

Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
Katwaria Sarai, New Delhi – 110 016
FAX MESSAGE

No: NRPC/ OPR/ 103/ 02/ 2022/

Date: 25.03.2022

To :

- 1 Director (SLDC), UP State Load Despatch Centre, Vibhuti Khand, Lucknow-226010
- 2 ED, NRLDC, New Delhi.
- 3 S.E.(Elect.-Op.), U.T., Chandigarh.
- 4 GM (SLDC), DTL, New Delhi.
- 5 CE (Plg.&Comml.),HVPNL, Panchkula, Haryana.
- 6 CE, (HPPC), Panchkula, Haryana.Fax No.0172-2586836
- 7 CE (SP), HPSEB, Shimla (HP).
- 8 CE (SO),PDD, J&K, Jammu, (J&K).
- 9 CE (SO&C), PSEB, Patiala (Punjab).
- 10 CE (LD), RVPN, Jaipur (Rajasthan).
- 11 CE (RPCC), Jaipur (Rajasthan).
- 12 Director (Transmission), UPPCL, Lucknow (UP).
- 13 Director (Operation), UPCL, Dehradun (Uttarakhand).
- 14 Station Director, NAPS, NPCIL, Narora (UP).
- 15 Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.).
- 16 Executive Director (F), NPCIL, Mumbai.
- 17 ED (Comml.), NHPC, Faridabad(Haryana)
- 18 ED (Comml.), NTPC, New Delhi. Fax No. 24361018
- 19 ED (NCR), NTPC, Noida (UP).Fax No: 0120 - 2410082
- 20 ED (NR), NTPC, Lucknow(UP).Fax No. 0522 - 2305851
- 21 GM (C & SO), SJVNL, Himfed Building, New Shimla(HP).
- 22 AGM(Comml.), THDC, Rishikesh, Uttarakhand.
- 23 GM, Indira Gandhi Super Thermal Power Station, Jhajjar. 0120-2425944
- 24 AGM(SO & Comml.), NVVN, New Delhi. Fax No. 011-24362009 , 24367021
- 25 CEO, Meja Urja Nigam Limited, Prayagraj (UP). Fax No. 0532-2693158

Subject : Revision in allocation of power from Central Generating Stations (CGSs) of NR

Revision No - 06/2021-22

1. Ministry of Power vide letters no. 22-302/1/2021-O.M. and 22-306/2/2022-O.M. dated 25.03.2022 has directed to re-allocate firm share from Dadri-I TPP and Unchahar-I TPP. Further, CEA vide letter no 5/AI/CSA/GM/2022 dated 25.03.2022 has directed to re-allocate power from U/A pool of CGSs of NR for the summer months of 2022-23 as under:

| S.No. | State/UT | Existing Allocation | Revised Allocation Summer 2022-23 |
|-------|--------------|---------------------|-----------------------------------|
| 1 | Chandigarh | 9.00 | 14.00 |
| 2 | Delhi | 0.00 | 0.00 |
| 3 | Haryana | 0.00 | 12.50 |
| 4 | H.P. | 0.00 | 0.00 |
| 5 | J & K | 76.00 | 36.00 |
| 6 | Punjab | 0.00 | 15.00 |
| 7 | Rajasthan | 0.00 | 0.00 |
| 8 | U.P. | 0.00 | 12.50 |
| 9 | Uttarakhand | 15.00 | 10.00 |
| | Total | 100.00 | 100.00 |

2. Further, MoP vide letter no. 8/23/2002-TH-3 dated 20.07.2005 had directed that 41 MW out of the unallocated power of RAPP-C (unit 5 and 6) should be allocated to J&K during winter months. Similarly, MoP vide letter no.2/8/2009 (NHPC) dated 11.12.2012 had directed that the entire unallocated share (15%) of Uri-II HEP should also allocated to J&K during the winter months. Since the winter months have now passed, the above mentioned special allocations to J&K are reverted back to the UA pool.

3. NRLDC and UP SLDC are requested to implement this allocation order w.e.f.00:00 hrs of 26.03.2022.

4. The firm allocation from Unchahar-I to Gujarat shall be for a period of 5 years, Dadri-I to Rajasthan for a period of 1 year and Dadri-I to Gujarat upto 31.03.2023.

5. In case some unit(s) in Unchahar-I and Dadri-I TPP are under shutdown at present, the share equivalent to that unit shall not be considered as reallocated to the Gujarat and Rajasthan.

6. All beneficiaries shall maintain LC commensurate with their allocation.


(Naresh Bhandari) 25/3/22
Member Secretary

Copy to:

1. Chief Engineer (GM) CEA New Delhi

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Summary

A. Allocations from N.R. (All figures in %)

| U.A.-Pooled 1380 MW excluding RAPP-B | | | | |
|--------------------------------------|----------------------|---------------|---------------|---------------|
| State/UT | 00-06 & 23-24 hrs | 06-10 hrs | 10-18 hrs | 18-23 hrs |
| Chandigarh | 14.00 | 14.00 | 14.00 | 14.00 |
| Delhi | 0.00 | 0.00 | 0.00 | 0.00 |
| Haryana | 12.50 | 12.50 | 12.50 | 12.50 |
| H.P. | 0.00 | 0.00 | 0.00 | 0.00 |
| J & K | 36.00 | 36.00 | 36.00 | 36.00 |
| Punjab | 15.00 | 15.00 | 15.00 | 15.00 |
| Rajasthan | 0.00 | 0.00 | 0.00 | 0.00 |
| U.P. | 12.50 | 12.50 | 12.50 | 12.50 |
| Uttarakhand | 10.00 | 10.00 | 10.00 | 10.00 |
| Total | 100.00 | 100.00 | 100.00 | 100.00 |

