

Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
New Delhi – 110 016

Fax Message

No: NRPC/ OPR/ 103/ 02/ 2022/

Date: 23-04-2022

To,

As per Distribution list

Subject : Revision of Allocation of Power from unallocated quota of Central Generating Stations of Northern Region Pool - reg. (Revision No - 01/2022-23)

Sir,

Chief Engineer (Grid Management Division), CEA vide its mail dated 23.04.2022 (copy enclosed at Annexure-I) has forwarded Ministry of Power letter dated 24.04.2022 (copy enclosed at Annexure-II). NRPC has been requested for implementation of MoP order at the earliest.

2. Accordingly, NRLDC is requested to implement the allocation order w.e.f. 00 hrs of 24.04.2022. The details of revised allocation of unallocated pool is enclosed at Annexure-III.


(Naresh Bhandari) 23/04/22
Member Secretary

Copy to:

1. Joint Secretary (OM), MoP, New Delhi
2. Chief Engineer (GM), CEA, New Delhi

Copy for kind information to:

Chairperson, CEA, New Delhi

Distribution List

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21. GM (C & SO), SJVNL, Himfed Building, New Shimla (HP)
22. AGM (Comml.), THDC, Rishikesh, Uttarakhand
23. GM, Indira Gandhi Super Thermal Power Station, Jhajjar
24. AGM (SO & Comml.), NVVN, New Delhi
25. CEO, Meja Urja Nigam Limited, Prayagraj (UP)

Email

NARESH BHANDARI

Revision of Unallocated power in Northern Region

From : cegmcea1@gmail.com

Sat, Apr 23, 2022 04:53 PM

Subject : Revision of Unallocated power in Northern Region

📎 1 attachment

To : NARESH BHANDARI <ms-nrpc@nic.in>,
msnrpc@gmail.com, Mr. SAUMITRA MAZUMDAR <seo-
nrpc@nic.in>

Sir,

Please find attached herewith the communication from MoP on the subject with the request for its implementation at the earliest.

Thanks & Regards,

Hemant Jain
Chief Engineer (Grid Management)
CEA

----- Forwarded message -----

From: **Hemant Jain** <cegmcea1@gmail.com>

Date: Sat, 23 Apr, 2022, 4:50 pm

Subject: Photo from Hemant Jain

To: Hemant Jain <cegmcea1@gmail.com>



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205 KB

सं.22-306/2/2020-ओ एम
भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
श्रम शक्ति भवन, रफी मार्ग, नयी दिल्ली-110 001
Shram Shakti Bhawan, Rafi Marg, New Delhi-110 001

Dated: 23rd April, 2022

To

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066

Subject:- Allocation of Power from unallocated quota of Central Generating Stations of Northern Region Pool to Jammu & Kashmir-reg.

Sir,

Keeping in view the request of Jammu & Kashmir to meet the urgent power requirement in the Union Territory of Jammu & Kashmir, it has been decided to increase the allocation of power from unallocated pool of Northern Region to J&K till 04.05.2022 by reducing equivalent quantum from the unallocated power allocated to Punjab as detailed below:

(Figures in % of unallocated power pool of Northern Region)


States	0330 to 0530 hrs		1830-2030 hrs	
	Existing Allocation	Revised Allocation	Existing Allocation	Revised Allocation
Punjab	15	5	15	5
J&K	36	46	36	46

2. Allocation of Punjab and J&K from 0000 hrs to 0330 hrs , 0530 hrs to 1830 hrs and 2030 hrs to 2400 hrs will remain 15% and 36 % of unallocated power pool of Northern Region respectively.

3. The allocation of other States/UTs from the unallocated pool of Northern Region remains unchanged.

4. The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/maintain LC with the allocated power.

Yours faithfully,


(Ghanshyam Prasad)
Joint Secretary (OM)

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
2. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
3. Principal Secretary (Power), Govt of J&K, Power Development Department, Civil Secretariat J&K (Jammu)-
4. Principal Secretary (Power), Govt. of Punjab, Punjab Mini Secretariat, Sector-9, Chandigarh-160009

Revised Allocation of Unallocated Pool
W.E.F. 00 hrs of 24.04.2022

S. No.	State/UT	0000 to 0330 hrs	0330 to 0530 hrs	0530 to 1830 hrs	1830 to 2030 hrs	2030 to 2400 hrs
1	Chandigarh	14.00	14.00	14.00	14.00	14.00
2	Delhi	0.00	0.00	0.00	0.00	0.00
3	Haryana	12.50	12.50	12.50	12.50	12.50
4	H.P.	0.00	0.00	0.00	0.00	0.00
5	J & K	36.00	46.00	36.00	46.00	36.00
6	Punjab	15.00	5.00	15.00	5.00	15.00
7	Rajasthan	0.00	0.00	0.00	0.00	0.00
8	U.P.	12.50	12.50	12.50	12.50	12.50
9	Uttarakhand	10.00	10.00	10.00	10.00	10.00
	Total	100.00	100.00	100.00	100.00	100.00

