

Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
Katwaria Sarai, New Delhi – 110 016
FAX MESSAGE

No: NRPC/ OPR/ 103/ 02/ 2019/ **13456 -83**

Date: 01.11.2019

To :

- 1 Director (SLDC), UP SLDC, Lucknow, UP
- 2 ED, NRLDC, New Delhi
- 3 S.E.(Elect.-Op.), U.T., Chandigarh
- 4 GM (SLDC), DTL, New Delhi.
- 5 CE (Plg.&Comm.), HVPNL, Panchkula, Haryana
- 6 CE (HPPC), Panchkula, Haryana
- 7 CE (SP), HPSEB, Shimla, HP
- 8 CE (SO),PDD, J&K, Jammu, J&K
- 9 CE (SO&C), PSEB, Patiala, Punjab
- 10 CE (LD), RVPN, Jaipur, Rajasthan
- 11 CE (RPCG), Jaipur, Rajasthan
- 12 Director (Transmission), UPPCL, Lucknow, UP
- 13 Director (Operation), UPCL, Dehradun, Uttarakhand
- 14 Station Director, NAPS, NPCIL, Narora, UP
- 15 Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota, Rajasthan
- 16 Executive Director (F), NPCIL, Mumbai
- 17 ED (Comm.), NHPC, Faridabad, Haryana
- 18 ED (Comm.), NTPC, New Delhi
- 19 ED (NCR), NTPC, Noida (UP)
- 20 ED (NR), NTPC, Lucknow, UP
- 21 GM (C & SO), SJVNL, Himfed Building, New Shimla, HP
- 22 AGM(Comm.), THDC, Rishikesh, Uttarakhand
- 23 GM, Indira Gandhi Super Thermal Power Station, Jhajjar, Haryana
- 24 AGM(SO & Comm.), NVVN, New Delhi
- 25 CEO, Meja Urja Nigam Limited, Prayagraj, UP

Subject : Revision in allocation of power from Central Generating Stations of NR

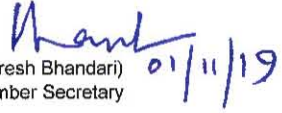
Revision No - 08/2019-20

1. Keeping in view the change in the requirement of power of Northern States with the onset of winter season, CEA vide letter. No. 5/AI/CSA/G.M./2019/870-871 dated 31.10.2019 has directed to revise the allocation of unallocated power of Central Generating Stations of Northern Region. The revised allocation is as under:

Figures in %

| State/UT | Existing allocation | Revised allocation |
|--------------|---------------------|--------------------|
| Chandigarh | 14.00 | 9.00 |
| Delhi | 0.00 | 0.00 |
| Haryana | 0.00 | 0.00 |
| H.P. | 0.00 | 0.00 |
| J & K | 30.00 | 78.00 |
| Punjab | 0.00 | 0.00 |
| Rajasthan | 0.00 | 0.00 |
| U.P. | 39.00 | 0.00 |
| Uttarakhand | 17.00 | 13.00 |
| Total | 100.00 | 100.00 |

2. Ministry of Power vide letter No. 8/23/2002- TH -3 dated 20.07.2005, had directed that 41 MW out of the unallocated power of RAPP-C (unit 5 and 6) would be allocated to J & K during winter months. Also, MoP vide letter no.2/8/2009(NHPC) dated 11.12.2012 had stated that allocation of entire unallocated share of 15% of Uri-II HEP would be done to Jammu & Kashmir during the winter months.
3. Accordingly, allocation from central sector generating stations has been revised w.e.f 02.11.2019 and is attached at Annexure-1.
4. NTPC vide mail dated 29.10.2019 had intimated that they plan to declare Unit-1 (660 MW) of Tanda Stage-II TPS under commercial operation w.e.f. 01.11.2019. NRPC had issued revised allocation order from CGSs (Revision 08/2019-20) on 30.10.2019 in view of the anticipated CoD. However, on account of non declaration of CoD of Unit-1 of Tanda-II TPS, Revision-09/2019-20 issued by NRPC stands withdrawn since it was based on pattern of summer allocation. Considering winter allocation pattern, Revised allocation w.e.f. date of commercial operation of Unit-1 of Tanda-II TPS is attached at Annexure-2 of this allocation order.
5. NRLDC and UP SLDC are requested to implement these allocation orders: Annexure-1 w.e.f. 00.00 hrs of 02.11.2019 and Annexure-2 w.e.f. 00.00 hrs of date of commercial operation of Unit-1 of Tanda-II TPS.
6. All beneficiaries shall maintain LC commensurate with their allocation and follow PSM as directed by MoP.


