



Government of India  
Ministry of Power  
**Northern Regional Power Committee**  
18-A, Institutional Area, Shaheed Jeet Singh Marg,  
**New Delhi -110016**

Date: 28.03.2025

To,  
As per distribution list

**Subject: Revision in Allocation of Power from Un-allocated quota of Central Generating Stations (CGSs) of NR for the period April to June, 2025 and Allocation of power from Parbati-II (800 MW) Hydro Electric Project of NHPC -reg. (Revision No - 01/2025-26).**

महोदय/ महोदया,

Central Electricity Authority vide its letter no. CEA-GO-12-15/1/2018-GM Division-Part (1) dated 26.03.2025 (copy enclosed at **Annexure-I**) has revised allocation of Power from Un-allocated quota of Central Generating Stations (CGSs) of Northern Region keeping in view the change in the requirement of power of Northern States with the onset of summer season and requested NRPC to implement the following allocation, after accounting for specific allocations, w. e. f. 01.04.2025:

State/ UT	Allocation in percentage for Summer Months (Year 2025-26)		
	Apr-25	May-25	Jun-25
Month			
Chandigarh	14.00	14.00	14.00
NDMC	09.00	09.00	09.00
Delhi	12.00	12.00	12.00
Haryana	0.00	10.00	12.00
Himachal Pradesh	0.00	0.00	0.00
UT of J&K and Ladakh	30.00	20.00	10.00
Punjab	0.00	0.00	14.00
Rajasthan	15.00	15.00	15.00
Uttar Pradesh	0.00	0.00	0.00
Uttarakhand	20.00	20.00	14.00
<b>Total</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>

2. The above allocation has been made by CEA taking into consideration the following:
- i. Ministry of Power has allocated 100 MW power as specific allocation from the UA pool of CGSs in Western Region to J&K for all the year around;
  - ii. Ministry of Power has allocated 300 MW as specific allocation to State of Rajasthan from

specific allocation to Bundelkhand region of Uttar Pradesh from UA pool of NR from 01.04.2025 to 30.06.2025 and 179 MW from NTPC Dadri Stage-1 from 01.04.2025 to 30.06.2025 from the relinquished share of Delhi.

- iii. Haryana, NDMC and Jammu & Kashmir has been allocated 393.94 MW, 196.97 MW and 393.94 MW respectively of power in the latest bidding process under B(v) of SHAKTT Policy for 5 years.
3. Since the 179 MW firm power of NTPC Dadri Stage-1 is only allocated till 30.06.2025 hence the allocation w.e.f. 0000 hrs of 01.07.2025 is yet to be implemented.
4. Further, Ministry of Power vide its letter no. 11/29/2023-NHPC dated 25<sup>th</sup> February 2025 (copy enclosed at **Annexure-II**) allocated firm power from Parbati-II (800 MW) Hydro Electric Project of NHPC as follows:

States/UTs	Total Allocation (MW)*	Share in Installed Capacity (%)
Jammu and Kashmir	24	3.0
Himachal Pradesh	118	14.8
Haryana	69	8.6
Delhi	39	4.9
Uttar Pradesh	160	20.0
Uttarakhand	18	2.2
Rajasthan	111	13.9
Chandigarh	2	0.3
West Bengal	69	8.6
DVC	29	3.6
Chhattisgarh	41	5.1
Un-Allocated	120	15.0
Total	800	100

(\* Allocation in MW terms is being implemented to avoid rounding-off error, if any.

5. Considering above, station-wise Revised entitlement of various beneficiaries in Central Generating Stations for the months from April, 2025 to June, 2025 are prepared and enclosed at **Annexure-III, IV and, V**.
6. NRLDC is requested to implement this allocation order **w.e.f. 0000 hrs of 01.04.2025**.
7. The beneficiaries are required to sign/ extent PPA and enter commercial arrangements/ maintain LC for the allocated power.

Encl.: As above.

