

Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
New Delhi -110016

E-mail Message

No: NRPC/ OPR/ 103/ 02/ 2022/

Date: 26.09.2022

To,
As per distribution list

Subject: Revision w.e.f. 01.10.2022 in allocation of power from Central Generating Stations (CGSs) of NR. Revision No - 04/2022-23.

महोदय/ महोदया,

1. Central Electricity Authority vide letter no. CEA-GO-12-15/1/2018-GM Division-Par (1) dated 23.09.2022 (copy enclosed) has decided to revise w.e.f. 01.10.2022 the allocation of unallocated power from Central Generating Stations of Northern Region (excluding RAPS-B Unit 3&4) after accounting for the prevailing specific allocations. Vide same order, NRPC has been directed to implement following revision in Unallocated power in CGS:

S. No.	State/UT	Existing Allocation	Revised Allocation w.e.f. 01.10.2022 for Winter months during the year 2022-23
		(%)	(%)
1.	Chandigarh	14.00	9.00
2.	Delhi	0.00	0.00
3.	Haryana	12.50	0.00
4.	Himachal Pradesh	0.00	0.00
5.	J&K and Ladakh	36.00	91.00
6.	Punjab	15.00	0.00
7.	Rajasthan	0.00	0.00
8.	Uttar Pradesh	12.50	0.00
9.	Uttarakhand	10.00	0.00
	Total	100.00	100.00

Note: In addition to above, UTs of J&K and Ladakh have a specific allocation of 77 MW (36 MW from Uri-II and 41 MW from RAPS-C) for winter months.

2. Details of revised allocation of power from Central Generating Stations in Northern Region due to the above mentioned changes are available on NRPC website (<http://164.100.60.165>).
3. NRLDC and UP SLDC are requested to implement this allocation order w.e.f. 00:00 hrs of 01.10.2022.
4. All beneficiaries shall maintain LC commensurate with their allocation.

Encl.: As above.

Naresh
(Naresh Bhandari)
Member Secretary
26/9/22

1/2

Distribution list:

1. Director (SLDC), UP State Load Despatch Centre, Vibhuti Khand, Lucknow
2. Director (Transmission), UPPCL, Lucknow (UP)
3. Director (Operation), UPCL, Dehradun (Uttarakhand)
4. Executive Director (F), NPCIL, Mumbai.
5. ED (Comml.), NHPC, Faridabad (Haryana)
6. ED (Comml.), NTPC, New Delhi
7. ED (NCR), NTPC, Noida (UP)
8. ED (NR), NTPC, Lucknow(UP)
9. CGM (In-charge), NRLDC, New Delhi.
10. CE (Plg. & Comml.), HVPNL, Panchkula, Haryana.
11. CE, (HPPC), Panchkula, Haryana.
12. CE (SP), HPSEB, Shimla (HP).
13. CE (SO), PDD, J&K, Jammu, (J&K).
14. CE (SO&C), PSEB, Patiala (Punjab)
15. CE (LO), RVPN, Jaipur (Rajasthan)
16. CE (RPCC), Jaipur (Rajasthan)
17. CEO, Meja Urja Nigam Limited, Prayagraj (UP)
18. GM (SLDC), DTL, New Delhi
19. GM, Indira Gandhi Super Thermal Power Station, Jhajjar (Haryana)
20. GM (C&SO), SJVNL, Himfed Building, New Shimla (HP)
21. AGM (Comml.), THDC, Rishikesh, Uttarakhand.
22. AGM(SO & Camml.), NVVN, New Delhi
23. S.E. (Elect.-Op.), U.T., Chandigarh.
24. Station Director, NAPS, NPCIL, Narora (UP).
25. Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.)

Manish

2/2

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Summary

A. Allocations from N.R. (All figures in %)

U.A.-Pooled 1303 MW excluding RAPP-B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	9.00	9.00	9.00	9.00
Delhi	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	91.00	91.00	91.00	91.00
Punjab	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00
U.P.	0.00	0.00	0.00	0.00
Uttarakhand	0.00	0.00	0.00	0.00
Total	100.00	100.00	100.00	100.00

U.A.(66 MW)- RAPS:B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	0.00	0.00	0.00	3.18
Delhi	0.00	0.00	0.00	0.00
Haryana	2.50	0.00	3.75	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00
Punjab	3.18	3.18	1.25	0.00
Rajasthan	5.91	8.41	7.50	8.41
U.P.	3.41	3.41	2.50	3.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	15.00	15.00	15.00	15.00

1 Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2 Additional specific allocation to MP from UA Pool	40 MW
3 Additional specific allocation to UP from UA Pool	300 MW
4 Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
7 Allocation to Bangladesh	100 MW
8 Balance Unallocated Pool for beneficiaries of the Region	1303 MW