(Naresh Bhandari)
Member Secretary

Copy to: 1. Chief Engineer (GM), CEA, New Delhi.
2. Director (OM), MOP, New Delhi.

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Summary

A. Allocations from N.R. (All figures in %)

| U.A.-Pooled 1121 MW excluding RAPP-B | | | | |
|--------------------------------------|----------------------|---------------|---------------|---------------|
| State/UT | 00-06 & 23-24 hrs | 06-10 hrs | 10-18 hrs | 18-23 hrs |
| Chandigarh | 9.00 | 9.00 | 9.00 | 9.00 |
| Delhi | 0.00 | 0.00 | 0.00 | 0.00 |
| Haryana | 0.00 | 0.00 | 0.00 | 0.00 |
| H.P. | 0.00 | 0.00 | 0.00 | 0.00 |
| J & K | 78.00 | 78.00 | 78.00 | 78.00 |
| Punjab | 0.00 | 0.00 | 0.00 | 0.00 |
| Rajasthan | 0.00 | 0.00 | 0.00 | 0.00 |
| U.P. | 0.00 | 0.00 | 0.00 | 0.00 |
| Uttarakhand | 13.00 | 13.00 | 13.00 | 13.00 |
| Total | 100.00 | 100.00 | 100.00 | 100.00 |

| U.A.(66 MW)- RAPS:B | | | | |
|---------------------|----------------------|--------------|--------------|--------------|
| State/UT | 00-06 & 23-24 hrs | 06-10 hrs | 10-18 hrs | 18-23 hrs |
| Chandigarh | 0.00 | 0.00 | 0.00 | 3.18 |
| Delhi | 0.00 | 0.00 | 0.00 | 0.00 |
| Haryana | 2.50 | 0.00 | 3.75 | 0.00 |
| H.P. | 0.00 | 0.00 | 0.00 | 0.00 |
| J & K | 0.00 | 0.00 | 0.00 | 0.00 |
| Punjab | 3.18 | 3.18 | 1.25 | 0.00 |
| Rajasthan | 5.91 | 8.41 | 7.50 | 8.41 |
| U.P. | 3.41 | 3.41 | 2.50 | 3.41 |
| Uttarakhand | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 15.00 | 15.00 | 15.00 | 15.00 |

- | | |
|--|---------------|
| 1 Unallocated Pool (excluding special alloc. to HVDC & Railways) | 2460 MW |
| 2 Additional specific allocation to MP from UA Pool | 40 MW |
| 3 Additional specific allocation to UP from UA Pool | 300 MW |
| 4 Specific Allocation to J&K from RAPS-C and Uri-II | 77 MW |
| 5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations | 807 MW |
| 6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant | 15 MW |
| 7 Allocation to Bangladesh | 100 MW |
| 8 Balance Unallocated Pool for beneficiaries of the Region | 1121 MW |

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Table with columns for State/UT, Station Name (e.g., RampurHEP, RAPS-C, RAPS-B, RAPS-A, Tehri-I, Tehri-II, DULHASTI, CHAMER-I, CHAMER-II, SEWA-II, URJ-I, URJ-II), and multiple columns for Share and U.A. Entitlement for various periods (00-06, 10-18, 18-23, 2024).

Note: Beta sui, Salai, Tamakpur, Chamera-I and Urj NHPC stations does not have Unallocated quota of power.

