

Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
Katwaria Sarai, New Delhi – 110 016
FAX MESSAGE

No: NRPC/ OPR/ 103/ 02/ 2019/ **3683-3710**

Date: 18.04.2019

To :

- 1 Director (SLDC), UP State Load Despatch Centre, Vibhuti Khand, Lucknow- 226010
- 2 ED, NRLDC, New Delhi.
- 3 S.E.(Elect.-Op.), U.T., Chandigarh.
- 4 GM (SLDC), DTL, New Delhi.
- 5 CE (Plg & Comml.), HVPNL, Panchkula, Haryana.
- 6 CE, (HPPC), Panchkula, Haryana. Fax No. 0172-2586836
- 7 CE (SP), HPSEB, Shimla (HP).
- 8 CE (SO), PDD, J&K, Jammu, (J&K).
- 9 CE (SO&C), PSEB, Patiala (Punjab).
- 10 CE (LD), RVPN, Jaipur (Rajasthan).
- 11 CE (RPCC), Jaipur (Rajasthan).
- 12 Director (Transmission), UPPCL, Lucknow (UP).
- 13 Director (Operation), UPCL, Dehradun (Uttarakhand).
- 14 Station Director, NAPS, NPCIL, Narora (UP).
- 15 Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.).
- 16 Executive Director (F), NPCIL, Mumbai.
- 17 ED (Comml.), NHPC, Faridabad (Haryana)
- 18 ED (Comml.), NTPC, New Delhi. Fax No. 24361018
- 19 ED (NCR), NTPC, Noida (UP). Fax No. 0120 - 2410082
- 20 ED (NR), NTPC, Lucknow (UP). Fax No. 0522 - 2305851
- 21 GM (C & SO), SJVNL, Himfed Building, New Shimla (HP).
- 22 AGM (Comml.), THDC, Rishikesh, Uttarakhand.
- 23 GM, Indira Gandhi Super Thermal Power Station, Jhajjar. 0120-2425944
- 24 AGM (SO & Comml.), NVVN, New Delhi. Fax No. 011-24362009, 24367021
- 25 CEO, Meja Urja Nigam Limited, Prayagraj (UP). Fax No. 0532-2693158

Subject : Revision in allocation of power from Central Generating Stations in Northern Region


Revision No - 02/2019-20

1. MoP vide its letters dated 05.10.2010, 13.09.2018 and 03.12.2018 has issued power allocation from Meja TPS Stage-1 to its various beneficiaries which stands as:

S.No.	State/UT	Allocation (MW)*
1	Chandigarh	3.00
2	Delhi	0.00
3	Haryana	0.00
4	H.P.	0.00
5	J & K	38.00
6	Punjab	48.00
7	Rajasthan	66.00
8	U.P.	1043.00
9	Uttarakhand	23.00
10	Unallocated	99.00
	Total	1320.00

* The above allocations have been reduced pro rata since only Unit-1 (660 MW) of Meja TPS has been commissioned as on date

2. MUNL vide its letter dated 16.04.2018 has informed that Unit 1 of Meja TPS (660 MW) is planned for commercial operation w.e.f. 00:00 hrs of 22.04.2019.
3. Accordingly, the unallocated power from Unit 1 of Meja TPS (i.e. 49.5 MW) has been added to the existing regional power pool and allocated to the States/UTs as per existing proportion of allocation of unallocated power as approved by the Ministry of Power.
4. Details of revised allocation of power from Central Generating Stations in Northern Region due to the above mentioned allocation are available on NRPC website (nrpc.gov.in).
5. NRLDC and UPSLC are requested to implement the allocation order w.e.f. 00:00 hrs of date of commercial operation of Unit 1 of Meja TPS
6. All beneficiaries shall maintain LC commensurate with their allocation.


(M.A.K.P. Singh)
Member Secretary

Copy to: 1. Chief Engineer (GM), CEA, New Delhi.
2. Director (OM), MOP, New Delhi.

