



Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Qutub Institutional Area, Shaheed Jeet Singh Marg,
New Delhi -110016

Date: 15.04.2025

To,

As per distribution list

Subject: Allocation of Power from unit#4 of Parbati-II (800 MW) Hydro Electric Project of NHPC -reg. (Revision No – 03/2025-26).

महोदय/महोदया,

Reference is invited to NRPC Allocation Order revision no. Alloc01/2025-26 issued vide letter no. CEA-GO-17-14(16)/1/2023-NRPC dated 30.03.2025, through which the power allocation from the Parbati-II (800 MW) Hydro Electric Project of NHPC was implemented subsequent to the declaration of Commercial Operation of Unit#1, Unit#2, and Unit#3 (each of 200 MW capacity) with effect from 1st April 2025. The firm power allocation was decided by the Ministry of Power vide its letter No. 11/29/2023-NHPC dated 25th February 2025 and was incorporated as part of the said allocation order.

2. It has now been informed by NHPC, vide its letter dated 14th April 2025, that Unit#4 (200 MW) of Parbati-II HEP has been declared under Commercial Operation with effect from 16th April 2025. However, due to the limited time available on the date of intimation for implementing the revised allocation, the date of intimation is being treated as 15th April 2025. Accordingly, in compliance with the provisions of Clause (2) of Regulation 27 of the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023, as amended through Amendment-I, the power allocation from Unit#4 of Parbati-II HEP shall commence from 0000 hours of D+2, i.e., from 17th April 2025. Here, 'D' denotes the date of intimation or declaration of Commercial Operation by the generating station. Scheduling shall be undertaken as per the power allocation already issued by the Ministry of Power vide its aforementioned letter, as follows:

States/UTs	Total Allocation (MW)	Share in Installed Capacity (%)
Jammu and Kashmir	24	3.0
Himachal Pradesh	118	14.8
Haryana	69	8.6
Delhi	39	4.9
Uttar Pradesh	160	20.0
Uttarakhand	18	2.2
Rajasthan	111	13.9
Chandigarh	2	0.3
West Bengal	69	8.6
DVC	29	3.6
Chhattisgarh	41	5.1
Un-Allocated	120	15.0
Total	800	100

The percentage allocation will be operative for actual dispatch of power i.e. after reduction of auxiliary consumption, planned outage forced outage and as per availability of water.

Govt. of Himachal Pradesh in case of Parbati-II hydroelectric project shall provide matching 1% from their share of 12% free power towards the Local Area Development Fund (LADF) corpus. The LADF will be operated by a standing committee headed by an officer of the state government, not below the rank of district magistrate, to be designated by the state government, head of the project and male & female representatives of the project affected people. This fund would be available in the form of an annuity over the entire life of the project, as per provisions of Hydro Power Policy, 2008.

Further, in accordance with the policy, one hundred (100) units of electricity per month are to be provided by the project developer to each project affected family for a period of 10 years from the date of commissioning of the project.

3. Considering above, station-wise Revised entitlement of various beneficiaries in Central Generating Stations for the months from April, 2025 to June, 2025 are prepared and enclosed at **Annexure-I, II and, III.**

4. NRLDC and UP-SLDC are requested to implement this allocation order **w.e.f. 0000 hrs of 17.04.2025.**

5. The beneficiaries are required to sign/ extent PPA and enter commercial arrangements/ maintain LC for the allocated power.

Encl.: As above.

भवदीय,

Signed by Vijay Kumar
Singh
Date: 15-04-2025 15:57:07
(V.K. Singh)
Member Secretary

Distribution list:

1. Executive Director-Grid India, NRLDC, New Delhi
2. Director (SLDC), UPPTCL, Lucknow
3. General Manager, SLDC, DTL, New Delhi
4. Chief Engineer, HPSLDC, Totu, Shimla
5. Chief Engineer (SO&C), SLDC, HVPNL, Panipat
6. Chief Engineer, J&K State Power Dev. Corp., Srinagar
7. Chief Engineer, SLDC, PSTCL, Patiala
8. Chief Engineer (LD), SLDC, Heerapur, Jaipur
9. Chief Engineer, SLDC, PTCUL, Rishikesh
10. Director (Commercial), UPPCL, Lucknow
11. Chief Engineer, (HPPC), Panchkula, Haryana.
12. Director (Energy), Department of Energy, Govt. of Himachal Pradesh
13. Chief Engineer (Comm), HPSEB, Shimla (HP).
14. Chief Engineer, JKPCL, Srinagar
15. Chief Engineer (SO&C), PSPCL, Patiala (Punjab)
16. Chief Engineer (Commercial), UPCL, Dehradun
17. Chief Engineer, RUVNL, Jaipur (Rajasthan)
18. AVP (PMG)- BYPL
19. AVP (PMG)- BRPL
20. HoG (Power Management Group), TPDDL
21. SO, NDMC
22. CEO, Chandigarh Power Distribution Ltd.
23. Head of Deptt. (Commercial), NHPC, Faridabad (Haryana)
24. Executive Director (Commercial), NPCIL, Mumbai.
25. GM (C&SO), SJVNL, Himfed Building, New Shimla
26. AGM (Commercial), NTPC Ltd, EOC-Noida
27. GM (Finance), THDC, Rishikesh, Uttarakhand.
28. AGM (SO & Commercial), NVVN, New Delhi
29. CEO, Meja Urja Nigam Limited, Prayagraj
30. CEO, Indira Gandhi Super Thermal Power Station, Jhajjar (Haryana)
31. CEO, Neyveli Uttar Pradesh Power Limited, Ghatampur (UP)
32. Chief Engineer (Commercial), DVC
33. Chief Engineer (Commercial), WBSEDCL
34. Chief Engineer, SLDC, WB
35. Chief Engineer (LD), MPPTCL, Jabalpur
36. Chief Engineer (Commercial), MPPMCL

