



Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
New Delhi -110016

Date: 27.06.2025

To,
As per distribution list

Subject: Revision in Allocation of Power from Un-allocated quota of Central Generating Stations (CGSs) of NR for the period July to September, 2025 -reg. (Revision No - 07/2025-26).

महोदय/ महोदया,

I am directed to convey that Ministry of Power vide its letter no. 22/13/2023-OM[267876] dated 11.06.2025 (copy enclosed at **Annexure-I**) extended allocation of 179 MW power from NTPC Dadri Stage-I and 300 MW as specific allocation from Unallocated pool of Central Generating Stations of Northern Region to Rajasthan for three months w.e.f 01.07.2025 upto 30.09.2025.

2. Further, Central Electricity Authority vide its letter no. CEA-GO-12-15/1/2018-GM Division-Part (1) dated 26.03.2025 (copy enclosed at **Annexure-II**) had revised allocation of Power from Un-allocated quota of Central Generating Stations (CGSs) of Northern Region for summer months.
3. In view of above, allocation of power from Northern Region UA pool w.e.f 01.07.2025 is as follows.

State/ UT	Allocation in percentage for Summer Months (Year 2025-26)		
Month	Jul-25	Aug-25	Sep-25
Chandigarh	14.00	14.00	14.00
NDMC	09.00	09.00	09.00
Delhi	08.00	08.00	08.00
Haryana	12.00	12.00	12.00
Himachal Pradesh	0.00	0.00	0.00
UT of J&K and Ladakh	10.00	10.00	10.00
Punjab	20.00	20.00	20.00
Rajasthan	15.00	15.00	15.00
Uttar Pradesh	0.00	0.00	0.00
Uttarakhand	12.00	12.00	12.00
Total	100.00	100.00	100.00

4. Considering above, station-wise Revised entitlement of various beneficiaries in Central Generating Stations for the months from July, 2025 to September, 2025 are prepared and enclosed at **Annexure-III**.
5. NRLDC and UP-SLDC are requested to implement this allocation order **w.e.f. 0000 hrs of 01.07.2025**.
7. The beneficiaries are required to sign/ extent PPA and enter commercial arrangements/ maintain LC for the allocated power.

Encl.: As above.

भवदीय,

Signed by Anzum Parwej

Date: 27-06-2025 14:59:59

(Anzum Parwej)
Superintending Engineer

Distribution list:

1. Executive Director-Grid India, NRLDC, New Delhi
2. Director (SLDC), UPPTCL, Lucknow
3. General Manager, SLDC, DTL, New Delhi
4. Chief Engineer, HPSLDC, Totu, Shimla
5. Chief Engineer (SO&C), SLDC, HVPNL, Panipat
6. Chief Engineer, J&K State Power Dev. Corp., Srinagar
7. Chief Engineer, SLDC, PSTCL, Patiala
8. Chief Engineer (LD), SLDC, Heerapur, Jaipur
9. Chief Engineer, SLDC, PTCUL, Rishikesh
10. Director (Commercial), UPPCL, Lucknow
11. Chief Engineer, (HPPC), Panchkula, Haryana.
12. Chief Engineer (SP), HPSEB, Shimla (HP).
13. Chief Engineer, JKPCL, Srinagar
14. Chief Engineer (SO&C), PSPCL, Patiala (Punjab)
15. Chief Engineer (Commercial), UPCL, Dehradun
16. Chief Engineer, RUVNL, Jaipur (Rajasthan)
17. CEO, Chandigarh Power Distribution Limited, Chandigarh
18. Chief Engineer, (Commercial), DVC
19. Executive Director (Comml.), NHPC, Faridabad (Haryana)
21. Executive Director (F), NPCIL, Mumbai.
22. GM (C&SO), SJVNL, Himfed Building, New Shimla
23. AGM (Comml.), NTPC Ltd, EOC-Noida
24. AGM (Comml.), THDC, Rishikesh, Uttarakhand.
25. AGM (SO & Comml.), NVVN, New Delhi
26. Station Director, NAPS, NPCIL, Narora (UP).
27. Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.)
28. CEO, Meja Urja Nigam Limited, Prayagraj
29. GM, Indira Gandhi Super Thermal Power Station, Jhajjar (Haryana)
30. CEO, Neyveli Uttar Pradesh Limited
31. ED(Finance) ,GUVNL, Vadodara
32. Chief Engineer, SLDC, Chhatisgarh
33. Chief Engineer, SLDC, West Bengal
34. Chief Engineer, SLDC, Odisha
35. Chief Engineer, SLDC, Madhya Pradesh

Copy to:

36. Member Secretary, WRPC, Mumbai
37. Member Secretary, ERPC, Kolkata
38. Chief Engineer (GM Division), CEA, New Delhi
39. Executive Director-Grid India, WRLDC, New Delhi
40. Executive Director-Grid India, ERLDC, Kolkata

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

F-Wing, 2nd Floor, Nirman Bhawan
New Delhi, 11th June, 2025

To

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066.