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Summary

A. Allocations from N.R. (All figures in %)

U.A.-Pooled 1380 MW excluding RAPP-B				
State/UT	0000 to 0330 hrs & 2030 to 2400 hrs	0330 to 0530 hrs	0530 to 1830 hrs	1830 to 2030 hrs
Chandigarh	14.00	14.00	14.00	14.00
Delhi	0.00	0.00	0.00	0.00
Haryana	12.50	12.50	12.50	12.50
H.P.	0.00	0.00	0.00	0.00
J & K	36.00	46.00	36.00	46.00
Punjab	15.00	5.00	15.00	5.00
Rajasthan	0.00	0.00	0.00	0.00
U.P.	12.50	12.50	12.50	12.50
Uttarakhand	10.00	10.00	10.00	10.00
Total	100.00	100.00	100.00	100.00

U.A.(66 MW)- RAPS:B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	0.00	0.00	0.00	3.18
Delhi	0.00	0.00	0.00	0.00
Haryana	2.50	0.00	3.75	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00
Punjab	3.18	3.18	1.25	0.00
Rajasthan	5.91	8.41	7.50	8.41
U.P.	3.41	3.41	2.50	3.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	15.00	15.00	15.00	15.00

- | | |
|--|---------------|
| 1 Unallocated Pool (excluding special alloc. to HVDC & Railways) | 2642 MW |
| 2 Additional specific allocation to MP from UA Pool | 40 MW |
| 3 Additional specific allocation to UP from UA Pool | 300 MW |
| 4 Specific Allocation to J&K from RAPS-C and Uri-II | 0 MW |
| 5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations | 807 MW |
| 6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant | 15 MW |
| 7 Allocation to Bangladesh | 100 MW |
| 8 Balance Unallocated Pool for beneficiaries of the Region | 1380 MW |

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

NTPC stations

(All figures in %)

State/UT	SINGRAULI (2000 MW)					RIHAND-I (1000 MW)					RIHAND-II (1000 MW)							
	00-0330 & 2030-24			0330-0530		0530-1830		1830-2030		00-0330 & 2030-24			0330-0530		0530-1830		1830-2030	
	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt
Chandigarh	0.00	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	1.00	0.22	1.22	0.22	1.22	0.22	1.22	0.22	1.22
Delhi	7.50	0.00	7.50	0.00	7.50	0.00	7.50	0.00	7.50	10.00	0.00	10.00	0.00	10.00	0.00	10.00	0.00	10.00
Haryana	10.00	0.20	10.20	0.20	10.20	0.20	10.20	0.20	10.20	6.50	0.20	6.70	0.20	6.70	0.20	6.70	0.20	6.70
H.P.	0.00	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	3.50	0.17	3.67	0.17	3.67	0.17	3.67	0.17	3.67
J & K	0.00	0.59	0.59	0.75	0.75	0.59	0.59	0.75	0.75	7.00	0.57	7.57	0.73	7.73	0.57	7.57	0.73	7.73
Punjab	10.00	0.65	10.65	0.49	10.49	0.65	10.65	0.49	10.49	11.00	0.65	11.65	0.49	11.49	0.65	11.65	0.49	11.49
Rajasthan	15.00	7.12	22.12	7.12	22.12	7.12	22.12	7.12	22.12	9.50	7.09	16.59	7.09	16.59	7.09	16.59	7.09	16.59
U.P.	37.68	3.19	40.87	3.19	40.87	3.19	40.87	3.19	40.87	32.57	3.16	35.73	3.16	35.73	3.16	35.73	3.16	35.73
Uttarakhand	4.82	0.16	4.98	0.16	4.98	0.16	4.98	0.16	4.98	3.93	0.16	4.09	0.16	4.09	0.16	4.09	0.16	4.09
HVDC_Rihand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08
MP	0.00	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.00	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20
Bangladesh	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50
Total	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

State/UT	UNCHAHAH-I (420 MW)					UNCHAHAH-II (420 MW)					UNCHAHAH-III (210 MW)							
	00-0330 & 2030-24			0330-0530		0530-1830		1830-2030		00-0330 & 2030-24			0330-0530		0530-1830		1830-2030	
	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt
Chandigarh	0.48	0.09	0.57	0.09	0.57	0.09	0.57	0.09	0.57	0.71	0.27	0.98	0.27	0.98	0.27	0.98	0.27	0.98
Delhi	5.71	0.00	5.71	0.00	5.71	0.00	5.71	0.00	5.71	11.19	0.00	11.19	0.00	11.19	0.00	11.19	0.00	11.19
Haryana	2.62	0.08	2.70	0.08	2.70	0.08	2.70	0.08	2.70	5.48	0.24	5.72	0.24	5.72	0.24	5.72	0.24	5.72
H.P.	0.00	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	2.86	0.20	3.06	0.20	3.06	0.20	3.06	0.20	3.06
J & K	3.33	0.21	3.54	0.27	3.60	0.21	3.54	0.27	3.60	7.14	0.70	7.84	0.89	8.03	0.70	7.84	0.89	8.03
Punjab	0.00	0.25	0.25	0.19	0.19	0.25	0.25	0.19	0.19	14.28	0.79	15.07	0.60	14.88	0.79	15.07	0.60	14.88
Rajasthan	0.00	2.72	2.72	2.72	2.72	2.72	2.72	2.72	2.72	9.05	8.54	17.59	8.54	17.59	8.54	17.59	8.54	17.59
U.P.	59.52	1.22	60.74	1.22	60.74	1.22	60.74	1.22	60.74	30.69	3.83	34.52	3.83	34.52	3.83	34.52	3.83	34.52
Uttarakhand	8.57	0.06	8.63	0.06	8.63	0.06	8.63	0.06	8.63	3.60	0.19	3.79	0.19	3.79	0.19	3.79	0.19	3.79
MP	0.00	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.00	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24
Gujarat	15.00	0.00	15.00	0.00	15.00	0.00	15.00	0.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	95.23	4.77	100.00	4.77	100.00	4.77	100.00	4.77	100.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