भवदीय,

**Signed by Vijay Kumar  
Singh**

**Date: 28-03-2025 13:45:47**

(V.K. Singh)  
Member Secretary

**Distribution list:**

1. Executive Director-Grid India, NRLDC, New Delhi
2. Director (SLDC), UPPTCL, Lucknow
3. General Manager, SLDC, DTL, New Delhi
4. Chief Engineer, HPSLDC, Totu, Shimla
5. Chief Engineer (SO&C), SLDC, HVPNL, Panipat
6. Chief Engineer, J&K State Power Dev. Corp., Srinagar
7. Chief Engineer, SLDC, PSTCL, Patiala
8. Chief Engineer (LD), SLDC, Heerapur, Jaipur
9. Chief Engineer, SLDC, PTCUL, Rishikesh
10. Director (Commercial), UPPCL, Lucknow
11. Chief Engineer, (HPPC), Panchkula, Haryana.
12. Chief Engineer (SP), HPSEB, Shimla (HP).
13. Chief Engineer, JKPCL, Srinagar
14. Chief Engineer (SO&C), PSPCL, Patiala (Punjab)
15. Chief Engineer (Commercial), UPCL, Dehradun
16. Chief Engineer, RUVNL, Jaipur (Rajasthan)
17. CEO, Chandigarh Power Distribution Limited, Chandigarh
18. Chief Engineer, (Commercial), DVC
19. Chief Engineer, (Commercial), CSPDCL, Raipur
20. Executive Director (Comml.), NHPC, Faridabad (Haryana)
21. Executive Director (F), NPCIL, Mumbai.
22. GM (C&SO), SJVNL, Himfed Building, New Shimla
23. AGM (Comml.), NTPC Ltd, EOC-Noida
24. AGM (Comml.), THDC, Rishikesh, Uttarakhand.
25. AGM (SO & Comml.), NVVN, New Delhi
26. Station Director, NAPS, NPCIL, Narora (UP).
27. Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.)
28. CEO, Meja Urja Nigam Limited, Prayagraj
29. GM, Indira Gandhi Super Thermal Power Station, Jhajjar (Haryana)
30. CEO, Neyveli Uttar Pradesh Limited- ceo.nuppl@nrcindia.in

**Copy to:**

- 28 Member Secretary, WRPC, Mumbai
- 29 Chief Engineer (GM Division), CEA, New Delhi
- 30 Executive Director-Grid India, WRLDC, New Delhi
- 32 Chief Engineer (LD), MP PTCL, Jabalpur
- 33 Member Secretary, NERPC, Shillong



**भारत सरकार/ Government of India**  
**विद्युत मंत्रालय / Ministry of Power**  
**केन्द्रीय विद्युत प्राधिकरण / Central Electricity Authority**  
**ग्रिड प्रबंधन प्रभाग / Grid Management Division**  
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**Subject:** Revision of allocation of power from Unallocated Pool of Central Sector Generating Stations of Northern Region during summer months of the year 2025-26 i.e. April, 2025 to September, 2025 – reg.

Keeping in view the change in the requirement of power of Northern States/ UTs with the onset of summer season, it has been decided by the competent authority to revise the allocation of power to the States/ UTs from unallocated quota of Central Sector Generating Stations (CGSs) of Northern Region, after accounting for specific allocation already made by Ministry of Power. The details are as under:

State/ UT	Allocation in Percentage for Summer months (Year 2025-26)					
	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
Chandigarh	14.0	14.0	14.0	14.0	14.0	14.0
NDMC	9.0	9.0	9.0	9.0	9.0	9.0
Delhi	12.0	12.0	12.0	8.0	8.0	8.0
Haryana	0.0	10.0	12.0	12.0	12.0	12.0
Himachal Pradesh	0.0	0.0	0.0	0.0	0.0	0.0
UT of Jammu & Kashmir and Ladakh	30.0	20.0	10.0	10.0	10.0	10.0
Punjab	0.0	0.0	14.0	20.0	20.0	20.0
Rajasthan	15.0	15.0	15.0	15.0	15.0	15.0
Uttar Pradesh	0.0	0.0	0.0	0.0	0.0	0.0
Uttarakhand	20.0	20.0	14.0	12.0	12.0	12.0
<b>Total</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>


2. The above allocation has been made taking into consideration the following:
- (i) Ministry of Power has allocated 100 MW power as specific allocation from the UA pool of CGSs in Western Region to J&K for all the year around;
  - (ii) Ministry of Power has allocated 300 MW as specific allocation to State of Rajasthan from specific allocation to Bundelkhand region of Uttar Pradesh from UA pool of NR from 01.04.2025 to 30.06.2025 and 179 MW from NTPC

Dadri Stage-I from 01.04.2025 to 30.06.2025 from the relinquished share of Delhi.

(iii) Haryana, NDMC and Jammu & Kashmir has been allocated 393.94 MW, 196.97 MW and 393.94 MW respectively of power in the latest bidding process under B(v) of SHAKTI Policy for 5 years.

3. The beneficiaries are required to maintain LC commensurate with the allocated quantum of power with the respective CGSs.