Copy for information:

37. Member Secretary, WRPC, Mumbai
38. Member Secretary, ERPC, Mumbai
39. Chief Engineer (GM Division), CEA, New Delhi
40. Executive Director-Grid India, WRLDC, New Delhi
41. Executive Director-Grid India, ERLDC, New Delhi

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 17-04-2025
valid until: 2400 hrs of 30-04-2025 or modified otherwise

Summary

1	Gross Unallocated Pool	2923.55 MW
2	Specific Allocation to PG-HVDC Stations	3.3 MW
3	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.0 MW
4	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.0 MW
5	Specific Allocation to Bangladesh	100.0 MW
6	Specific Allocation to J&K from RAPS-C and Uri-II	0.0 MW
7	Additional Specific Allocation to Madhya Pradesh	40.0 MW
8	Additional Specific Allocation to Rajasthan	300.0 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1658.25 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1658.25 MW excluding RAPP-B		Firm Share	RAPP-B (440 MW) Allocation in (%)							
				00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
	(%)	(MW)*		U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	14.00	232.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	9.00	149.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	12.00	198.99									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K	30.00	497.48	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	15.00	248.74	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	20.00	331.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1658.25	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

(*) For illustration purpose only

U.A.: Unallocated Share

Entlmnt: Net Entitlement

State	Station	Anta GPP	Auraiya GPP	Dadri GPP	Koldam HEP	NCTPS (Dadri-I)	NCTPS (Dadri -II)	Rihand-I STPS	Rihand-II STPS	Rihand-III STPS	Singrauli STPS	Singrauli SHEP	Tanda-II STPS	Unchahar-I TPS	Unchahar-II TPS	Unchahar-III TPS
	Installed Capacity(MW)	419	663	830	800	840	980	1000	1000	1000	2000	8	1320	420	420	210
Chandigarh	Firm Share	1.19	0.75	0.61	0.79	0	0	1.0	0.8	0.545	0	0	0.392	0.48	0.71	0.48
	Un-Allocated Share	1.747335	1.734555	1.805424	0.807445	0	0.418718	0.37892	0.41187	0.457633	0.381361	1.742688	0.305088	0.145527	0.457633	0.450311
	Net Entitlement	2.937335	2.484555	2.415424	1.597445	0	0.418718	1.37892	1.21187	1.002633	0.381361	1.742688	0.697088	0.625527	1.167633	0.930311
Delhi	Firm Share	10.5	10.86	10.96	0	0	74.355	10.0	12.6	13.191	7.5	19.13	0	5.71	11.19	13.81
	Un-Allocated Share	2.621003	2.601833	2.708137	1.211168	0	0.628078	0.56838	0.617804	0.68645	0.572041	2.614031	0.457632	0.218291	0.68645	0.675466
	Net Entitlement	13.121003	13.461833	13.668137	1.211168	0	74.983078	10.56838	13.217804	13.87745	8.072041	21.744031	0.457632	5.928291	11.87645	14.485466
Haryana	Firm Share	0	0	0	9.81	0	0	6.5	5.7	5.605	10.0	0	0	2.62	5.48	5.71
	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Net Entitlement	0	0	0	9.81	0	0	6.5	5.7	5.605	10.0	0	0	2.62	5.48	5.71
Himachal Pradesh	Free Firm Share	0	0	0	13.0	0	0	0	0	0	0	0	0	0	0	0
	Non Free Firm Share	0	0	0	15.0	0	0	3.5	3.3	3.371	0	0	0	0	2.86	3.81
	Un-Allocated Share	0	0	0	0	0	0.184679	0.167126	0.181658	0.201843	0.168202	0	0.134562	0.064186	0.201843	0.198613
	Net Entitlement	0	0	0	28.0	0	0.184679	3.667126	3.481658	3.572843	0.168202	0	0.134562	0.064186	3.061843	4.008613
