



Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
New Delhi -110016

E-mail Message

No: NRPC/ OPR/ 103/ 02/ 2022/12506-73

Date: 23.12.2022


Subject: Specific Allocation of 300 MW Power to UT of Jammu & Kashmir from unallocated Quota of NR w.e.f. 00 hrs 24.12.2022- Revision No - 08/2022-23.

महोदय/ महोदया,

Grid Management Division, Central Electricity Authority vide email dated 23.12.2022 (copy enclosed at **Annexure-I**) has forwarded MoP letter no. 22-306/2/2020-OM [265945] dated 23.12.2022 (**Annexure-II**) and requested NRPC to implement MoP order. Accordingly, specific allocation of 300 MW power to Uttar Pradesh from unallocated quota of Northern Region (refer NRPC allocation order revision no. 04/2010-11, copy enclosed) is allocated to the UT of Jammu & Kashmir, round the clock, w.e.f. 00 hrs of 24.12.2022 for the months of December 2022, January, 2023 and February, 2023.

Accordingly, NRLDC, Grid-India and UP-SLDC are requested to comply MoP order. The revised station-wise allocation percentage is available at NRPC website (<http://164.100.60.165>).

Encl.: As above.


(Naresh Bhandari) 23/12/22
Member Secretary

To,

- (i) Director (SLDC), UP SLDC, Lucknow
- (ii) CGM (Incharge), NRLDC, Grid-India, New Delhi
- (iii) CE (SO), PDD, J&K, Jammu (J&K)

Copy to:

- (i) Chairperson, CEA
- (ii) Member (GO&D), CEA
- (iii) CE, GM Div., CEA
- (iv) Under Secretary (OM), MoP: This is in reference to your letter dated 23.12.22

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 24-12-2022

Summary

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
6	Additional Specific Allocation to MP	40 MW
7	Additional Specific allocation to Delhi (NDMC) from UA Pool	50 MW
8	Additional specific allocation to UT of J&K from UA Pool	300 MW
9	Additional specific allocation to UP from UA Pool	0 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1253 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1253.4 MW excluding RAPP-B (Round the clock)	RAPP-B (440 MW) Allocation in %								
		Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
			U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Haryana	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	91.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	0.00	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
U.P.	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power										Specific Allocation						Balance Un-allocated quota								Total UA part in Station	
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II			HVDC & Railways	J&K	Bangladesh	Madhya Pradesh	NDMC	UT of J&K	Chandigarh- 9%	Delhi- 0%	Haryana- 0%	H.P.- 0%	J&K- 91%	Punjab- 0%	Rajasthan- 0%	U.P.- 0%		Uttarakhand- 0%
	Punjab- 37 MW	Rajasthan- 635 MW	U.P.- 135 MW		Punjab	Rajasthan	U.P.	Punjab	Rajasthan	U.P.																
	I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X																
Anta GPP													0.370	0.460	2.750	1.030				10.430				15.04		
Auraiya GPP													0.360	0.450	2.730	1.030				10.360				14.93		
Dadri GPP													0.380	0.470	2.840	1.070				10.780				15.54		
Koldam HEP													0.170	0.210	1.270	0.480				4.820				6.95		
NCTPS (Dadri-I)																								0.00		
NCTPS (Dadri -II)	0.460	7.820	1.670	0.180	0.460	3.820	1.050		4.000	0.620	0.260		1.020	0.090	0.110	0.660	0.250			2.480				15.00		
Rihand-I STPS	0.410	7.070	1.500	0.170	0.410	3.460	0.940		3.610	0.560	0.080		2.500	0.080	0.100	0.600	0.220			2.270				15.00		
Rihand-II STPS	0.450	7.690	1.630	0.180	0.450	3.750	1.030		3.940	0.600			1.500	0.090	0.110	0.650	0.240			2.460				15.00		
Rihand-III STPS	0.500	8.540	1.820	0.200	0.500	4.170	1.150		4.370	0.670				0.100	0.120	0.710	0.270			2.740				15.00		
Singrauli STPS	0.410	7.130	1.510	0.170	0.410	3.480	0.950		3.650	0.560			2.500	0.080	0.100	0.590	0.230			2.280				15.00		
Singrauli SHEP														0.370	0.460	2.740	1.030			10.400				15.00		
Tanda-II TPS	0.330	5.700	1.210	0.140	0.330	2.780	0.760		2.920	0.450				0.060	0.080	0.480	0.180			1.820				10.00		
Unchahar-I TPS	0.150	2.720	0.580	0.060	0.150	1.330	0.370		1.390	0.210				0.030	0.030	0.230	0.090			0.880				4.77		
Unchahar-II TPS	0.500	8.530	1.820	0.200	0.500	4.160	1.150		4.370	0.670				0.090	0.120	0.720	0.270			2.750				15.00		
Unchahar-III TPS	0.480	8.390	1.800	0.190	0.480	4.100	1.140		4.290	0.660				0.090	0.120	0.710	0.270			2.710				14.76		
Unchahar-IV TPS	0.520	8.530	1.820	0.200	0.520	4.160	1.140		4.370	0.680				0.100	0.120	0.720	0.270			2.720				15.00		
IGSTPS-JHAJJAR														0.180	0.230	1.390	0.520			5.280				7.60		
Meja TPS														0.180	0.230	1.370	0.510			5.210				7.50		
Bairasiul HEP																								0.00		
Chamera-I HEP																								0.00		
Chamera-II HEP														0.440	0.550	3.290	1.230			12.490				18.00		
Chamera-III HEP														0.370	0.460	2.740	1.030			10.400				15.00		
Dhauliganga HEP														0.370	0.460	2.740	1.030			10.400				15.00		
Dhulhasti HEP														0.370	0.460	2.740	1.030			10.400				15.00		
Kishanganga HEP														0.370	0.460	2.720	1.030			10.420				15.00		
Parbati-III HEP														0.370	0.460	2.740	1.030			10.400				15.00		