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS	Tanda-II TPS
Punjab	0.41	0.41	0.45	0.50	0.16	0.50	0.48	0.46	0.51	0.33
Rajasthan	7.12	7.08	7.70	8.55	2.71	8.54	8.42	7.80	8.54	5.70
Uttar Pradesh	1.51	1.50	1.64	1.82	0.58	1.82	1.80	1.66	1.82	1.21
Total NVVN - Coal Power	9.04	8.99	9.79	10.87	3.45	10.86	10.70	9.92	10.87	7.24
HP	0.17	0.17	0.18	0.20	0.06	0.20	0.19	0.18	0.20	0.14
Total Bundled Power	9.21	9.16	9.97	11.07	3.51	11.06	10.89	10.10	11.07	7.38

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS	Tanda-II TPS
Punjab	0.41	0.41	0.45	0.50	0.16	0.50	0.48	0.46	0.51	0.33
Rajasthan	3.47	3.45	3.76	4.17	1.33	4.17	4.10	3.81	4.17	2.78
Uttar Pradesh	0.95	0.95	1.03	1.14	0.37	1.14	1.14	1.05	1.15	0.76
Total NVVN - Coal Power	4.83	4.81	5.24	5.81	1.86	5.81	5.72	5.32	5.83	3.87

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - II

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS	Tanda-II TPS
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	3.65	3.63	3.94	4.38	1.38	4.37	4.32	3.99	4.37	2.92
Uttar Pradesh	0.56	0.55	0.61	0.68	0.21	0.68	0.66	0.61	0.67	0.45
Total NTPC Solar Power	4.21	4.18	4.55	5.06	1.59	5.05	4.98	4.60	5.04	3.37

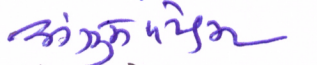


भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
ग्रिड प्रबंधन प्रभाग
Grid Management Division

विषय: वर्ष 2022-23 के शीतकालीन महीनों के दौरान उत्तरी क्षेत्र में केंद्रीय क्षेत्र के जनरेटिंग स्टेशनों की गैर आवंटित कोटे की बिजली के आवंटन में संशोधन के सम्बन्ध में ।

उपरोक्त विषय से सम्बन्धित दस्तावेज आपकी जानकारी एवम आवश्यक कार्यवाही हेतु संलग्न है। यह पत्र सक्षम अधिकारी द्वारा अनुमोदित है ।

संलग्नक : यथोपरि।


(अंजुम परवेज़)
निदेशक (ग्रिड प्रबंधन)

सदस्य सचिव (एन.आर.पी.सी.), कट्टारिया सराय, नई दिल्ली
सं. 5/ए.आई./सी.एस.ए./ग्रि.प्र. /2022/

दिनांक: 23.09.2022

प्रतिलिपि सूचनार्थ

1. मुख्य अभियन्ता (ओ.एम.), विद्युत मंत्रालय, नई दिल्ली।

केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
ग्रिड प्रबंधन प्रभाग
Grid Management Division

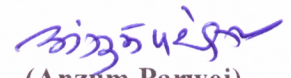
Subject: Revision of allocation of power from unallocated quota of Central Sector Generating Stations of Northern Region during Winter months of 2022-23-reg.

Keeping in view the anticipated requirement and availability of power in the constituent States/UTs of Northern Region in the ensuing winter season, and in absence of inputs/requests from utilities other than UTs of J&K and Ladakh, Uttarakhand, Himachal Pradesh and UT of Chandigarh, it has been decided by the competent authority to revise as under the allocation of unallocated power from Central Generating Stations of Northern Region (excluding RAPS-B Unit 3&4) after accounting for the prevailing specific allocations:

State/UT	Existing Allocation	Revised Allocation for Winter months during the year 2022-23
	(%)	(%)
Chandigarh	14.00	9.00
Delhi	0.00	0.00
Haryana	12.50	0.00
Himachal Pradesh	0.00	0.00
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Rajasthan	0.00	0.00
UP	12.50	0.00
Uttarakhand	10.00	0.00
Total:	100.00	100.00

Note: In addition to above, UTs of J&K and Ladakh have a specific allocation of 77 MW (36 MW from Uri II and 41 MW from RAPS-C) for winter months.

2. The beneficiaries are required to maintain Letter of Credit (LC) commensurate with the quantum of allocated power. Northern Regional Power Committee (NRPC) is requested to implement the above cited revised allocation w.e.f. 01.10.2022.


(Anzum Parwej)
Director (GM)

Member Secretary (NRPC), Katwaria Sarai, New Delhi

No. 5/AI/CSA/G.M./2022/

Dated: 23.09.2022

Copy for kind information to:

1. Chief Engineer (OM), Ministry of Power, New Delhi.