J&K	Free Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non Free Firm Share	6.92	6.64	6.75	11.11	0	0	7.0	9.4	6.562	0	0	5.257	3.33	7.14	6.19
	Un-Allocated Share	3.744288	3.716904	3.868767	1.73024	0	0.897254	0.811971	0.882578	0.980641	0.817201	3.734331	0.653762	0.311844	0.980641	0.964951
	Net Entitlement	10.664288	10.356904	10.618767	12.84024	0	0.897254	7.811971	10.282578	7.542641	0.817201	3.734331	5.910762	3.641844	8.120641	7.154951
Punjab	Firm Share	0	0	0	7.73	0	0	11.0	10.2	8.267	10.0	0	0	0	14.28	8.1
	Un-Allocated Share	0	0	0	0	0	0.455542	0.412243	0.448091	0.497878	0.414899	0	0.331919	0.158325	0.497878	0.489912
	Net Entitlement	0	0	0	7.73	0	0.455542	11.412243	10.648091	8.764878	10.414899	0	0.331919	0.158325	14.777878	8.589912
Rajasthan	Firm Share	0	0	0	10.73	21.31	0	9.5	10.0	11.523	15.0	23.37	6.664	0	9.05	10.95
	Un-Allocated Share	4.130118	4.099911	4.267422	1.908532	0	8.807793	7.970628	8.663725	9.626362	8.021968	4.119134	6.417574	3.061183	9.626362	9.47234
	Net Entitlement	4.130118	4.099911	4.267422	12.638532	21.31	8.807793	17.470628	18.663725	21.149362	23.021968	27.489134	13.081574	3.061183	18.676362	20.42234
Uttar Pradesh	Firm Share	21.75	32.06	29.6	18.9	10.0	10.0	32.57	29.6	32.012	37.68	42.5	71.474	59.52	30.69	30.0
	Un-Allocated Share	0	0	0	0	0	1.662112	1.504131	1.634925	1.816583	1.513819	0	1.211056	0.577674	1.816583	1.787518
	Net Entitlement	21.75	32.06	29.6	18.9	10.0	11.662112	34.074131	31.234925	33.828583	39.193819	42.5	72.685056	60.097674	32.506583	31.787518
Uttarakhand	Free Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non Free Firm Share	3.79	3.84	3.41	5.98	0	0	3.93	3.4	3.924	4.82	0	2.874	8.57	3.6	6.19
	Un-Allocated Share	2.496193	2.477936	2.579178	1.153493	0	0.598169	0.541314	0.588385	0.653761	0.544801	2.489554	0.435841	0.207896	0.653761	0.643301
	Net Entitlement	6.286193	6.317936	5.989178	7.133493	0	0.598169	4.471314	3.988385	4.577761	5.364801	2.489554	3.309841	8.777896	4.253761	6.833301
Gujarat	Firm Share	0	0	0	0	68.69	0	0	0	0	0	0	3.339	15.0	0	0
	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Net Entitlement	0	0	0	0	68.69	0	0	0	0	0	0	3.339	15.0	0	0
HVDC Dadri	Firm Share	0	0	0	0	0	0.082	0	0	0	0	0	0	0	0	0
HVDC Balia	Firm Share	0	0	0	0	0	0.103	0	0	0	0	0	0	0	0	0
HVDC Bhiwadi	Firm Share	0				0	0.103	0	0	0	0	0	0	0	0	0
HVDC Kurukshetra	Firm Share					0	0.357	0	0	0	0	0	0	0	0	0
Chhatisgarh	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
West Bengal	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Odisha	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DVC	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Agra	Un-Allocated Share	0	0	0	0	0	0.255102	0	0	0	0	0	0	0	0	0
	Un-Allocated Share	0	0	0	0	0	0	0.08	0	0	0	0	0	0	0	0
	Un-Allocated Share	0	0	0	0	0	1.020408	2.5	1.5	0	2.5	0	0	0	0	0
Madhya Pradesh	Un-Allocated Share	0.301063	0.298861	0.311072	0.139122	0	0.072145	0.065287	0.070964	0.078849	0.065708	0.300262	0.052566	0.025074	0.078849	0.077588
Surrendered Share		40.81	30.92	33.13	0	0	0	0	0	0	0	0	0	0	0	0
Net Allocation-Station	Firm Share	44.15	54.15	51.33	93.05	100.0	85.0	85.0	85.0	85.0	85.0	85.0	90.0	95.23	85.0	85.24
	Un-Allocated Share	15.04	14.93	15.54	6.95	0	15.0	15.0	15.0	15.0	15.0	15.0	10.0	4.77	15.0	14.76
	Total	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100

[illegible]

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARE OF STATES/UTILITIES IN UN-ALLOCATED POOL OF CENTRAL SECTOR GENERATING STATIONS OF NORTHERN REGION