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power										Specific Allocation						Balance Un-allocated quota								Total UA part in Station				
	Total NVVN Power				HPSEB			NVVN Power under Migration Scheme and New Scheme of JNNISM-I			NVVN Power under Migration Scheme and New Scheme of JNNISM-II			HVDC & Railways	J&K	Bangladesh	Madhya Pradesh	NDMC	UT of J&K	Chandigarh- 9%	Delhi- 0%	Haryana- 0%	H.P.- 0%	J&K- 91%		Punjab- 0%	Rajasthan- 0%	U.P.- 0%	Uttarakhand- 0%
	Punjab- 37 MW	Rajasthan- 635 MW	U.P.- 135 MW	H.P.- 15 MW	Punjab	Rajasthan	U.P.	Punjab	Rajasthan	U.P.																			
Salal HEP																													0.00
Sewa-II HEP														0.370	0.460	2.740	1.030						10.400						15.00
Tanakpur HEP																													0.00
Uri HEP																													0.00
URI-II HEP												15.000																	15.00
Tehri HEP														0.240	0.300	1.810	0.680						6.870						9.90
Koteshwar HEP														0.240	0.300	1.810	0.680						6.870						9.90
Nathpa-Jhakri														0.240	0.300	1.810	0.680						6.900						9.93
Rampur HEP														0.220	0.280	1.670	0.630						6.340						9.14
NAPS														0.350	0.440	2.660	1.000						10.100						14.55
RAPP-C												9.320		0.370	0.460	2.740	1.030						10.400						24.32