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power

| State/UT | SINGRAULI STPS | RIHAND-I STPS | RIHAND-II STPS | RIHAND-III STPS | UNCHAHAAR-I TPS | UNCHAHAAR-II TPS | UNCHAHAAR-III TPS | NCT Power Station Dadri -II | UNCHAHAAR-IV TPS |
|-------------------------|----------------|---------------|----------------|-----------------|-----------------|------------------|-------------------|-----------------------------|------------------|
| Punjab | 0.46 | 0.47 | 0.51 | 0.57 | 0.18 | 0.57 | 0.57 | 0.52 | 0.57 |
| Rajasthan | 8.07 | 8.03 | 8.73 | 9.69 | 3.08 | 9.69 | 9.54 | 8.87 | 9.70 |
| Uttar Pradesh | 1.72 | 1.71 | 1.85 | 2.06 | 0.66 | 2.06 | 2.03 | 1.88 | 2.06 |
| Total NVVN - Coal Power | 10.25 | 10.21 | 11.09 | 12.32 | 3.92 | 12.32 | 12.14 | 11.27 | 12.33 |
| HP | 0.19 | 0.19 | 0.21 | 0.23 | 0.07 | 0.23 | 0.23 | 0.21 | 0.22 |
| Total Bundled Power | 10.44 | 10.40 | 11.30 | 12.55 | 3.99 | 12.55 | 12.37 | 11.48 | 12.55 |

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

| State/UT | SINGRAULI STPS | RIHAND-I STPS | RIHAND-II STPS | RIHAND-III STPS | UNCHAHAAR-I TPS | UNCHAHAAR-II TPS | UNCHAHAAR-III TPS | NCT Power Station Dadri -II | UNCHAHAAR-IV TPS |
|-------------------------|----------------|---------------|----------------|-----------------|-----------------|------------------|-------------------|-----------------------------|------------------|
| Punjab | 0.46 | 0.47 | 0.51 | 0.57 | 0.18 | 0.57 | 0.57 | 0.52 | 0.57 |
| Rajasthan | 3.94 | 3.92 | 4.26 | 4.73 | 1.50 | 4.73 | 4.66 | 4.33 | 4.74 |
| Uttar Pradesh | 1.08 | 1.07 | 1.17 | 1.30 | 0.41 | 1.30 | 1.27 | 1.19 | 1.30 |
| Total NVVN - Coal Power | 5.48 | 5.46 | 5.94 | 6.60 | 2.09 | 6.60 | 6.50 | 6.04 | 6.61 |

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - II

| State/UT | SINGRAULI STPS | RIHAND-I STPS | RIHAND-II STPS | RIHAND-III STPS | UNCHAHAAR-I TPS | UNCHAHAAR-II TPS | UNCHAHAAR-III TPS | NCT Power Station Dadri -II | UNCHAHAAR-IV TPS |
|------------------------|----------------|---------------|----------------|-----------------|-----------------|------------------|-------------------|-----------------------------|------------------|
| Punjab | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Rajasthan | 4.13 | 4.11 | 4.47 | 4.96 | 1.58 | 4.96 | 4.88 | 4.54 | 4.96 |
| Uttar Pradesh | 0.64 | 0.64 | 0.68 | 0.76 | 0.25 | 0.76 | 0.76 | 0.69 | 0.76 |
| Total NTPC Solar Power | 4.77 | 4.75 | 5.15 | 5.72 | 1.83 | 5.72 | 5.64 | 5.23 | 5.72 |

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Summary

A. Allocations from N.R. (All figures in %)

| U.A.-Pooled 1187 MW excluding RAPP-B | | | | |
|--------------------------------------|----------------------|---------------|---------------|---------------|
| State/UT | 00-06 & 23-24 hrs | 06-10 hrs | 10-18 hrs | 18-23 hrs |
| Chandigarh | 9.00 | 9.00 | 9.00 | 9.00 |
| Delhi | 0.00 | 0.00 | 0.00 | 0.00 |
| Haryana | 0.00 | 0.00 | 0.00 | 0.00 |
| H.P. | 0.00 | 0.00 | 0.00 | 0.00 |
| J & K | 78.00 | 78.00 | 78.00 | 78.00 |
| Punjab | 0.00 | 0.00 | 0.00 | 0.00 |
| Rajasthan | 0.00 | 0.00 | 0.00 | 0.00 |
| U.P. | 0.00 | 0.00 | 0.00 | 0.00 |
| Uttarakhand | 13.00 | 13.00 | 13.00 | 13.00 |
| Total | 100.00 | 100.00 | 100.00 | 100.00 |