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Bifurcation of Remaining Un-Allocated Pool of 1658.25 MW excluding RAPP-B						Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II		HVDC Agra	HVDC Rihand	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (erstwhile Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 12%	UT of J&K and Ladakh - 30%	Rajasthan- 15%	Uttarakhand- 20%	
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW												
	I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	IX	X												
Anta GPP													0.301063	2.257973	1.747335	1.123287	1.497716	3.744288	1.872145	2.496193	15.04
Auraiya GPP													0.298861	2.241459	1.734555	1.115071	1.486762	3.716904	1.858452	2.477936	14.93
Dadri GPP													0.311072	2.333039	1.805424	1.16063	1.547507	3.868767	1.934383	2.579178	15.54
Koldam HEP													0.139122	1.043412	0.807445	0.519072	0.692096	1.73024	0.86512	1.153493	6.95
NCTPS (Dadri-I)																					0
NCTPS (Dadri-II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.072145	0.541084	0.418718	0.269176	0.358902	0.897254	0.448627	0.598169	15.0
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086		0.08	2.5	0.065287	0.489655	0.37892	0.243591	0.324789	0.811971	0.405986	0.541314	15.0
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.070964	0.532233	0.41187	0.264773	0.353031	0.882578	0.441289	0.588385	15.0
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.078849	0.591371	0.457633	0.294193	0.392257	0.980641	0.490321	0.653761	15.0
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.065708	0.492809	0.381361	0.24516	0.326881	0.817201	0.408601	0.544801	15.0
Singrauli SHEP													0.300262	2.251968	1.742688	1.120299	1.493732	3.734331	1.867166	2.489554	15.0
Tanda-II STPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.052566	0.394247	0.305088	0.196128	0.261504	0.653762	0.32688	0.435841	10.0
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.025074	0.188056	0.145527	0.093553	0.124738	0.311844	0.155922	0.207896	4.77
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.078849	0.591371	0.457633	0.294193	0.392257	0.980641	0.490321	0.653761	15.0
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.077588	0.581909	0.450311	0.289485	0.385981	0.964951	0.482476	0.643301	14.76
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.078849	0.591371	0.457633	0.294193	0.392257	0.980641	0.490321	0.653761	15.0
IGSTPS-JHAJJAR													0.152133	1.140997	0.882962	0.567618	0.756824	1.892061	0.946031	1.261374	7.6
Meja TPS													0.150131	1.125984	0.871344	0.56015	0.746866	1.867165	0.933583	1.244777	7.5
Bairasiul HEP																					0
Chamera HEP																					0
Chamera-II HEP													0.360315	2.702361	2.091225	1.344359	1.792479	4.481197	2.240599	2.987465	18.0
Chamera-III HEP													0.300262	2.251968	1.742688	1.120299	1.493732	3.734331	1.867166	2.489554	15.0
Dhauliganga HEP													0.300262	2.251968	1.742688	1.120299	1.493732	3.734331	1.867166	2.489554	15.0
DULHASTI HEP													0.300262	2.251968	1.742688	1.120299	1.493732	3.734331	1.867166	2.489554	15.0
Kishanganga HEP													0.300262	2.251968	1.742688	1.120299	1.493732	3.734331	1.867166	2.489554	15.0
Parbati-II HEP													0.300262	2.251968	1.742688	1.120299	1.493732	3.734331	1.867166	2.489554	15.0
Parbati-III HEP													0.300262	2.251968	1.742688	1.120299	1.493732	3.734331	1.867166	2.489554	15.0
Salal HEP																					0
Sewa-II HEP													0.300262	2.251968	1.742688	1.120299	1.493732	3.734331	1.867166	2.489554	15.0
Tanakpur HEP																					0
Uri HEP																					0
URI-II HEP													0.300262	2.251968	1.742688	1.120299	1.493732	3.734331	1.867166	2.489554	15.0
Tehri HEP													0.198173	1.486299	1.150174	0.739398	0.985863	2.464658	1.232329	1.643106	9.9
Koteshwar HEP													0.198173	1.486299	1.150174	0.739398	0.985863	2.464658	1.232329	1.643106	9.9
Khurja STPS													0.202177	1.516325	1.17341	0.754335	1.00578	2.514448	1.257225	1.6763	10.1

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Bifurcation of Remaining Un-Allocated Pool of 1658.25 MW excluding RAPP-B						Total UA part in Station
	Total NVVN Power			HPSEB Himachal Pradesh- 15 MW	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II		HVDC Agra	HVDC Rihand	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (erstwhile Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 12%	UT of J&K and Ladakh - 30%	Rajasthan-15%	Uttarakhand- 20%	
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW												
NATHPA JHAKRI HEP													0.198774	1.490803	1.153659	0.741638	0.988851	2.472127	1.236063	1.648085	9.93
Rampur HEP													0.18296	1.372199	1.061878	0.682636	0.910181	2.275452	1.137726	1.516968	9.14
Ghatampur TPP													0.137818	1.033638	0.799882	0.51421	0.685613	1.714033	0.857017	1.142689	6.8849
NAPP													0.291254	2.184409	1.690407	1.08669	1.44892	3.622302	1.811151	2.414867	14.55
RAPP-C													0.486825	3.65119	2.825478	1.816379	2.421838	6.054595	3.027298	4.036397	24.32
RAPP-D													0.300262	2.251968	1.742688	1.120299	1.493732	3.734331	1.867166	2.489554	15.0