4. NRPC is requested to implement the above allocation order w.e.f. 01.04.2025.

  
26/3/2025

(B. Lyngkhai)  
Chief Engineer (GM)

**Member Secretary (NRPC), Katwaria Sarai, New Delhi**

No. 5/AI/CSA/G.M./2024/64

Dated: 26.03.2025

**Copy for kind information to:**

1. Joint Secretary (OM), Ministry of Power, New Delhi

No. 11/29/2023-NHPC

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
Hydel Division

New Delhi, the 25<sup>th</sup> February 2025

To

**The Chairperson**

Central Electricity Authority,  
Sewa Bhawan, New Delhi

**The Chairman and Managing Director**

NHPC Limited,  
Sector-33, Faridabad, Haryana

**The Member Secretary**

North Eastern Regional Power Committee (NERPC),  
NERPC Complex, Dong Parmaw, Lapalang,  
Shillong - 793006

**The Member Secretary**

Northern Regional Power Committee (NRPC),  
Katwaria Sarai,  
New Delhi - 110016

**The Member Secretary**

Eastern Regional Power Committee (ERPC)  
14, Golf Club Rd, Golf Gardens, Tollygunge,  
Kolkata, West Bengal - 700033

**The Member Secretary**

Western Regional Power Committee (WRPC)  
MIDC Central Road, Andheri (East),  
Mumbai - 400093

**The Member Secretary**

Southern Regional Power Committee (SRPC),  
No. 29 Race Course Cross Road,  
Bengaluru - 560 009

**Subject: Allocation of firm power from Dibang multipurpose project (2880 MW), Parbati-II (800 MW), Teesta-VI (500 MW) and Rangit-IV (120 MW) hydro-electric projects of NHPC Ltd and its Subsidiary.**

Sir / Madam,

I am directed to inform that the power from Dibang multipurpose project (2880 MW), Parbati-II (800 MW), Teesta-VI (500 MW) and Rangit-IV (120 MW) hydro-electric projects of NHPC Ltd and its Subsidiary would be allocated as under:

**(i) Dibang multipurpose project (12 x 240 = 2880 MW), Arunachal Pradesh**

States / UTs	Total Allocation (MW)	Share in Installed capacity (%)
Haryana	167	5.8
Uttar Pradesh	388	13.5
Bihar	106	3.7
DVC	70	2.4
Odisha	106	3.7
Chhattisgarh	99	3.4
Madhya Pradesh	254	8.8
Maharashtra	288	10.0
Gujarat	368	12.8
Karnataka	223	7.7
Tripura	5	0.2
Arunachal Pradesh	374	13.0
Unallocated	432	15.0
<b>TOTAL</b>	<b>2880</b>	<b>100</b>

(ii) Parbati-II hydroelectric project (4X200 MW), Himachal Pradesh

States / UTs	Total Allocation (MW)	Share in Installed capacity (%)
J&K	24	3.0
Himachal Pradesh	118	14.8
Haryana	69	8.6
Delhi	39	4.9
Uttar Pradesh	160	20.0
Uttarakhand	18	2.2
Rajasthan	111	13.9
Chandigarh	2	0.3
West Bengal	69	8.6
DVC	29	3.6
Chhattisgarh	41	5.1
Unallocated	120	15.0
<b>TOTAL</b>	<b>800</b>	<b>100</b>

(iii) Teesta-VI hydroelectric project (4X125=500 MW), Sikkim

States / UTs	Total Allocation (MW)	Share in Installed capacity (%)
Haryana	30	6.0
Punjab	32	6.4
Delhi	17	3.4
Gujarat	65	13.0
Chhattisgarh	17	3.4
Madhya Pradesh	45	9.0
Andhra Pradesh	36	7.2
Karnataka	39	7.8
DVC	12	2.4
Bihar	19	3.8
Odisha	19	3.8
West Bengal	29	5.8
Sikkim	65	13.0
Unallocated	75	15.0
<b>TOTAL</b>	<b>500</b>	<b>100</b>

**(iv) Rangit-IV hydroelectric project (3X40=120 MW), Sikkim**

<b>States / UTs</b>	<b>Total Allocation (MW)</b>	<b>Share in Installed capacity (%)</b>
Haryana	11	9.2
Punjab	12	10.0
Delhi	6	5.0
Gujarat	24	20.0
Madhya Pradesh	16	13.3
Andhra Pradesh	13	10.8
DVC	4	3.4
Sikkim	16	13.3
Unallocated	18	15.0
<b>TOTAL</b>	<b>120</b>	<b>100</b>

The percentage allocation will be operative for actual dispatch of power i.e. after reduction of auxiliary consumption, planned outage forced outage and as per availability of water.

2. Govt. of Arunachal Pradesh in case of Dibang multipurpose project, Govt. of Himachal Pradesh in case of Parbati-II hydroelectric project and Govt. of Sikkim in case of Teesta-VI & Rangit-IV hydroelectric projects shall provide matching 1% from their share of 12% free power towards the Local Area Development Fund (LADF) corpus. The LADF will be operated by a standing committee headed by an officer of the state government, not below the rank of district magistrate, to be designated by the state government, head of the project and male & female representatives of the project affected people. This fund would be available in the form of an annuity over the entire life of the project, as per provisions of Hydro Power Policy, 2008.

Further, in accordance with the policy, one hundred (100) units of electricity per month are to be provided by the project developer to each project affected family for a period of 10 years from the date of commissioning of the project.