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Station	Installed Capacity (MW)	Chandigarh	Delhi	Haryana	Himachal Pradesh	J&K	Punjab	Rajasthan	Uttar Pradesh	Uttarakhand	HVDC_Dadri S/S	HVDC_Balia S/S	HVDC_Bhiwadi S/S	HVDC_Kurukshetra S/S	Gujarat	Chhatisgarh	Railways_NCR	Odisha	HVDC_Agra S/S	HVDC_Rihand S/S	Bangladesh	Madhya Pradesh	Surrendered Share	Net Allocation-Station		
																								Entitl.	Entitl.	Entitl.
Anta GPP	419.000	2.220	10.960	-	-	20.100	-	-	21.750	3.790	-	-	-	-	-	-	-	-	UA	UA	UA	UA	40.810	44.150	15.040	100.000
Auraiya GPP	663.000	1.780	11.310	-	-	19.730	-	-	32.060	3.840	-	-	-	-	-	-	-	-	UA	UA	UA	UA	30.920	54.150	14.930	100.000
Dadri GPP	830.000	1.680	11.430	-	-	20.370	-	-	29.600	3.410	-	-	-	-	-	-	-	-	UA	UA	UA	UA	33.130	51.330	15.540	100.000
Koldam HEP	800.000	1.270	0.210	9.810	28.000	17.200	7.730	10.730	18.900	5.980	-	-	-	-	-	-	-	-	UA	UA	UA	UA	0.170	93.050	6.950	100.000
NCTPS (Dadri-I)	840.000	-	-	-	-	-	-	21.310	10.000	-	-	-	-	-	68.690	-	-	-	UA	UA	UA	UA	-	100.000	-	100.000
NCTPS (Dadri-II)	980.000	0.250	74.465	-	0.180	3.140	0.460	7.820	11.670	-	0.082	0.103	0.103	0.357	-	-	-	-	0.260	UA	1.020	0.090	-	85.000	15.000	100.000
Rihand-I STPS	1000.000	1.220	10.100	6.500	3.670	9.870	11.410	16.570	34.070	3.930	-	-	-	-	-	-	-	-	UA	0.080	2.500	0.080	-	85.000	15.000	100.000
Rihand-II STPS	1000.000	1.040	12.710	5.700	3.480	12.510	10.650	17.690	31.230	3.400	-	-	-	-	-	-	-	-	UA	-	1.500	0.090	-	85.000	15.000	100.000
Rihand-III STPS	1000.000	0.815	13.311	5.605	3.571	10.012	8.767	20.063	33.832	3.924	-	-	-	-	-	-	-	-	UA	-	-	0.100	-	85.000	15.000	100.000
Singrauli STPS	2000.000	0.230	7.600	10.000	0.170	2.870	10.410	22.130	39.190	4.820	-	-	-	-	-	-	-	-	UA	-	2.500	0.080	-	85.000	15.000	100.000
Singrauli SHEP	8.000	1.030	19.590	-	-	13.140	-	23.370	42.500	-	-	-	-	-	-	-	-	-	UA	-	-	0.370	-	85.000	15.000	100.000
Tanda-II TPS	1320.000	0.572	0.080	-	0.140	7.557	0.330	12.364	72.684	2.874	-	-	-	-	3.339	-	-	-	UA	-	-	0.060	-	90.000	10.000	100.000
Unchahar-I TPS	420.000	0.570	5.740	2.620	0.060	4.440	0.150	2.720	60.100	8.570	-	-	-	-	15.000	-	-	-	UA	-	-	0.030	-	95.230	4.770	100.000
Unchahar-II TPS	420.000	0.980	11.310	5.480	3.060	10.610	14.780	17.580	32.510	3.600	-	-	-	-	-	-	-	-	UA	-	-	0.090	-	85.000	15.000	100.000
Unchahar-III TPS	210.000	0.750	13.930	5.710	4.000	9.610	8.580	19.340	31.800	6.190	-	-	-	-	-	-	-	-	UA	-	-	0.090	-	85.240	14.760	100.000
Unchahar-IV TPS	500.000	1.108	0.120	7.590	0.200	14.478	0.520	23.348	46.408	6.128	-	-	-	-	-	-	-	-	UA	-	-	0.100	-	85.000	15.000	100.000
IGSTPS-JHAJJAR	1500.000	0.520	46.430	46.200	-	6.670	-	-	-	-	-	-	-	-	-	-	-	-	UA	-	-	0.180	-	92.400	7.600	100.000
Meja TPS	1320.000	0.740	0.230	-	-	9.460	3.640	5.000	79.010	1.740	-	-	-	-	-	-	-	-	UA	-	-	0.180	-	92.500	7.500	100.000
Bairasiul HEP	180.000	-	11.000	30.500	12.000	-	46.500	-	-	-	-	-	-	-	-	-	-	-	UA	-	-	-	-	100.000	-	100.000
Chamera-I HEP	540.000	3.900	7.900	15.800	14.900	3.900	10.200	19.600	20.270	3.530	-	-	-	-	-	-	-	-	UA	-	-	-	-	100.000	-	100.000
Chamera-II HEP	300.000	1.900	13.880	5.670	15.670	22.110	10.000	9.670	20.660	-	-	-	-	-	-	-	-	-	UA	-	-	0.440	-	82.000	18.000	100.000
Chamera-III HEP	231.000	1.631	13.194	8.738	13.000	20.042	7.856	10.914	20.144	4.111	-	-	-	-	-	-	-	-	UA	-	-	0.370	-	85.000	15.000	100.000
Dhauliganga HEP	280.000	1.750	13.670	5.710	3.570	19.210	10.000	9.650	20.000	16.070	-	-	-	-	-	-	-	-	UA	-	-	0.370	-	85.000	15.000	100.000
Dhulhasti HEP	390.000	1.500	13.290	5.470	-	34.290	8.280	10.880	21.810	4.110	-	-	-	-	-	-	-	-	UA	-	-	0.370	-	85.000	15.000	100.000
Kishanganga HEP	330.000	1.030	0.460	-	-	26.140	-	-	41.700	-	-	-	-	-	-	30.300	-	-	UA	-	-	0.370	-	85.000	15.000	100.000
Parbati-III HEP	520.000	1.630	13.190	8.740	13.000	20.040	7.860	10.910	20.150	4.110	-	-	-	-	-	-	-	-	UA	-	-	0.370	-	85.000	15.000	100.000
Salal HEP	690.000	0.270	11.620	15.020	0.990	34.390	26.600	2.950	6.950	1.210	-	-	-	-	-	-	-	-	UA	-	-	-	-	100.000	-	100.000
Sewa-II HEP	120.000	1.860	13.790	5.830	-	32.310	8.330	10.840	22.500	4.170	-	-	-	-	-	-	-	-	UA	-	-	0.370	-	85.000	15.000	100.000
Tanakpur HEP	94.000	1.280	12.810	6.400	3.840	7.680	17.930	11.530	22.640	15.890	-	-	-	-	-	-	-	-	UA	-	-	-	-	100.000	-	100.000
Uri HEP	480.000	0.620	11.040	5.420	2.710	33.960	13.750	8.960	20.060	3.480	-	-	-	-	-	-	-	-	UA	-	-	-	-	100.000	-	100.000
URI-II HEP	240.000	0.633	13.452	5.571	-	35.331	8.132	11.405	21.125	4.351	-	-	-	-	-	-	-	-	UA	-	-	-	-	85.000	15.000	100.000
Tehri HEP	1000.000	5.280	6.600	7.100	-	13.480	7.700	7.500	37.400	14.700	-	-	-	-	-	-	-	-	UA	-	-	0.240	-	90.100	9.900	100.000
Koteshwar HEP	400.000	1.040	10.160	4.210	-	13.200	6.360	8.360	38.760	17.670	-	-	-	-	-	-	-	-	UA	-	-	0.240	-	90.100	9.900	100.000
Nathpa-Jhakri	1500.000	1.210	9.770	4.270	36.470	15.710	10.130	7.470	14.730	-	-	-	-	-	-	-	-	-	UA	-	-	0.240	-	90.070	9.930	100.000