State/UT	ANTA (G) (419 MW)					AURAIYA (G) (663 MW)					DADRI(G) (830 MW)							
	00-0330 & 2030-24			0330-0530		0530-1830		1830-2030		00-0330 & 2030-24			0330-0530		0530-1830		1830-2030	
	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	Share	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt
Chandigarh	1.19	1.82	3.01	1.82	3.01	1.82	3.01	1.82	3.01	0.75	1.81	2.56	1.81	2.56	1.81	2.56	1.81	2.56
Delhi	10.50	0.00	10.50	0.00	10.50	0.00	10.50	0.00	10.50	10.86	0.00	10.86	0.00	10.86	0.00	10.86	0.00	10.86
Haryana	5.73	1.63	7.36	1.63	7.36	1.63	7.36	1.63	7.36	5.88	1.62	7.50	1.62	7.50	1.62	7.50	1.62	7.50
H.P.	3.58	0.00	3.58	0.00	3.58	0.00	3.58	0.00	3.58	3.32	0.00	3.32	0.00	3.32	0.00	3.32	0.00	3.32
J & K	6.92	4.70	11.62	6.00	12.92	4.70	11.62	6.00	12.92	6.64	4.66	11.30	5.95	12.59	4.66	11.30	5.95	12.59
Punjab	11.69	1.95	13.64	0.65	12.34	1.95	13.64	0.65	12.34	12.52	1.94	14.46	0.65	13.17	1.94	14.46	0.65	13.17
Rajasthan	19.81	0.00	19.81	0.00	19.81	0.00	19.81	0.00	19.81	9.20	0.00	9.20	0.00	9.20	0.00	9.20	0.00	9.20
U.P.	21.75	3.40	25.15	3.40	25.15	3.40	25.15	3.40	25.15	32.06	3.38	35.44	3.38	35.44	3.38	35.44	3.38	35.44
Uttarakhand	3.79	1.30	5.09	1.30	5.09	1.30	5.09	1.30	5.09	3.84	1.29	5.13	1.29	5.13	1.29	5.13	1.29	5.13
Railways	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MP	0.00	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.24	0.00	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23
HVDC_Dadri	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	84.96	15.04	100.00	15.04	100.00	15.04	100.00	15.04	100.00	85.07	14.93	100.00	14.93	100.00	14.93	100.00	14.93	100.00

Note: Haryana and Punjab have surrendered their share in Anta, Auriaya and Dadri GPP.

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS	Tanda-II TPS
Punjab	0.41	0.41	0.45	0.50	0.16	0.50	0.48	0.46	0.51	0.33
Rajasthan	7.12	7.09	7.69	8.54	2.72	8.54	8.41	7.82	8.54	5.69
Uttar Pradesh	1.51	1.50	1.64	1.82	0.58	1.82	1.80	1.66	1.82	1.21
Total NVVN - Coal Power	9.04	9.00	9.78	10.86	3.46	10.86	10.69	9.94	10.87	7.23
HP	0.17	0.17	0.18	0.20	0.06	0.20	0.19	0.18	0.20	0.14
Total Bundled Power	9.21	9.17	9.96	11.06	3.52	11.06	10.88	10.12	11.07	7.37

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS	Tanda-II TPS
Punjab	0.41	0.41	0.45	0.50	0.16	0.50	0.48	0.46	0.51	0.33
Rajasthan	3.48	3.45	3.76	4.17	1.33	4.17	4.10	3.81	4.17	2.78
Uttar Pradesh	0.95	0.95	1.03	1.14	0.37	1.14	1.14	1.05	1.15	0.76
Total NVVN - Coal Power	4.84	4.81	5.24	5.81	1.86	5.81	5.72	5.32	5.83	3.87

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - II

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS	Tanda-II TPS
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	3.64	3.64	3.93	4.37	1.39	4.37	4.31	4.01	4.37	2.91
Uttar Pradesh	0.56	0.55	0.61	0.68	0.21	0.68	0.66	0.61	0.67	0.45
Total NTPC Solar Power	4.20	4.19	4.54	5.05	1.60	5.05	4.97	4.62	5.04	3.36