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-05-2025
valid until: 2400 hrs of 31-05-2025 or modified otherwise

Summary

1	Gross Unallocated Pool	2923.55 MW
2	Specific Allocation to PG-HVDC Stations	3.3 MW
3	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.0 MW
4	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.0 MW
5	Specific Allocation to Bangladesh	100.0 MW
6	Specific Allocation to J&K from RAPS-C and Uri-II	0.0 MW
7	Additional Specific Allocation to Madhya Pradesh	40.0 MW
8	Additional Specific Allocation to Rajasthan	300.0 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1658.25 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1658.25 MW excluding RAPP-B		Firm Share	RAPP-B (440 MW) Allocation in (%)							
				00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
	(%)	(MW)*		U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	14.00	232.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	9.00	149.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	12.00	198.99									
Haryana	10.00	165.83	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K	20.00	331.65	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	15.00	248.74	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	20.00	331.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1658.25	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

(*) For illustration purpose only

U.A.: Unallocated Share

Entlmnt: Net Entitlement

State	Station	Uri HEP	URI-II HEP	Tehri HEP	Koteswar HEP	Khurja STPS	NATHPA JHAKRI HEP	Rampur HEP	Ghatampur TPP	NAPP	RAPP-C	RAPP-D	DADRI SOLAR
	Installed Capacity(MW)	480	240	1000	400	660	1500	412.02	660	440	440	305	
Chandigarh	Firm Share	0.62	0.633	4.6	0.36	0	0.53	0	0	1.14	0.68	0.343	0
	Un-Allocated Share	0	1.742688	1.150174	1.150174	1.17341	1.153659	1.061878	0.799882	1.690407	2.825478	0	0
	Net Entitlement	0.62	2.375688	5.750174	1.510174	1.17341	1.683659	1.061878	0.799882	2.830407	3.505478	0.343	0
Delhi	Firm Share	11.04	13.452	6.3	9.86	0	9.47	0	0	10.68	12.69	7.222	0
	Un-Allocated Share	0	2.614031	1.725261	1.725261	1.760115	1.730489	1.592817	1.199823	2.53561	4.238217	0	0
	Net Entitlement	11.04	16.066031	8.025261	11.585261	1.760115	11.200489	1.592817	1.199823	13.21561	16.928217	7.222	0
Haryana	Firm Share	5.42	5.571	7.1	4.21	0	4.27	4.15	0	6.36	5.67	3.158	0
	Un-Allocated Share	0	1.244777	0.821553	0.821553	0.83815	0.824042	0.758484	0.571344	1.207434	2.018199	0	0
	Net Entitlement	5.42	6.815777	7.921553	5.031553	0.83815	5.094042	4.908484	0.571344	7.567434	7.688199	3.158	0
Himachal Pradesh	Free Firm Share	0	0	0	0	0	12.0	13.0	0	0	0	0	0
	Non Free Firm Share	2.71	0	0	0	0	24.47	28.91	0	3.18	3.4	1.896	0
	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0
	Net Entitlement	2.71	0	0	0	0	36.47	41.91	0	3.18	3.4	1.896	0
J&K	Free Firm Share	12.0	13.0	0	0	0	0	0	0	0	0	0	0
	Non Free Firm Share	21.96	7.331	4.8	4.52	0	7.0	7.12	0	7.5	0	3.878	0
	Un-Allocated Share	0	2.489554	1.643105	1.643105	1.676298	1.648085	1.516968	1.142689	2.414868	4.036396	12.44777	0
	Net Entitlement	33.96	22.820554	6.443105	6.163105	1.676298	8.648085	8.636968	1.142689	9.914868	4.036396	16.32577	0
Punjab	Firm Share	13.75	8.132	7.7	6.36	0	10.13	5.62	0	11.59	10.41	4.611	0
	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0
	Net Entitlement	13.75	8.132	7.7	6.36	0	10.13	5.62	0	11.59	10.41	4.611	0
Rajasthan	Firm Share	8.96	11.405	7.5	8.36	21.3	7.47	7.72	0	10.0	19.94	50.0	0
	Un-Allocated Share	0	4.119134	2.718628	2.718628	2.77355	2.726866	2.509925	1.890655	3.99556	6.678488	2.251968	0
	Net Entitlement	8.96	15.524134	10.218628	11.078628	24.07355	10.196866	10.229925	1.890655	13.99556	26.618488	52.251968	0
Uttar Pradesh	Firm Share	20.06	21.125	37.4	38.76	64.7	14.73	13.76	93.1151	31.3	19.49	11.568	0
	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0
	Net Entitlement	20.06	21.125	37.4	38.76	64.7	14.73	13.76	93.1151	31.3	19.49	11.568	0
Uttarakhand	Free Firm Share	0	0	12.0	12.0	3.9	0	0	0	0	0	2.324	0
	Non Free Firm Share	3.48	4.351	2.7	5.67	0	0	10.58	0	3.7	3.4	0	0
	Un-Allocated Share	0	2.489554	1.643106	1.643106	1.6763	1.648085	1.516968	1.142689	2.414867	4.036397	0	0
	Net Entitlement	3.48	6.840554	16.343106	19.313106	5.5763	1.648085	12.096968	1.142689	6.114867	7.436397	2.324	0
Gujarat	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0
	Net Entitlement	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Dadri	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Balia	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Bhiwadi	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Kurukshetra	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
Chhatisgarh	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
West Bengal	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
Odisha	Firm Share	0	0	0	0	0	0	0	0	0	0	0	100.0
DVC	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Agra	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Rihand	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0
Bangladesh	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0
Madhya Pradesh	Un-Allocated Share	0	0.300262	0.198173	0.198173	0.202177	0.198774	0.18296	0.137818	0.291254	0.486825	0.300262	0
Surrendered Share		0	0	0	0	0	0	0	0	0	0	0	0
Net Allocation-Station	Firm Share	100.0	85.0	90.1	90.1	89.9	90.07	90.86	93.1151	85.45	75.68	85.0	100.0
	Un-Allocated Share	0	15.0	9.9	9.9	10.1	9.93	9.14	6.8849	14.55	24.32	15.0	0
	Total	100	100	100	100	100	100	100	100	100	100	100	100