Station	Installed Capacity (MW)	Chandigarh	Delhi	Haryana	Himachal Pradesh	J&K	Punjab	Rajasthan	Uttar Pradesh	Uttarakhand	HVDC_Dadri S/S	HVDC_Balia S/S	HVDC_Bhiwadi S/S	HVDC_Kurukshetra S/S	Gujarat	Chhatisgarh	Railways_NCR	Odisha	HVDC_Agra S/S	HVDC_Rihand S/S	Bangladesh	Madhya Pradesh	Surrendered Share	Net Allocation-Station				
											Entitl.	Entitl.	Entitl.	Entitl.					Entitl.	Entitl.				Entitl.	Entitl.	Entitl.	Share	Share
Rampur HEP	412.000	0.630	0.280	4.150	41.910	15.130	5.620	7.720	13.760	10.580	-	-	-	-	-	-	-	-	-	-	-	-	-	0.220	90.860	9.140	100.000	
NAPS	440.000	2.140	11.120	6.360	3.180	20.260	11.590	10.000	31.300	3.700	-	-	-	-	-	-	-	-	-	-	-	-	-	0.350	85.450	14.550	100.000	
RAPP-C	440.000	1.710	13.150	5.670	3.400	22.460	10.410	19.940	19.490	3.400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.370	75.680	24.320	100.000	
BTPS		-	100.000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.000	-	100.000
Dadri (Solar)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.000	-	-	-	-	-	-	-	100.000	-	100.000

Entitl.: Net Entitlement of utility in Station inclusive of Firm Share & UA;

UA: Un-Allocated Share;

Share: Firm Share in Station

Email**Rajat Dixit****Fwd: Allocation of Additional Power to UT OF J&K to meet the winter demand -reg.**