| U.A.(66 MW)- RAPS:B | | | | |
|---------------------|----------------------|--------------|--------------|--------------|
| State/UT | 00-06 & 23-24 hrs | 06-10 hrs | 10-18 hrs | 18-23 hrs |
| Chandigarh | 0.00 | 0.00 | 0.00 | 3.18 |
| Delhi | 0.00 | 0.00 | 0.00 | 0.00 |
| Haryana | 2.50 | 0.00 | 3.75 | 0.00 |
| H.P. | 0.00 | 0.00 | 0.00 | 0.00 |
| J & K | 0.00 | 0.00 | 0.00 | 0.00 |
| Punjab | 3.18 | 3.18 | 1.25 | 0.00 |
| Rajasthan | 5.91 | 8.41 | 7.50 | 8.41 |
| U.P. | 3.41 | 3.41 | 2.50 | 3.41 |
| Uttarakhand | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 15.00 | 15.00 | 15.00 | 15.00 |

- | | |
|--|---------------|
| 1 Unallocated Pool (excluding special alloc. to HVDC & Railways) | 2526 MW |
| 2 Additional specific allocation to MP from UA Pool | 40 MW |
| 3 Additional specific allocation to UP from UA Pool | 300 MW |
| 4 Specific Allocation to J&K from RAPS-C and Uri-II | 77 MW |
| 5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations | 807 MW |
| 6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant | 15 MW |
| 7 Allocation to Bangladesh | 100 MW |
| 8 Balance Unallocated Pool for beneficiaries of the Region | 1187 MW |

PERCENTAGE SHARES AND ENTITLEMENTS UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS OF NORTHERN REGION

(All figures in %)

NTPC, THDS / JV stations & NHDC

| State/UT | 0.97 | | 0.13 | | 0.17 | | 11.75 | | 18.23 | | 10-18 | | 0.89 | | 0.26 | | 0.12 | |
|-------------|--------------|------|--------------|------|--------------|-------|--------------|--------|--------------|--------|--------------|---------|--------------|-------|--------------|------|--------------|------|
| | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | |
| | Share | U.A. | Share | U.A. | Share | U.A. | Share | U.A. | Share | U.A. | Share | U.A. | Share | U.A. | Share | U.A. | Share | U.A. |
| Chandigarh | 0.00 | 0.59 | 0.59 | 0.59 | 0.76 | 1.12 | 0.76 | 1.12 | 0.545 | 0.096 | 0.641 | 0.096 | 0.641 | 0.79 | 0.53 | 1.32 | 0.53 | 1.32 |
| Delhi | 46.20 | 0.00 | 46.20 | 0.00 | 9.86 | 0.00 | 9.86 | 0.00 | 9.86 | 13.191 | 0.000 | 13.191 | 0.000 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Haryana | 46.20 | 0.00 | 46.20 | 0.00 | 4.21 | 0.00 | 4.21 | 0.00 | 4.21 | 5.605 | 0.000 | 5.605 | 0.000 | 9.81 | 0.00 | 9.81 | 0.00 | 9.81 |
| H.P. | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| J & K | 0.00 | 0.00 | 0.00 | 0.00 | 4.52 | 6.61 | 11.13 | 6.61 | 11.13 | 3.371 | 0.210 | 3.581 | 0.210 | 3.581 | 28.00 | 0.00 | 28.00 | 0.00 |
| Punjab | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.64 | 15.75 | 4.64 | 15.75 | |
| Rajasthan | 0.00 | 0.00 | 0.00 | 0.00 | 6.36 | 0.00 | 6.36 | 0.00 | 6.36 | 8.797 | 0.530 | 8.797 | 0.530 | 7.73 | 0.00 | 7.73 | 0.00 | |
| U.P. | 0.00 | 0.97 | 0.97 | 0.97 | 1.26 | 40.02 | 1.26 | 40.02 | 1.26 | 35.862 | 3.850 | 35.862 | 3.850 | 0.89 | 19.79 | 0.89 | 19.79 | |
| Uttarakhand | 0.00 | 0.85 | 0.85 | 0.85 | 18.77 | 1.10 | 18.77 | 1.10 | 18.77 | 3.924 | 0.139 | 4.063 | 0.139 | 5.58 | 0.77 | 6.75 | 0.77 | |
| MP | 0.00 | 0.13 | 0.13 | 0.13 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.260 | 0.260 | 0.260 | 0.260 | 0.12 | 0.12 | 0.12 | 0.12 | |
| Total | 92.46 | 7.60 | 100.00 | 7.60 | 100.00 | 90.10 | 9.90 | 100.00 | 9.90 | 85.000 | 15.000 | 100.000 | 15.000 | 6.95 | 100.00 | 6.95 | 100.00 | |