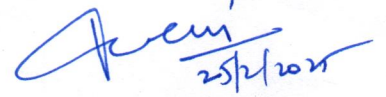
3. The above allocation will further be subject to the following:

- i. Power Purchase Agreements (PPAs) between NHPC Ltd. and State Power Utilities/Union Territory (UT) /DISCOMs.
- ii. Tariff determination by CERC.
- iii. Beneficiary State(s)/UT(s) ensuring compliance with the financial and commercial terms including coverage for letter of credit or any other agreed payment security mechanism as stipulated in the tripartite agreement/bipartite agreement/PPA between the parties.
- iv. Tariff notification and/or any other directive(s)/guideline(s) in regard to supply of power by central generating stations issued by Government of India and CERC from time to time.



4. In case of non-payment of outstanding dues or non-maintenance of letter of credit or any other agreed payment security mechanism in accordance with the provisions in the agreement between the NHPC Ltd. and the beneficiaries, NHPC Ltd. may regulate the power supply from power station in accordance with the prevailing CERC regulations for power supply or any other regulation issued by CERC from time to time.

Yours faithfully,



Deputy Director  
Tel no. 23324357

**Copy to:**

1. Chairman, CERC, Chanderlok Building, Janpath, New Delhi
2. Member (Hydro)/ Member (E&C)/ Member (Planning)/ Member (G&O), CEA, Sewa Bhawan, New Delhi
3. Chairman DVC, DVC Towers, VIP Road Kolkata-700054
4. Principal Secretary (Power), UT of Jammu & Kashmir/ Govt. of Himachal Pradesh/ Govt. of Haryana/ Govt. of Punjab/ Govt. of NCT of Delhi/ Govt. of UP/ Govt. of Uttrakhand/ Govt. of Rajasthan/ Govt. of West Bengal/ Govt. of UT of Chandigarh/ Govt. of Chhattisgarh/ Govt. of Bihar/ Govt. of Odisha/ Govt. of Madhya Pradesh/ Govt. of Maharashtra/ Govt. of Gujarat/ Govt. of Andhra Pradesh/ Govt. of Karnataka/ Govt. of Arunachal Pradesh/ Govt. of Tripura/ Govt. of Sikkim.

**Copy also to:**

1. PS to Minister of Power and Housing & Urban Affairs
2. PS to Minister of State for Power and New & Renewable Energy
3. PSO to Secretary (Power), PPS to Additional Secretary (Hydro)/ All Joint Secretaries/ Director (OM)/ Director (Trans)/ Director (H-I), Ministry of Power

**NORTHERN REGIONAL POWER COMMITTEE**  
**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES**  
**IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

w.e.f.: 0000 hrs of 01-04-2025  
valid until: 2400 hrs of 30-04-2025 or modified otherwise

**Summary**

1	Gross Unallocated Pool	2877.8 MW
2	Specific Allocation to PG-HVDC Stations	3.3 MW
3	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.0 MW
4	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.0 MW
5	Specific Allocation to Bangladesh	100.0 MW
6	Specific Allocation to J&K from RAPS-C and Uri-II	0.0 MW
7	Additional Specific Allocation to Madhya Pradesh	40.0 MW
8	Additional Specific Allocation to Rajasthan	300.0 MW
	<b>Remaining Unallocated Quota for beneficiaries of the Region</b>	<b>1612.5 MW</b>

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1612.5 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in (%)								
			Firm Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
	(%)	(MW)*									
<b>Chandigarh</b>	14.00	225.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
<b>Delhi (NDMC)</b>	9.00	145.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Delhi</b>	12.00	193.50									
<b>Haryana</b>	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
<b>Himachal Pradesh</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>UT of J&amp;K</b>	30.00	483.75	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
<b>Punjab</b>	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
<b>Rajasthan</b>	15.00	241.88	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
<b>Uttar Pradesh</b>	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
<b>Uttarakhand</b>	20.00	322.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>100.00</b>	<b>1612.50</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>