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Summary

A. Allocations from N.R. (All figures in %)

U.A.-Pooled 1198 MW excluding RAPP-B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	14.00	14.00	14.00	14.00
Delhi	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	30.00	30.00	30.00	30.00
Punjab	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00
U.P.	39.00	39.00	39.00	39.00
Uttarakhand	17.00	17.00	17.00	17.00
Total	100.00	100.00	100.00	100.00

U.A.(66 MW)- RAPS:B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	0.00	0.00	0.00	3.18
Delhi	0.00	0.00	0.00	0.00
Haryana	2.50	0.00	3.75	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00
Punjab	3.18	3.18	1.25	0.00
Rajasthan	5.91	8.41	7.50	8.41
U.P.	3.41	3.41	2.50	3.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	15.00	15.00	15.00	15.00

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|--|---------------|
| 1 Unallocated Pool (excluding special alloc. to HVDC & Railways) | 2460 MW |
| 2 Additional specific allocation to MP from UA Pool | 40 MW |
| 3 Additional specific allocation to UP from UA Pool | 300 MW |
| 4 Specific Allocation to J&K from RAPS-C and Uri-II | 0 MW |
| 5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations | 807 MW |
| 6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant | 15 MW |
| 7 Allocation to Bangladesh | 100 MW |
| 8 Balance Unallocated Pool for beneficiaries of the Region | 1198 MW |

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN E.R. AND BHUTAN CENTRAL SECTOR GENERATING STATIONS**

B. Allocations from E.R. and Tala , HPS (Bhutan)

(All figures in %)

State/UT	Allocations from UA share of CGS of ER/DVC surrendered power											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
U.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

C. Kahalgaon-II (3*500 MW = 1500 MW) Eastern Region:

(All figures in %)

State/UT	Add.allocation from E.R. In lieu of Tala, HEP (170*6 = 1020 MW)			
	0000 -- 2400 hrs			
	FARAKKA 1600 MW	K'GAON-I 840 MW	MEJA # 6 250 M W	Tala, HEP (15% UA Power)
Chandigarh	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	40.00	2.94
Haryana	0.69	3.04	0.00	1.47
H.P.	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	1.77
Punjab	0.00	0.00	0.00	2.94
Rajasthan	0.69	3.04	0.00	1.47
U.P.	2.08	9.12	0.00	4.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	5.70	24.95	40.00	15.00

Kahalgaon-II (3*500 MW = 1500 MW)

State/UT	0000-2400 hrs		
	Firm Share	In lieu of Tala, HEP	TOTAL
Chandigarh	0.20	0.00	0.20
Delhi	6.00	4.49	10.49
Haryana	2.33	2.25	4.58
H.P.	1.53	0.00	1.53
J & K	2.87	2.69	5.56
Punjab	3.53	4.49	8.02
Rajasthan	4.87	2.24	7.11
U.P.	10.00	6.73	16.73
Uttarakhand	1.87	0.00	1.87
Total	33.20	22.89	56.09

State/UT	Total Allocations from CGS of ER / DVC surrendered power from E.R.											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Haryana	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
U.P.	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	5.70	24.95	0.00	5.70	24.95	0.00	5.70	24.95	0.00	5.70	24.95	0.00

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.57	0.52	0.56
Rajasthan	8.08	8.03	8.72	9.69	3.08	9.68	9.53	8.87	9.69
Uttar Pradesh	1.72	1.71	1.85	2.06	0.65	2.06	2.03	1.89	2.05
Total NVVN - Coal Power	10.27	10.21	11.08	12.31	3.91	12.30	12.13	11.28	12.30
HP	0.19	0.19	0.21	0.23	0.07	0.23	0.23	0.21	0.22
Total Bundled Power	10.46	10.40	11.29	12.54	3.98	12.53	12.36	11.49	12.52

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.57	0.52	0.56
Rajasthan	3.94	3.92	4.26	4.73	1.50	4.73	4.66	4.33	4.74
Uttar Pradesh	1.08	1.07	1.17	1.30	0.41	1.30	1.27	1.19	1.30
Total NVVN - Coal Power	5.49	5.46	5.94	6.59	2.09	6.59	6.50	6.04	6.60

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - II

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	4.14	4.11	4.46	4.96	1.58	4.95	4.87	4.54	4.95
Uttar Pradesh	0.64	0.64	0.68	0.76	0.24	0.76	0.76	0.70	0.75
Total NTPC Solar Power	4.78	4.75	5.14	5.72	1.82	5.71	5.63	5.24	5.7