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARE OF STATES/UTILITIES IN UN-ALLOCATED POOL OF CENTRAL SECTOR GENERATING STATIONS OF NORTHERN REGION

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power								Specific Allocation					Bifurcation of Remaining Un-Allocated Pool of 1658.25 MW excluding RAPP-B							Total UA part in Station	
	Total NVVN Power			HPSEB Himachal Pradesh- 15 MW	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II		HVDC Agra	HVDC Rihand	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (erstwhile Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 12%	Haryana- 10%	UT of J&K and Ladakh - 20%	Rajasthan- 15%		Uttarakhand- 20%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW													
	I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	IX	X													
Anta GPP													0.301063	2.257973	1.747335	1.123287	1.497716	1.248096	2.496192	1.872145	2.496193	15.04
Auraiya GPP													0.298861	2.241459	1.734555	1.115071	1.486762	1.238968	2.477936	1.858452	2.477936	14.93
Dadri GPP													0.311072	2.333039	1.805424	1.16063	1.547507	1.289589	2.579178	1.934383	2.579178	15.54
Koldam HEP													0.139122	1.043412	0.807445	0.519072	0.692096	0.576747	1.153493	0.86512	1.153493	6.95
NCTPS (Dadri-I)																						0
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.072145	0.541084	0.418718	0.269176	0.358902	0.299085	0.598169	0.448627	0.598169	15.0
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086		0.08	2.5	0.065287	0.489655	0.37892	0.243591	0.324789	0.270657	0.541314	0.405986	0.541314	15.0
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.070964	0.532233	0.41187	0.264773	0.353031	0.294193	0.588385	0.441289	0.588385	15.0
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.078849	0.591371	0.457633	0.294193	0.392257	0.326881	0.65376	0.490321	0.653761	15.0
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.065708	0.492809	0.381361	0.24516	0.326881	0.272401	0.5448	0.408601	0.544801	15.0
Singrauli SHEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.244777	2.489554	1.867166	2.489554	15.0
Tanda-II STPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.052566	0.394247	0.305088	0.196128	0.261504	0.21792	0.435842	0.32688	0.435841	10.0
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.025074	0.188056	0.145527	0.093553	0.124738	0.103948	0.207896	0.155922	0.207896	4.77
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.078849	0.591371	0.457633	0.294193	0.392257	0.326881	0.65376	0.490321	0.653761	15.0
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.077588	0.581909	0.450311	0.289485	0.385981	0.321651	0.6433	0.482476	0.643301	14.76
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.078849	0.591371	0.457633	0.294193	0.392257	0.326881	0.65376	0.490321	0.653761	15.0
IGSTPS-JHAJJAR													0.152133	1.140997	0.882962	0.567618	0.756824	0.630687	1.261374	0.946031	1.261374	7.6
Meja TPS													0.150131	1.125984	0.871344	0.56015	0.746866	0.622389	1.244776	0.933583	1.244777	7.5
Bairasiul HEP																						0
Chamera HEP																						0
Chamera-II HEP													0.360315	2.702361	2.091225	1.344359	1.792479	1.493732	2.987465	2.240599	2.987465	18.0
Chamera-III HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.244777	2.489554	1.867166	2.489554	15.0
Dhauliganga HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.244777	2.489554	1.867166	2.489554	15.0
DULHASTI HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.244777	2.489554	1.867166	2.489554	15.0
Kishanganga HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.244777	2.489554	1.867166	2.489554	15.0
Parbati-II HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.244777	2.489554	1.867166	2.489554	15.0
Parbati-III HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.244777	2.489554	1.867166	2.489554	15.0
Salal HEP																						0
Sewa-II HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.244777	2.489554	1.867166	2.489554	15.0
Tanakpur HEP																						0
Uri HEP																						0
URI-II HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.244777	2.489554	1.867166	2.489554	15.0
Tehri HEP													0.198173	1.486299	1.150174	0.739398	0.985863	0.821553	1.643105	1.232329	1.643106	9.9
Koteshwar HEP													0.198173	1.486299	1.150174	0.739398	0.985863	0.821553	1.643105	1.232329	1.643106	9.9
Khurja STPS													0.202177	1.516325	1.17341	0.754335	1.00578	0.83815	1.676298	1.257225	1.6763	10.1