(\*) For illustration purpose only

U.A.: Unallocated Share

Entlmnt: Net Entitlement







**NORTHERN REGIONAL POWER COMMITTEE**

**PERCENTAGE SHARE OF STATES/UTILITIES IN UN-ALLOCATED POOL OF CENTRAL SECTOR GENERATING STATIONS OF NORTHERN REGION**

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power										Specific Allocation						Balance Un-allocated quota					Total UA part in Station	
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II			HVDC Agra	HVDC Rihand	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (erstwhile Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 12%	UT of J&K and Ladakh - 30%	Rajasthan- 15%		Uttarakhand- 20%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW													
	I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X													
Anta GPP														0.308117	2.310881	1.73894	1.11789	1.49052	3.726302	1.86315	2.4842	15.04	
Auraiya GPP														0.305864	2.293979	1.726222	1.109714	1.479619	3.699047	1.849524	2.466031	14.93	
Dadri GPP														0.318361	2.387705	1.796751	1.155054	1.540072	3.85018	1.92509	2.566787	15.54	
Koldam HEP														0.142381	1.06786	0.688771	0.803566	0.516578	1.721928	0.860964	1.147952	6.95	
NCTPS (Dadri-I)																						0	
NCTPS (Dadri-II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.073835	0.553762	0.416707	0.267883	0.357177	0.892942	0.446473	0.595296	15.0		
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086		0.08		2.5	0.066817	0.501128	0.3771	0.242421	0.323228	0.80807	0.404035	0.538714	15.0	
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.072627	0.544705	0.409891	0.263501	0.351335	0.878337	0.439169	0.585558	15.0		
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.080697	0.605227	0.455434	0.292779	0.390372	0.975932	0.487965	0.65062	15.0		
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.067247	0.504356	0.379529	0.243983	0.32531	0.813275	0.406638	0.542184	15.0		
Singrauli SHEP														0.307298	2.304735	1.734315	1.114917	1.486556	3.716391	1.858195	2.477593	15.0	
Tanda-II STPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.053798	0.403485	0.303623	0.195186	0.260248	0.650619	0.32531	0.433747	10.0		
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.025662	0.192462	0.144828	0.093104	0.124138	0.310346	0.155173	0.206897	4.77		
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.080697	0.605227	0.455434	0.292779	0.390372	0.975932	0.487965	0.65062	15.0		
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.079406	0.595544	0.448147	0.288095	0.384126	0.960316	0.480158	0.64021	14.76		
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.080697	0.605227	0.455434	0.292779	0.390372	0.975932	0.487965	0.65062	15.0		
IGSTPS-JHAJJAR														0.155698	1.167732	0.87872	0.564891	0.753188	1.88297	0.941487	1.255314	7.6	
Meja TPS														0.153649	1.152367	0.867158	0.557459	0.743278	1.858193	0.929099	1.238797	7.5	
Bairasiul HEP																						0	
Chamera HEP																						0	
Chamera-II HEP														0.368758	2.765682	2.081178	1.3379	1.783867	4.45967	2.229834	2.973111	18.0	
Chamera-III HEP														0.307298	2.304735	1.734315	1.114917	1.486556	3.716391	1.858195	2.477593	15.0	
Dhauliganga HEP														0.307298	2.304735	1.734315	1.114917	1.486556	3.716391	1.858195	2.477593	15.0	
DULHASTI HEP														0.307298	2.304735	1.734315	1.114917	1.486556	3.716391	1.858195	2.477593	15.0	
Kishanganga HEP														0.307298	2.304735	1.734315	1.114917	1.486556	3.716391	1.858195	2.477593	15.0	
Parbati-III HEP														0.307298	2.304735	1.734315	1.114917	1.486556	3.716391	1.858195	2.477593	15.0	
Salal HEP																						0	
Sewa-II HEP														0.307298	2.304735	1.734315	1.114917	1.486556	3.716391	1.858195	2.477593	15.0	
Tanakpur HEP																						0	
Uri HEP																						0	
URI-II HEP														0.307298	2.304735	1.734315	1.114917	1.486556	3.716391	1.858195	2.477593	15.0	
Tehri HEP														0.202817	1.521125	1.144648	0.735845	0.981127	2.452817	1.226409	1.635212	9.9	
Koteshwar HEP														0.202817	1.521125	1.144648	0.735845	0.981127	2.452817	1.226409	1.635212	9.9	
Khurja STPS														0.206914	1.551855	1.167772	0.750711	1.000948	2.502369	1.251185	1.668246	10.1	
NATHPA JHAKRI HEP														0.203431	1.525734	1.148117	0.738075	0.9841	2.460251	1.230125	1.640167	9.93	

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation						Balance Un-allocated quota						Total UA part in Station	
	Total NVVN Power			HPSEB Himachal Pradesh- 15 MW	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II			HVDC Agra	HVDC Riband	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (erstwhile Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 12%	UT of J&K and Ladakh - 30%	Rajasthan- 15%		Uttarakhand- 20%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW													
Rampur HEP														0.187247	1.404352	1.056776	0.679356	0.905808	2.264521	1.13226	1.50968	9.14	
Ghatampur TPP														0.141048	1.057858	0.796039	0.511739	0.682319	1.705799	0.852899	1.137199	6.8849	
NAPP														0.298079	2.235593	1.682286	1.08147	1.441959	3.604898	1.802449	2.403266	14.55	
RAPP-C														0.498232	3.736743	2.811904	1.807652	2.410203	6.025506	3.012755	4.017005	24.32	
Parbati-II HEP														0.307298	2.304735	1.734315	1.114917	1.486556	3.716391	1.858195	2.477593	15.0	

**NORTHERN REGIONAL POWER COMMITTEE**  
**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES**  
**IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

w.e.f.: 0000 hrs of 01-05-2025  
valid until: 2400 hrs of 31-05-2025 or modified otherwise