From : GM CEA <gmcea@nic.in> Fri, Dec 23, 2022 02:13 AM
Subject : Fwd: Allocation of Additional Power to UT OF J&K to meet the winter demand -reg. 2 attachments
To : NARESH BHANDARI <ms-nrpc@nic.in>, Santosh Kumar <seo-nrpc@nic.in>
Cc : Member, GOnD , CEA <member.god@cea.nic.in>

Sir,

Please refer to the trailing mail from OM division of MoP forwarding allocation order no. 22-306/2/2020-OM [265945] dated 23.12.2022 vide which Ministry of Power has allocated the specific allocation of 300 MW power of Uttar Pradesh from unallocated quota of Northern Region to the UT of Jammu & Kashmir for the months of December 2022, January, 2023 and February, 2023. It is requested to get the allocation order implemented **with immediate effect** under intimation to this division.

Regards,
Anzum Parwej
Director(GM),
CEA

From: "Member, GOnD , CEA" <member.god@cea.nic.in>
To: "GM CEA" <Gmcea@nic.in>, "M. M. Dhakate" <mmdhakate@nic.in>
Cc: "B.K. Arya" <b.karya1664@gov.in>, bkarya1664@gmail.com
Sent: Friday, December 23, 2022 3:19:13 PM
Subject: Fwd: Allocation of Additional Power to UT OF J&K to meet the winter demand - reg.

Sir,

For kind information and necessary action, please.

सादर / With regards,
कार्यालय-सदस्य (जी.ओ. एंड डी.) / O/o Member (GO&D)



From: "GHANSHYAM PRASAD" <chair@nic.in>
To: "Member, GOnD , CEA" <member.god@cea.nic.in>
Cc: cegmcea1@gmail.com
Sent: Friday, December 23, 2022 3:09:10 PM
Subject: Fwd: Allocation of Additional Power to UT OF J&K to meet the winter demand - reg.

From: "OM Divison MOP" <opmonitor-power@nic.in>
To: "GHANSHYAM PRASAD" <chair@nic.in>, cegmcea1@gmail.com, "NARESH BHANDARI" <ms-nrpc@nic.in>, "H. Rajesh Prasad" <h.rajeshprasad@gov.in>, "Power Development Department J and K" <pdd-jk@nic.in>, Acseenergyup@gmail.com
Cc: "Mr Sanjeev Kassi" <sanjeev_kassi@nic.in>, "ANOOP SINGH BISHT" <anoopsingh.bisht@nic.in>, "Hausuanthang Guite" <hasuanthang.guite@nic.in>, "ritusingh om mop" <ritusingh.om.mop@gmail.com>
Sent: Friday, December 23, 2022 3:02:55 PM
Subject: Allocation of Additional Power to UT OF J&K to meet the winter demand -reg.

महाशय,

विद्युत मंत्रालय में अवर सचिव के दिनांक 23.12.2022 के पत्र संख्या 22-306/2/2020-OM [265945] की प्रति आवश्यक कार्रवाई हेतु संलग्न है।

ओ एम् डिवीज़न,

विद्युत् मंत्रालय,
भारत सरकार,

नई दिल्ली



सं.22-306/2/2020-ओ एम[265945]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, the 23rd December, 2022

To

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066

Subject: Allocation of Additional Power to UT of J&K to meet the winter demand -reg.

Sir,

Keeping in view the request of UT of Jammu & Kashmir to meet the urgent power requirement, it has been decided to allocate the specific allocation of 300 MW power of Uttar Pradesh (which was allocated to Bundelkhand region of UP vide allocation order dated 27.04.2010) from unallocated quota of Northern Region to the UT of Jammu & Kashmir for the months of December 2022, January 2023 and February 2023.

2. The beneficiaries are required to sign/extent PPA and enter into commercial arrangements/maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned **with immediate effect.**

Yours faithfully,


(Hausuanthang Guite)
Under Secretary (OM)
Tel: 23062492

Email:opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
2. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
3. Principal Secretary (Power), Govt of J&K, Power Development Department, Civil Secretariat J&K (Jammu)-180001
4. Additional Chief Secretary (Energy), Govt. of Uttar Pradesh, Babu Bhawan, UP Sachivalay, Lucknow-226001, Uttar Pradesh - 560001

Government of India
Ministry of Power
Central Electricity Authority
Northern Regional Power Committee
18-A, Institutional area, Shaheed Jeet Singh Marg,
Katwaria Sarai, New Delhi – 110 016
FAX MESSAGE

No: NRPC / SE (O) / Allocations / 2010 - 11

Date: 27-04-2010

From : Member Secretary, NRPC, New Delhi.