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power								Specific Allocation					Bifurcation of Remaining Un-Allocated Pool of 1658.25 MW excluding RAPP-B							Total UA part in Station	
	Total NVVN Power			HPSEB Himachal Pradesh- 15 MW	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II		HVDC Agra	HVDC Rihand	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (erstwhile Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 12%	Haryana- 10%	UT of J&K and Ladakh - 20%	Rajasthan- 15%		Uttarakhand- 20%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW													
NATHPA JHAKRI HEP													0.198774	1.490803	1.153659	0.741638	0.988851	0.824042	1.648085	1.236063	1.648085	9.93
Rampur HEP													0.18296	1.372199	1.061878	0.682636	0.910181	0.758484	1.516968	1.137726	1.516968	9.14
Ghatampur TPP													0.137818	1.033638	0.799882	0.51421	0.685613	0.571344	1.142689	0.857017	1.142689	6.8849
NAPP													0.291254	2.184409	1.690407	1.08669	1.44892	1.207434	2.414868	1.811151	2.414867	14.55
RAPP-C													0.486825	3.65119	2.825478	1.816379	2.421838	2.018199	4.036396	3.027298	4.036397	24.32
RAPP-D													0.300262	2.251968					12.44777			15.0

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-06-2025
valid until: 2400 hrs of 30-06-2025 or modified otherwise

Summary

1	Gross Unallocated Pool	2923.55 MW
2	Specific Allocation to PG-HVDC Stations	3.3 MW
3	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.0 MW
4	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.0 MW
5	Specific Allocation to Bangladesh	100.0 MW
6	Specific Allocation to J&K from RAPS-C and Uri-II	0.0 MW
7	Additional Specific Allocation to Madhya Pradesh	40.0 MW
8	Additional Specific Allocation to Rajasthan	300.0 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1658.25 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1658.25 MW excluding RAPP-B		Firm Share	RAPP-B (440 MW) Allocation in (%)							
				00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
	(%)	(MW)*		U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	14.00	232.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	9.00	149.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	12.00	198.99									
Haryana	12.00	198.99	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K	10.00	165.83	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	14.00	232.16	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	15.00	248.74	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	14.00	232.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1658.25	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

(*) For illustration purpose only

U.A.: Unallocated Share

Entlmnt: Net Entitlement

[illegible]

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARE OF STATES/UTILITIES IN UN-ALLOCATED POOL OF CENTRAL SECTOR GENERATING STATIONS OF NORTHERN REGION