**Summary**

1	Gross Unallocated Pool	2877.8 MW
2	Specific Allocation to PG-HVDC Stations	3.3 MW
3	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.0 MW
4	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.0 MW
5	Specific Allocation to Bangladesh	100.0 MW
6	Specific Allocation to J&K from RAPS-C and Uri-II	0.0 MW
7	Additional Specific Allocation to Madhya Pradesh	40.0 MW
8	Additional Specific Allocation to Rajasthan	300.0 MW
	<b>Remaining Unallocated Quota for beneficiaries of the Region</b>	<b>1612.5 MW</b>

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1612.5 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in (%)								
			Firm Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
	(%)	(MW)*		U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
<b>Chandigarh</b>	14.00	225.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
<b>Delhi (NDMC)</b>	9.00	145.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Delhi</b>	12.00	193.50									
<b>Haryana</b>	10.00	161.25	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
<b>Himachal Pradesh</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>UT of J&amp;K</b>	20.00	322.50	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
<b>Punjab</b>	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
<b>Rajasthan</b>	15.00	241.88	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
<b>Uttar Pradesh</b>	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
<b>Uttarakhand</b>	20.00	322.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>100.00</b>	<b>1612.50</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>

(\*) For illustration purpose only

U.A.: Unallocated Share

Entlmnt: Net Entitlement









**NORTHERN REGIONAL POWER COMMITTEE**

**PERCENTAGE SHARE OF STATES/UTILITIES IN UN-ALLOCATED POOL OF CENTRAL SECTOR GENERATING STATIONS OF NORTHERN REGION**

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation						Balance Un-allocated quota						Total UA part in Station		
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II			HVDC Agra	HVDC Rihand	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (erstwhile Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 12%	Haryana- 10%	UT of J&K and Ladakh - 20%		Rajasthan- 15%	Uttarakhand- 20%
	Punjab- 37 MW	Rajasthan- 63.5 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW														
	I-V+VIII	II-VI+IX	III-VII+X	IV	V	VI	VII	VIII	IX	X														
Anta GPP														0.308117	2.310881	1.73894	1.11789	1.49052	1.2421	2.484202	1.86315	2.4842	15.04	
Auraiya GPP														0.305864	2.293979	1.726222	1.109714	1.479619	1.233016	2.466031	1.849524	2.466031	14.93	
Dadri GPP														0.318361	2.387705	1.796751	1.155054	1.540072	1.283393	2.566787	1.92509	2.566787	15.54	
Koldam HEP														0.142381	1.06786	0.803566	0.516578	0.688771	0.573976	1.147952	0.860964	1.147952	6.95	
NCTPS (Dadri-I)																							0	
NCTPS (Dadri-II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.073835	0.553762	0.416707	0.267883	0.357177	0.297648	0.595294	0.446473	0.595296	15.0		
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086		0.08		2.5	0.066817	0.501128	0.3771	0.242421	0.323228	0.269357	0.538713	0.404035	0.538714	15.0	
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.072627	0.544705	0.409891	0.263501	0.351335	0.292779	0.585558	0.439169	0.585558	15.0		
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.080697	0.605227	0.455434	0.292779	0.390372	0.32531	0.650622	0.487965	0.650622	15.0		
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.067247	0.504356	0.379529	0.243983	0.32531	0.271092	0.542183	0.406638	0.542184	15.0		
Singrauli SHEP													0.307298	2.304735	1.734315	1.114917	1.486556	1.238797	2.477594	1.858195	2.477593	15.0		
Tanda-II STPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.053798	0.403485	0.303623	0.195186	0.260248	0.216873	0.433746	0.32531	0.433747	10.0		
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.025662	0.192462	0.144828	0.093104	0.124138	0.103449	0.206897	0.155173	0.206897	4.77		
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.080697	0.605227	0.455434	0.292779	0.390372	0.32531	0.650622	0.487965	0.650622	15.0		
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.079406	0.595544	0.448147	0.288095	0.384126	0.320105	0.640211	0.480158	0.640211	14.76		
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.080697	0.605227	0.455434	0.292779	0.390372	0.32531	0.650622	0.487965	0.650622	15.0		
IGSTPS-JHAJJAR														0.155698	1.167732	0.87872	0.564891	0.753188	0.627657	1.255313	0.941487	1.255314	7.6	
Meja TPS														0.153649	1.152367	0.867158	0.557459	0.743278	0.619398	1.238795	0.929099	1.238797	7.5	
Bairasiul HEP																							0	
Chamera HEP																							0	
Chamera-II HEP														0.368758	2.765682	2.081178	1.3379	1.783867	1.486556	2.973114	2.229834	2.973111	18.0	
Chamera-III HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.238797	2.477594	1.858195	2.477593	15.0	
Dhauliganga HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.238797	2.477594	1.858195	2.477593	15.0	
DULHASTI HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.238797	2.477594	1.858195	2.477593	15.0	
Kishanganga HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.238797	2.477594	1.858195	2.477593	15.0	
Parbati-III HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.238797	2.477594	1.858195	2.477593	15.0	
Sahal HEP																							0	
Sewa-II HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.238797	2.477594	1.858195	2.477593	15.0	
Tanakpur HEP																							0	
Uri HEP																							0	
URI-II HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.238797	2.477594	1.858195	2.477593	15.0	
Tehri HEP														0.202817	1.521125	1.144648	0.735845	0.981127	0.817606	1.635211	1.226409	1.635212	9.9	
Koteshwar HEP														0.202817	1.521125	1.144648	0.735845	0.981127	0.817606	1.635211	1.226409	1.635212	9.9	
Khurja STPS														0.206914	1.551855	1.167772	0.750711	1.000948	0.834123	1.668246	1.251185	1.668246	10.1	
NATHPA JHAKRI HEP														0.203431	1.525734	1.148117	0.738075	0.9841	0.820084	1.640167	1.230125	1.640167	9.93	