| State/UT | 1.75 | | 1.91 | | 0.26 | | 0.26 | | 0.13 | | 0.13 | | 7.34 | | 1.26 | | 0.17 | |
|-------------|--------------|-------|--------------|-------|--------------|-------|--------------|--------|--------------|--------|--------------|---------|--------------|------|--------------|------|--------------|------|
| | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | | 0.06 & 23.24 | |
| | Share | U.A. | Share | U.A. | Share | U.A. | Share | U.A. | Share | U.A. | Share | U.A. | Share | U.A. | Share | U.A. | Share | U.A. |
| Chandigarh | 0.00 | 1.15 | 1.15 | 1.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Delhi | 19.13 | 0.00 | 19.13 | 0.00 | 19.13 | 0.00 | 19.13 | 0.00 | 19.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Haryana | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| H.P. | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| J & K | 0.00 | 0.00 | 0.00 | 0.00 | 23.01 | 10.01 | 23.01 | 10.01 | 23.01 | 2.88 | 5.00 | 7.88 | 5.00 | 3.64 | 0.00 | 3.64 | 0.00 | 3.64 |
| Punjab | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Rajasthan | 23.37 | 0.00 | 23.37 | 0.00 | 23.37 | 0.00 | 23.37 | 0.00 | 23.37 | 0.96 | 79.97 | 0.96 | 79.97 | 0.96 | 79.97 | 0.96 | 79.97 | 0.96 |
| U.P. | 42.50 | 1.92 | 44.42 | 1.92 | 44.42 | 1.92 | 44.42 | 1.92 | 44.42 | 1.91 | 43.61 | 1.91 | 43.61 | 1.91 | 43.61 | 1.91 | 43.61 | 1.91 |
| Uttarakhand | 0.00 | 1.67 | 1.67 | 1.67 | 1.67 | 1.67 | 1.67 | 1.67 | 1.67 | 1.74 | 1.67 | 1.67 | 1.67 | 1.67 | 1.67 | 1.67 | 1.67 | 1.67 |
| MP | 0.00 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 | 0.26 |
| Chattisgarh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 85.00 | 15.00 | 100.00 | 15.00 | 100.00 | 85.00 | 15.00 | 100.00 | 15.00 | 85.000 | 15.000 | 100.000 | 15.000 | 6.95 | 100.00 | 6.95 | 100.00 | |

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power

| State/UT | SINGRAULI STPS | RIHAND-I STPS | RIHAND-II STPS | RIHAND-III STPS | UNCHAHAAR-I TPS | UNCHAHAAR-II TPS | UNCHAHAAR-III TPS | NCT Power Station Dadri -II | UNCHAHAAR-IV TPS | Tanda-II TPS |
|-------------------------|----------------|---------------|----------------|-----------------|-----------------|------------------|-------------------|-----------------------------|------------------|--------------|
| Punjab | 0.44 | 0.44 | 0.48 | 0.53 | 0.17 | 0.53 | 0.52 | 0.48 | 0.53 | 0.35 |
| Rajasthan | 7.57 | 7.52 | 8.18 | 9.08 | 2.89 | 9.08 | 8.93 | 8.31 | 9.08 | 6.05 |
| Uttar Pradesh | 1.61 | 1.60 | 1.74 | 1.93 | 0.61 | 1.92 | 1.89 | 1.77 | 1.93 | 1.29 |
| Total NVVN - Coal Power | 9.62 | 9.56 | 10.40 | 11.54 | 3.67 | 11.53 | 11.34 | 10.56 | 11.54 | 7.69 |
| HP | 0.18 | 0.18 | 0.19 | 0.21 | 0.07 | 0.21 | 0.21 | 0.20 | 0.21 | 0.15 |
| Total Bundled Power | 9.80 | 9.74 | 10.59 | 11.75 | 3.74 | 11.74 | 11.55 | 10.76 | 11.75 | 7.84 |