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power								Specific Allocation					Bifurcation of Remaining Un-Allocated Pool of 1658.25 MW excluding RAPP-B								Total UA part in Station	
	Total NVVN Power			HPSEB Himachal Pradesh- 15 MW	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II		HVDC Agra	HVDC Rihand	Bangladesh- 100 MW	Madhya Pradesh - 40 MW	Rajasthan (erstwhile Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 12%	Haryana- 12%	UT of J&K and Ladakh - 10%	Punjab- 14%	Rajasthan- 15%		Uttarakhand- 14%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW														
	I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	IX	X														
Anta GPP													0.301063	2.257973	1.747335	1.123287	1.497716	1.497716	1.248095	1.747335	1.872145	1.747335	15.04
Auraiya GPP													0.298861	2.241459	1.734555	1.115071	1.486762	1.486762	1.238968	1.734555	1.858452	1.734555	14.93
Dadri GPP													0.311072	2.333039	1.805424	1.16063	1.547507	1.547507	1.28959	1.805424	1.934383	1.805424	15.54
Koldam HEP													0.139122	1.043412	0.807445	0.519072	0.692096	0.692096	0.576747	0.807445	0.86512	0.807445	6.95
NCTPS (Dadri-I)																							0
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.072145	0.541084	0.418718	0.269176	0.358902	0.358902	0.299085	0.418718	0.448627	0.418718	15.0
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086		0.08	2.5	0.065287	0.489655	0.37892	0.243591	0.324789	0.324789	0.270656	0.37892	0.405986	0.37892	15.0
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.070964	0.532233	0.41187	0.294792	0.353031	0.353031	0.294192	0.41187	0.441289	0.41187	15.0
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.078849	0.591371	0.457633	0.294193	0.392257	0.392257	0.326879	0.457633	0.490321	0.457633	15.0
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.065708	0.492809	0.381361	0.24516	0.326881	0.326881	0.272399	0.381361	0.408601	0.381361	15.0
Singrauli SHEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.493732	1.244777	1.742688	1.867166	1.742688	15.0
Tanda-II STPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.052566	0.394247	0.305088	0.196128	0.261504	0.261504	0.217923	0.305088	0.32688	0.305088	10.0
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.025074	0.188056	0.145527	0.093553	0.124738	0.124738	0.103948	0.145527	0.155922	0.145527	4.77
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.078849	0.591371	0.457633	0.294193	0.392257	0.392257	0.326879	0.457633	0.490321	0.457633	15.0
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.077588	0.581909	0.450311	0.289485	0.385981	0.385981	0.321649	0.450311	0.482476	0.450311	14.76
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.078849	0.591371	0.457633	0.294193	0.392257	0.392257	0.326879	0.457633	0.490321	0.457633	15.0
IGSTPS-JHAJJAR													0.152133	1.140997	0.882962	0.567618	0.756824	0.756824	0.630687	0.882962	0.946031	0.882962	7.6
Meja TPS													0.150131	1.125984	0.871344	0.56015	0.746866	0.746866	0.622388	0.871344	0.933583	0.871344	7.5
Bairasiul HEP																							0
Chamera HEP																							0
Chamera-II HEP													0.360315	2.702361	2.091225	1.344359	1.792479	1.792479	1.493733	2.091225	2.240599	2.091225	18.0
Chamera-III HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.493732	1.244777	1.742688	1.867166	1.742688	15.0
Dhauliganga HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.493732	1.244777	1.742688	1.867166	1.742688	15.0
DULHASTI HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.493732	1.244777	1.742688	1.867166	1.742688	15.0
Kishanganga HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.493732	1.244777	1.742688	1.867166	1.742688	15.0
Parbati-II HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.493732	1.244777	1.742688	1.867166	1.742688	15.0
Parbati-III HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.493732	1.244777	1.742688	1.867166	1.742688	15.0
Salal HEP																							0
Sewa-II HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.493732	1.244777	1.742688	1.867166	1.742688	15.0
Tanakpur HEP																							0
Uri HEP																							0
URI-II HEP													0.300262	2.251968	1.742688	1.120299	1.493732	1.493732	1.244777	1.742688	1.867166	1.742688	15.0
Tehri HEP													0.198173	1.486299	1.150174	0.739398	0.985863	0.985863	0.821553	1.150174	1.232329	1.150174	9.9
Koteshwar HEP													0.198173	1.486299	1.150174	0.739398	0.985863	0.985863	0.821553	1.150174	1.232329	1.150174	9.9
Khurja STPS													0.202177	1.516325	1.17341	0.754335	1.00578	1.00578	0.838148	1.17341	1.257225	1.17341	10.1

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Bifurcation of Remaining Un-Allocated Pool of 1658.25 MW excluding RAPP-B								Total UA part in Station
	Total NVVN Power			HPSEB Himachal Pradesh- 15 MW	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II		HVDC Agra	HVDC Rihand	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (erstwhile Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 12%	Haryana- 12%	UT of J&K and Ladakh - 10%	Punjab- 14%	Rajasthan- 15%	Uttarakhand- 14%	
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW														
NATHPA JHAKRI HEP													0.198774	1.490803	1.153659	0.741638	0.988851	0.988851	0.824043	1.153659	1.236063	1.153659	9.93
Rampur HEP													0.18296	1.372199	1.061878	0.682636	0.910181	0.910181	0.758483	1.061878	1.137726	1.061878	9.14
Ghatampur TPP													0.137818	1.033638	0.799882	0.51421	0.685613	0.685613	0.571345	0.799882	0.857017	0.799882	6.8849
NAPP													0.291254	2.184409	1.690407	1.08669	1.44892	1.44892	1.207435	1.690407	1.811151	1.690407	14.55
RAPP-C													0.486825	3.65119	2.825478	1.816379	2.421838	2.421838	2.018198	2.825478	3.027298	2.825478	24.32
RAPP-D													0.300262	2.251968	1.742688	1.120299	1.493732	1.493732	1.244777	1.742688	1.867166	1.742688	15.0