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation						Balance Un-allocated quota						Total UA part in Station		
	Total NVVN Power			HPSEB Himachal Pradesh- 15 MW	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II			HVDC Agra	HVDC Rihand	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (erstwhile Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 12%	Haryana- 10%	UT of J&K and Ladakh - 20%		Rajasthan-15%	Uttarakhand- 20%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW														
Rampur HEP													0.187247	1.404352	1.056776	0.679356	0.905808	0.75484	1.509681	1.13226	1.50968	9.14		
Ghatampur TPP													0.141048	1.057858	0.796039	0.511739	0.682319	0.568599	1.1372	0.852899	1.137199	6.8849		
NAPP													0.298079	2.235593	1.682286	1.08147	1.441959	1.201633	2.403265	1.802449	2.403266	14.55		
RAPP-C													0.498232	3.736743	2.811904	1.807652	2.410203	2.008503	4.017003	3.012755	4.017005	24.32		
Parbati-II HEP													0.307298	2.304735	1.734315	1.114917	1.486556	1.238797	2.477594	1.858195	2.477593	15.0		

**NORTHERN REGIONAL POWER COMMITTEE**  
**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES**  
**IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

w.e.f.: 0000 hrs of 01-06-2025  
valid until: 2400 hrs of 30-06-2025 or modified otherwise

**Summary**

1	Gross Unallocated Pool	2877.8 MW
2	Specific Allocation to PG-HVDC Stations	3.3 MW
3	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.0 MW
4	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.0 MW
5	Specific Allocation to Bangladesh	100.0 MW
6	Specific Allocation to J&K from RAPS-C and Uri-II	0.0 MW
7	Additional Specific Allocation to Madhya Pradesh	40.0 MW
8	Additional Specific Allocation to Rajasthan	300.0 MW
	<b>Remaining Unallocated Quota for beneficiaries of the Region</b>	<b>1612.5 MW</b>

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1612.5 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in (%)								
			Firm Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
	(%)	(MW)*		U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
<b>Chandigarh</b>	14.00	225.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
<b>Delhi (NDMC)</b>	9.00	145.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Delhi</b>	12.00	193.50									
<b>Haryana</b>	12.00	193.50	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
<b>Himachal Pradesh</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>UT of J&amp;K</b>	10.00	161.25	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
<b>Punjab</b>	14.00	225.75	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
<b>Rajasthan</b>	15.00	241.88	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
<b>Uttar Pradesh</b>	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
<b>Uttarakhand</b>	14.00	225.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>100.00</b>	<b>1612.50</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>