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

| State/UT | SINGRAULI STPS | RIHAND-I STPS | RIHAND-II STPS | RIHAND-III STPS | UNCHAHAAR-I TPS | UNCHAHAAR-II TPS | UNCHAHAAR-III TPS | NCT Power Station Dadri -II | UNCHAHAAR-IV TPS | Tanda-II TPS |
|-------------------------|----------------|---------------|----------------|-----------------|-----------------|------------------|-------------------|-----------------------------|------------------|--------------|
| Punjab | 0.44 | 0.44 | 0.48 | 0.53 | 0.17 | 0.53 | 0.52 | 0.48 | 0.53 | 0.35 |
| Rajasthan | 3.70 | 3.67 | 3.99 | 4.43 | 1.41 | 4.43 | 4.36 | 4.06 | 4.43 | 2.95 |
| Uttar Pradesh | 1.01 | 1.01 | 1.10 | 1.21 | 0.39 | 1.21 | 1.21 | 1.11 | 1.21 | 0.82 |
| Total NVVN - Coal Power | 5.15 | 5.12 | 5.57 | 6.17 | 1.97 | 6.17 | 6.09 | 5.65 | 6.17 | 4.12 |

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - II

| State/UT | SINGRAULI STPS | RIHAND-I STPS | RIHAND-II STPS | RIHAND-III STPS | UNCHAHAAR-I TPS | UNCHAHAAR-II TPS | UNCHAHAAR-III TPS | NCT Power Station Dadri -II | UNCHAHAAR-IV TPS | Tanda-II TPS |
|------------------------|----------------|---------------|----------------|-----------------|-----------------|------------------|-------------------|-----------------------------|------------------|--------------|
| Punjab | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Rajasthan | 3.87 | 3.85 | 4.19 | 4.65 | 1.48 | 4.65 | 4.57 | 4.25 | 4.65 | 3.1 |
| Uttar Pradesh | 0.60 | 0.59 | 0.64 | 0.72 | 0.22 | 0.71 | 0.68 | 0.66 | 0.72 | 0.47 |
| Total NTPC Solar Power | 4.47 | 4.44 | 4.83 | 5.37 | 1.70 | 5.36 | 5.25 | 4.91 | 5.37 | 3.57 |

केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
ग्रिड प्रबंधन एवं एन.पी.सी. प्रभाग
Grid Management & NPC Division

Subject: Revision of allocation of unallocated power from Central Generating Stations of Northern Region during the winter months of 2019-20 – reg.

Keeping in view the anticipated requirement and availability of power in the constituent States/UTs of Northern Region in the ensuing winter season, it has been decided by the competent authority to revise as under the allocation of unallocated power from Central Generating Stations of Northern Region (excluding RAPS-B Unit 3&4) after accounting for the prevailing specific allocations:

| States/UT | Existing Allocation | Revised Allocation for Winter months (2019-20) |
|---------------|---------------------|--|
| | (%) | (%) |
| Chandigarh | 14.00 | 9.00 |
| Delhi | 0.00 | 0.00 |
| Haryana | 0.00 | 0.00 |
| H.P. | 0.00 | 0.00 |
| J&K | 30.00 | 78.00 |
| Punjab | 0.00 | 0.00 |
| Rajasthan | 0.00 | 0.00 |
| UP | 39.00 | 0.00 |
| Uttarakhand | 17.00 | 13.00 |
| Total: | 100.00 | 100.00 |

2. The beneficiaries are required to maintain Letter of Credit (LC) commensurate with the quantum of allocated power. Northern Regional Power Committee (NRPC) is requested to implement the above cited revised allocation with immediate effect.

P. Khichi
31/10/19
(Prakash Khichi)
Director (GM)

Member Secretary (NRPC), Katwaria Sarai, New Delhi

No. 5/AI/CSA/GM/2019/ 870-871

Dated: 31.10.2019

Copy for information to:

1. Chief Engineer (OM), Ministry of Power, New Delhi