| U.A.(66 MW)- RAPS:B | | | | |
|---------------------|----------------------|--------------|--------------|--------------|
| State/UT | 00-06 & 23-24 hrs | 06-10 hrs | 10-18 hrs | 18-23 hrs |
| Chandigarh | 0.00 | 0.00 | 0.00 | 3.18 |
| Delhi | 0.00 | 0.00 | 0.00 | 0.00 |
| Haryana | 2.50 | 0.00 | 3.75 | 0.00 |
| H.P. | 0.00 | 0.00 | 0.00 | 0.00 |
| J & K | 0.00 | 0.00 | 0.00 | 0.00 |
| Punjab | 3.18 | 3.18 | 1.25 | 0.00 |
| Rajasthan | 5.91 | 8.41 | 7.50 | 8.41 |
| U.P. | 3.41 | 3.41 | 2.50 | 3.41 |
| Uttarakhand | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 15.00 | 15.00 | 15.00 | 15.00 |

| | |
|--|---------------|
| 1 Unallocated Pool (excluding special alloc. to HVDC & Railways) | 2642 MW |
| 2 Additional specific allocation to MP from UA Pool | 40 MW |
| 3 Additional specific allocation to UP from UA Pool | 300 MW |
| 4 Specific Allocation to J&K from RAPS-C and Uri-II | 0 MW |
| 5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations | 807 MW |
| 6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant | 15 MW |
| 7 Allocation to Bangladesh | 100 MW |
| 8 Balance Unallocated Pool for beneficiaries of the Region | 1380 MW |

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power

| State/UT | SINGRAULI STPS | RIHAND-I STPS | RIHAND-II STPS | RIHAND-III STPS | UNCHAHAAR-I TPS | UNCHAHAAR-II TPS | UNCHAHAAR-III TPS | NCT Power Station Dadri -II | UNCHAHAAR-IV TPS | Tanda-II TPS |
|-------------------------|----------------|---------------|----------------|-----------------|-----------------|------------------|-------------------|-----------------------------|------------------|--------------|
| Punjab | 0.41 | 0.41 | 0.45 | 0.50 | 0.16 | 0.50 | 0.48 | 0.46 | 0.51 | 0.33 |
| Rajasthan | 7.12 | 7.09 | 7.69 | 8.54 | 2.72 | 8.54 | 8.41 | 7.82 | 8.54 | 5.69 |
| Uttar Pradesh | 1.51 | 1.50 | 1.64 | 1.82 | 0.58 | 1.82 | 1.80 | 1.66 | 1.82 | 1.21 |
| Total NVVN - Coal Power | 9.04 | 9.00 | 9.78 | 10.86 | 3.46 | 10.86 | 10.69 | 9.94 | 10.87 | 7.23 |
| HP | 0.17 | 0.17 | 0.18 | 0.20 | 0.06 | 0.20 | 0.19 | 0.18 | 0.20 | 0.14 |
| Total Bundled Power | 9.21 | 9.17 | 9.96 | 11.06 | 3.52 | 11.06 | 10.88 | 10.12 | 11.07 | 7.37 |

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

| State/UT | SINGRAULI STPS | RIHAND-I STPS | RIHAND-II STPS | RIHAND-III STPS | UNCHAHAAR-I TPS | UNCHAHAAR-II TPS | UNCHAHAAR-III TPS | NCT Power Station Dadri -II | UNCHAHAAR-IV TPS | Tanda-II TPS |
|-------------------------|----------------|---------------|----------------|-----------------|-----------------|------------------|-------------------|-----------------------------|------------------|--------------|
| Punjab | 0.41 | 0.41 | 0.45 | 0.50 | 0.16 | 0.50 | 0.48 | 0.46 | 0.51 | 0.33 |
| Rajasthan | 3.48 | 3.45 | 3.76 | 4.17 | 1.33 | 4.17 | 4.10 | 3.81 | 4.17 | 2.78 |
| Uttar Pradesh | 0.95 | 0.95 | 1.03 | 1.14 | 0.37 | 1.14 | 1.14 | 1.05 | 1.15 | 0.76 |
| Total NVVN - Coal Power | 4.84 | 4.81 | 5.24 | 5.81 | 1.86 | 5.81 | 5.72 | 5.32 | 5.83 | 3.87 |

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - II

| State/UT | SINGRAULI STPS | RIHAND-I STPS | RIHAND-II STPS | RIHAND-III STPS | UNCHAHAAR-I TPS | UNCHAHAAR-II TPS | UNCHAHAAR-III TPS | NCT Power Station Dadri -II | UNCHAHAAR-IV TPS | Tanda-II TPS |
|------------------------|----------------|---------------|----------------|-----------------|-----------------|------------------|-------------------|-----------------------------|------------------|--------------|
| Punjab | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Rajasthan | 3.64 | 3.64 | 3.93 | 4.37 | 1.39 | 4.37 | 4.31 | 4.01 | 4.37 | 2.91 |
| Uttar Pradesh | 0.56 | 0.55 | 0.61 | 0.68 | 0.21 | 0.68 | 0.66 | 0.61 | 0.67 | 0.45 |
| Total NTPC Solar Power | 4.20 | 4.19 | 4.54 | 5.05 | 1.60 | 5.05 | 4.97 | 4.62 | 5.04 | 3.36 |