Subject: Regarding allocation of power from Central Generating Stations -reg.

Sir,

I am directed to refer to Ministry of Power's allocation Order No. 22/13/2023-OM (267876) dated 12.03.2025 (copy enclosed), vide which 300 MW has been allocated from NR Unallocated Pool to Rajasthan as specific allocation and 179 MW power from NTPC Dadri Stage-I had been allocated to Rajasthan from 01.04.2025 to 30.06.2025.

2. Keeping in view of the request of Rajasthan, it has been decided to extend the allocation of 179 MW power from NTPC Dadri Stage-I and 300 MW as specific allocation from Northern Region unallocated pool to Rajasthan for three months w.e.f 01.07.2025 upto 30.09.2025.

3. The beneficiaries are required to sign/extend PPA and enter into commercial arrangements/maintain LC with the allocated power.

4. CEA is requested to get the allocation implemented under intimation to all concerned w.e.f 01.07.2025.

Yours faithfully,


11.06.2025

(Thenkholal Baite)

Under Secretary to the Govt. of India
Tel: 23062492; Email: opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066.
2. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.
3. Addl. Chief Secretary (Energy), Government of Rajasthan, Main Building, Government Secretariat, Jaipur-302001.
4. ED (Commercial), NTPC Limited, Lodi Road, New Delhi -110003

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

F-Wing, 2nd Floor, Nirman Bhawan,
New Delhi, the 12th March, 2025

To

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066

Subject: Allocation of power from un-allocated pool of Central Generating Stations to the State of Rajasthan-reg.

Sir,

Keeping in view the request of Govt. of Rajasthan, it has been decided to extend the allocation of 300 MW power allocated to State of Rajasthan vide MoP's order dated 01.10.2024(copy attached) for a period of 03 months beyond March, 2025 i.e. upto 30.06.2025. It has been further decided to allocate 179 MW power to Rajasthan from NTPC Dadri Stage-I from 01.04.2025 to 30.06.2025.

2. The beneficiaries are required to sign/extend Power Purchase Agreement (PPA) and enter into commercial arrangements/maintain LC with the allocated power.

3. CEA is requested to get the allocation implemented under intimation to all concerned w.e.f 01.04.2025

Yours faithfully,


12.03.2025
(Thenkholal Baite)
Under Secretary (OM)
Tel:23752497
opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066.
2. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.
3. Southern Regional Power Committee, (SRPC) Central Electricity Authority, No. 29 Race Course Cross Road, Bengaluru-560 009.
4. Addl. Chief Secretary (Energy), Government of Rajasthan, Main Building, Government Secretariat, Jaipur-302001
5. ED (Commercial), NTPC Ltd, Lodhi Road New Delhi 110003.

.No.22/13/2023-OM[267876]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

New Delhi, October 01, 2024

To

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066

Subject: Allocation of additional power from un-allocated pool of Central Generating Stations to the State of Rajasthan-reg.

Sir,

Keeping in view the request of Govt. of Rajasthan, it has been decided to allocate additional power to Rajasthan as per details mentioned below:

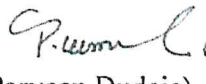
(i) 300 MW power as specific allocation to the State of Rajasthan from the specific allocation of Bundelkhand region of Uttar Pradesh from UA pool of Northern Region from 16.10.2024 to 31.03.2025

(ii) Extension of 200 MW of power from Southern Region Unallocated Pool as specific allocation to Rajasthan, allocated vide MoP order dated 10.07.2024, with effect from 01.10.2024 to 31.12.2024.

2. The beneficiaries are required to sign/extend PPA and enter into commercial arrangements/maintain LC with the allocated power.

3. CEA is requested to get the allocation implemented under intimation to all concerned with immediate effect.

Yours faithfully,

 01/10/2024
(Parveen Dudeja)
Director (OM)
Tel:23752497
parveen.dudeja@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066

2. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

3. Southern Regional Power Committee, (SRPC) Central Electricity Authority, No. 29 Race Course Cross Road, Bengaluru-560 009.

4. Addl. Chief Secretary (Energy), Government of Rajasthan, Main Building, Government Secretariat, Jaipur-302001



भारत सरकार/ Government of India
विद्युत मंत्रालय / Ministry of Power
केन्द्रीय विद्युत प्राधिकरण / Central Electricity Authority
ग्रिड प्रबंधन प्रभाग / Grid Management Division

Subject: Revision of allocation of power from Unallocated Pool of Central Sector Generating Stations of Northern Region during summer months of the year 2025-26 i.e. April, 2025 to September, 2025 – reg.

