL representative informed that 11 no. of 400 kV Bus Reactor and 7 no. of 220 kV Bus Reactor, which were earlier informed to be executed through TBCB project has been allotted to PGCIL for execution. Further, NIT for the said reactors has already been floated and Bid Evaluation is under Process. LoA is likely to be placed by end of June 2019.

**6.3** DTL intimated that for Peeragarhi, Mundka and Harsh Vihar, NIT is under approval. Further, for Bamnauli and Indraprastha, Board approval is not required and it may be approved by competent authority within 1- 2 weeks.

**6.5** Uttarakhand informed that Financial Bid has been opened, being evaluated and funding will be done through PSDF.

**Agenda No. 8: Phase nomenclature mismatch issue with BBMB and interconnected stations**

It was decided that representatives of NRPC, NRLDC in coordination with BBMB and PGCIL will conduct site visit during last week of May 2019 to understand the issues. Tentative date for the visit was decided as 27<sup>th</sup> and 28<sup>th</sup> May 2019.

**Agenda No. 10: Status of FGD installation vis-à-vis installation plan at identified TPS.**

All the utilities were requested to update and NTPC was specifically asked to provide the updated information regarding FGD installation.

**Agenda No. 12.1: Revised System Protection Scheme (SPS) for 765 kV Agrawalior line**

Mock testing for the scheme has been carried out on 01.05.2019 and NRLDC shared the observations in the form of presentation. To resolve certain observations as highlighted by NRLDC in its mock testing report, MS, NRPC advised to conduct a meeting through video conferencing on 23.05.2019 at 10:30 AM with coordinators of all the states.

#### **Agenda No. 12.2: SPS for ICTs at 765 kV Unnao sub-station**

It was decided that mock testing for the scheme will be carried out in the last week of May 2019.

#### **Agenda No. 12.3: SPS for Kawai – Kalisindh - Chhabra generation complex**

NRLDC representative stated that the issue was also discussed with Rajasthan officials in last OCC meeting. In the study conducted by Rajasthan, they have considered Phagi- Bhiwani and Phagi- Gwalior transmission line to be out.

In view of the above, Rajasthan was advised to submit the following information to NRLDC/ NRPC Sectt.:

- a) Expected network configuration for future scenario.
- b) Revised SPS study.
- c) Dynamic data of Kalisindh, Chhabra and Kawai.

#### **Agenda No. 19: Problem of excessive vibrations in GTs of Rihand Stage–III and Vindhyachal Stage-IV during operation of Rihand-Dadri HVDC, on monopole mode with ground return**

NRLDC representative advised NTPC to observe the vibrations in the presence of OEM and to record the same in the above said machines on 19.05.2019 as one pole of HVDC Rihand- Dadri will be under shutdown. Based on the observations, NTPC was advised to convene the second meeting of the committee in June 2019.

#### **Agenda No. 20: Mapping of UFR, df/dt relay details in SCADA**

NRLDC has intimated that the data submitted by the states have been depleted further. MS, NRPC advised to deliberate the issue in the video conferencing meeting, scheduled on 23.05.2019, and all SLDCs to ensure the presence of personal related with SCADA.

#### **Agenda No. 21: Frequent revisions in schedule (agenda by APCPL-IGSTPS JHAJJAR)**

APCPL shared the data where it has been observed that there are some instances where their machine(s) were instructed to significantly Ramp up and Ramp down in consecutive time blocks. NRLDC intimated that ramping is decided in line with CERC guideline and scheduling is done through web based scheduling software.

NRLDC was requested to consider the concern of APCPL to the extent possible.

**Agenda No. 23: Scheduling issues with APCPL Jhajjar (Agenda by Delhi and Haryana)**

A meeting was conducted on 14.05.2019 and minutes of meeting will be uploaded in NRPC site and further minutes will also be attached as annexure of this OCC meeting.

**Agenda No. 24.1: Agenda by NTPC**

NTPC requested RRAS UP, RRAS DOWN and NET DC parameters to be included in csv file available under the Tab scheduling summary. In this regard, NTPC representative was requested to depute their IT department official(s) to coordinate with NRLDC.

**Agenda No. 24.2: Requirement of MRI's for Singrauli**

In the meeting it was decided that the matter shall be deliberated in the Commercial Sub-Committee Meeting to be held on 21.05.2019.

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