To :

- 1 GM, NRLDC, New Delhi.
- 2 S.E.(Elect.-Op.), U.T., Chanadigarh.
- 3 GM (SLDC), DTL, New Delhi.
- 4 CE (Plg.&Comml.),HVPNL, Panchkula, Haryana.
- 5 CE, (HPPC), Panchkula, Haryana.Fax No.0172-2586836
- 6 CE (SP), HPSEB, Shimla (HP).
- 7 CE (SO),PDD, J&K, Jammu, (J&K).
- 8 CE (SO&C), PSEB, Patiala (Punjab).
- 9 CE (LD), RVPN, Jaipur (Rajasthan).
- 10 CE (RPCC), Jaipur (Rajasthan).
- 11 Director (Transmission), UPPCL, Lucknow (UP).
- 12 Director (Operation), UPCL, Dehradun (Uttarakhand).
- 13 Station Director, NAPS, NPCIL,Narora (UP).
- 14 Site Director, RAPS-3&4, NPCIL,Rawatbhata, Kota (Raj.).
- 15 Executive Director (F), NPCIL, Mumbai.
- 16 ED (Comml.), NHPC, Faridabad(Haryana)
- 17 ED (Comml.), NTPC, New Delhi.
- 18 ED (NCR), NTPC, Noida (UP).
- 19 ED (NR), NTPC, Lucknow(UP).
- 20 GM (C & SO), SJVNL, Himfed Building, New Shimla(HP).
- 21 AGM(Comml.), THDC, Rishikesh, Uttarakhand.

Subject : Allocation of unallocated power from Central Sector Power Stations of NR:

Revision No - 04 / 2010-11

Keeping in view the power supply position in the Northern Region States/UTs with the onset of summer season and the decision in the PMO to make additional allocation of power to Uttar Pradesh for supply to the drought prone districts of Bundelkhand region,CEA vide order No. 5 / NR / CSA / GM - 2010 / DATED - 27.04.2010 has revised the allocation of unallocated power in the CGSs of Northern Region as under:

- (a) Specific allocation of 300 MW power from the unallocated power of CGSs of NR may be provided to Uttar Pradesh for supply to the drought prone districts of Bundelkhand region falling in the State.
- (b) The balance unallocated power may be allocated as per details given below :

Northern Region

State/UT	Existing Allocation				Revised Allocation			
	2300-0600	0600 - 1000	1000 - 1800	1800 - 2300	2300-0600	0600 - 1000	1000 - 1800	1800 - 2300
	hrs %	hrs %	hrs %	hrs %	hrs %	hrs %	hrs %	hrs %
Chandigarh	6.00	5.00	5.00	6.00	8.00	7.00	9.00	9.00
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	9.00	9.00
Haryana	14.00	11.00	14.00	11.00	25.50	25.00	21.50	21.50
H.P.	5.00	11.00	10.00	12.00	0.00	0.00	0.00	0.00
J & K	14.15	28.03	15.15	31.15	0.00	13.00	3.00	15.00
Punjab	7.00	2.00	7.00	3.00	25.50	25.00	21.50	21.50
Rajasthan	10.00	7.00	7.00	7.00	8.00	0.00	7.00	0.00
U.P.	37.85	30.85	35.85	25.73	27.00	25.00	23.00	20.00
Uttarakhand	6.00	5.12	6.00	4.12	6.00	5.00	6.00	4.00
Total	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00

c) The specific allocation of 64 MW to Uttarakhand for Khumbh Mela is effective till 30.04.2010 and from st May 2010, this power will be added to the unallocated pool of power in Northern Region for distribution to constituents as per prevailing percentage allocation.

2 There is no change in the allocation of unallocated power of RAPP unit 3 & 4.

The above revised allocation order shall be applicable from **0000 hrs. of 28.04.2010** as per details given in the enclosed sheets. All beneficiaries will open / enhance the LC commensurate with the allocated power.

Member Secretary

Copy to: 1. Chief Engineer (GM), CEA, New Delhi.
2. Director (OM), MOP, New Delhi.