(\*) For illustration purpose only

U.A.: Unallocated Share

Entlmnt: Net Entitlement









**NORTHERN REGIONAL POWER COMMITTEE**

**PERCENTAGE SHARE OF STATES/UTILITIES IN UN-ALLOCATED POOL OF CENTRAL SECTOR GENERATING STATIONS OF NORTHERN REGION**

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power										Specific Allocation					Balance Un-allocated quota						Total UA part in Station			
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II			HVDC Agra	HVDC Rihand	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (UP-Bundelkhand Region)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 12%	Haryana- 12%	UT of J&K and Ladakh - 10%		Punjab- 14%	Rajasthan- 15%	Uttarakhand- 14%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW															
I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X																
Anta GPP														0.308117	2.310881	1.73894	1.11789	1.49052	1.49052	1.242102	1.73894	1.86315	1.73894	15.04	
Auraiya GPP														0.305864	2.293979	1.726222	1.109714	1.479619	1.479619	1.233015	1.726222	1.849524	1.726222	14.93	
Dadri GPP														0.318361	2.387705	1.796751	1.155054	1.540072	1.540072	1.283393	1.796751	1.92509	1.796751	15.54	
Koldam HEP														0.142381	1.06786	0.803566	0.516578	0.688771	0.688771	0.573977	0.803566	0.860964	0.803566	6.95	
NCTPS (Dadri-I)																								0	
NCTPS (Dadri-II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102			1.020408	0.073835	0.553762	0.416707	0.267883	0.357177	0.357177	0.297647	0.416707	0.446473	0.416707	15.0	
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086		0.08			0.066817	0.501128	0.3771	0.242421	0.323228	0.323228	0.269356	0.3771	0.404035	0.3771	15.0	
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5		0.072627	0.544705	0.409891	0.263501	0.351335	0.351335	0.292778	0.409891	0.439169	0.409891	15.0	
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809					0.080697	0.605227	0.455434	0.292779	0.390372	0.390372	0.325312	0.455434	0.487965	0.455434	15.0	
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5		0.067247	0.504356	0.379529	0.243983	0.32531	0.32531	0.271091	0.379529	0.406638	0.379529	15.0	
Singrauli SHEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.486556	1.238798	1.734315	1.858195	1.734315	15.0	
Tanda-II STPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539					0.053798	0.403485	0.303623	0.195186	0.260248	0.260248	0.216872	0.303623	0.32531	0.303623	10.0	
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953					0.025662	0.192462	0.144828	0.093104	0.124138	0.124138	0.103449	0.144828	0.155173	0.144828	4.77	
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809					0.080697	0.605227	0.455434	0.292779	0.390372	0.390372	0.325312	0.455434	0.487965	0.455434	15.0	
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044					0.079406	0.595544	0.448147	0.288095	0.384126	0.384126	0.320106	0.448147	0.480158	0.448147	14.76	
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809					0.080697	0.605227	0.455434	0.292779	0.390372	0.390372	0.325312	0.455434	0.487965	0.455434	15.0	
IGSTPS-JHAJJAR														0.155698	1.167732	0.87872	0.564891	0.753188	0.753188	0.627656	0.87872	0.941487	0.87872	7.6	
Meja TPS														0.153649	1.152367	0.867158	0.557459	0.743278	0.743278	0.619396	0.867158	0.929099	0.867158	7.5	
Bairasiul HEP																								0	
Chamera HEP																								0	
Chamera-II HEP														0.368758	2.765682	2.081178	1.3379	1.783867	1.783867	1.486559	2.081178	2.229834	2.081177	18.0	
Chamera-III HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.486556	1.238798	1.734315	1.858195	1.734315	15.0	
Dhauliganga HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.486556	1.238798	1.734315	1.858195	1.734315	15.0	
DULHASTI HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.486556	1.238798	1.734315	1.858195	1.734315	15.0	
Kishanganga HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.486556	1.238798	1.734315	1.858195	1.734315	15.0	
Parbati-III HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.486556	1.238798	1.734315	1.858195	1.734315	15.0	
Salal HEP																								0	
Sewa-II HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.486556	1.238798	1.734315	1.858195	1.734315	15.0	
Tanakpur HEP																								0	
Uri HEP																								0	
URI-II HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.486556	1.238798	1.734315	1.858195	1.734315	15.0	
Tehri HEP														0.202817	1.521125	1.144648	0.735845	0.981127	0.981127	0.817606	1.144648	1.226409	1.144648	9.9	
Koteswar HEP														0.202817	1.521125	1.144648	0.735845	0.981127	0.981127	0.817606	1.144648	1.226409	1.144648	9.9	
Khurja STPS														0.206914	1.551855	1.167772	0.750711	1.000948	1.000948	0.834123	1.167772	1.251185	1.167772	10.1	
NATHPA JHAKRI HEP														0.203431	1.525734	1.148117	0.738075	0.9841	0.9841	0.820084	1.148117	1.230125	1.148117	9.93	

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota						Total UA part in Station				
	Total NVVN Power			HPSEB Himachal Pradesh- 15 MW	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II			HVDC Agra	HVDC Rihand	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (UP-Bundelkhand Region)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 12%	Haryana- 12%		UT of J&K and Ladakh - 10%	Punjab- 14%	Rajasthan- 15%	Uttarakhand- 14%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW															
Rampur HEP														0.187247	1.404352	1.056776	0.679356	0.905808	0.905808	0.754841	1.056776	1.13226	1.056776	9.14	
Ghatampur TPP														0.141048	1.057858	0.796039	0.511739	0.682319	0.682319	0.568601	0.796039	0.852899	0.796039	6.8849	
NAPP														0.298079	2.235593	1.682286	1.08147	1.441959	1.441959	1.201633	1.682286	1.802449	1.682286	14.55	
RAPP-C														0.498232	3.736743	2.811904	1.807652	2.410203	2.410203	2.0085	2.811904	3.012755	2.811904	24.32	
Parbati-II HEP														0.307298	2.304735	1.734315	1.114917	1.486556	1.486556	1.238798	1.734315	1.858195	1.734315	15.0	