Keeping in view the change in the requirement of power of Northern States/ UTs with the onset of summer season, it has been decided by the competent authority to revise the allocation of power to the States/ UTs from unallocated quota of Central Sector Generating Stations (CGSs) of Northern Region, after accounting for specific allocation already made by Ministry of Power. The details are as under:

State/ UT	Allocation in Percentage for Summer months (Year 2025-26)					
	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
Chandigarh	14.0	14.0	14.0	14.0	14.0	14.0
NDMC	9.0	9.0	9.0	9.0	9.0	9.0
Delhi	12.0	12.0	12.0	8.0	8.0	8.0
Haryana	0.0	10.0	12.0	12.0	12.0	12.0
Himachal Pradesh	0.0	0.0	0.0	0.0	0.0	0.0
UT of Jammu & Kashmir and Ladakh	30.0	20.0	10.0	10.0	10.0	10.0
Punjab	0.0	0.0	14.0	20.0	20.0	20.0
Rajasthan	15.0	15.0	15.0	15.0	15.0	15.0
Uttar Pradesh	0.0	0.0	0.0	0.0	0.0	0.0
Uttarakhand	20.0	20.0	14.0	12.0	12.0	12.0
Total	100.0	100.0	100.0	100.0	100.0	100.0

2. The above allocation has been made taking into consideration the following:

- (i) Ministry of Power has allocated 100 MW power as specific allocation from the UA pool of CGSs in Western Region to J&K for all the year around;
- (ii) Ministry of Power has allocated 300 MW as specific allocation to State of Rajasthan from specific allocation to Bundelkhand region of Uttar Pradesh from UA pool of NR from 01.04.2025 to 30.06.2025 and 179 MW from NTPC

Dadri Stage-I from 01.04.2025 to 30.06.2025 from the relinquished share of Delhi.

- (iii) Haryana, NDMC and Jammu & Kashmir has been allocated 393.94 MW, 196.97 MW and 393.94 MW respectively of power in the latest bidding process under B(v) of SHAKTI Policy for 5 years.

3. The beneficiaries are required to maintain LC commensurate with the allocated quantum of power with the respective CGSs.

4. NRPC is requested to implement the above allocation order w.e.f. 01.04.2025.

 26/3/2025

(B. Lyngkhai)
Chief Engineer (GM)

Member Secretary (NRPC), Katwaria Sarai, New Delhi

No. 5/AI/CSA/G.M./2024/ 64

Dated: 26.03.2025

Copy for kind information to:

1. Joint Secretary (OM), Ministry of Power, New Delhi

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-07-2025
valid until: 2400 hrs of 30-09-2025 or modified otherwise

Summary

1	Gross Unallocated Pool	2923.55 MW
2	Specific Allocation to PG-HVDC Stations	3.3 MW
3	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.0 MW
4	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.0 MW
5	Specific Allocation to Bangladesh	0.0 MW
6	Specific Allocation to J&K from RAPS-C and Uri-II	0.0 MW
7	Additional Specific Allocation to Madhya Pradesh	40.0 MW
8	Additional Specific Allocation to Rajasthan	300.0 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1758.25 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1758.25 MW excluding RAPP-B		Firm Share	RAPP-B (440 MW) Allocation in (%)							
				00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
	(%)	(MW)*		U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	14.00	246.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	9.00	158.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	8.00	140.66									
Haryana	12.00	210.99	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K	10.00	175.83	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	20.00	351.65	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	15.00	263.74	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	12.00	210.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1758.25	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

(*) For illustration purpose only

U.A.: Unallocated Share

Entlmnt: Net Entitlement

State	Station	Anta GPP	Auraiya GPP	Dadri GPP	Koldam HEP	NCTPS (Dadri-I)	NCTPS (Dadri -II)	Rihand-I STPS	Rihand-II STPS	Rihand-III STPS	Singrauli STPS	Singrauli SHEP	Tanda-II STPS	Unchahar-I TPS	Unchahar-II TPS	Unchahar-III TPS
	Installed Capacity(MW)	419	663	830	800	840	980	1000	1000	1000	2000	8	1320	420	420	210
Chandigarh	Firm Share	1.19	0.75	0.61	0.79	0	0	1.0	0.8	0.545	0	0	0.392	0.48	0.71	0.48
	Un-Allocated Share	1.764409	1.751505	1.823067	0.815336	0	0.559252	0.565894	0.568928	0.568928	0.568928	1.759717	0.379285	0.180919	0.568928	0.559825
	Net Entitlement	2.954409	2.501505	2.433067	1.605336	0	0.559252	1.565894	1.368928	1.113928	0.568928	1.759717	0.771285	0.660919	1.278928	1.039825
Delhi	Firm Share	10.5	10.86	10.96	0	0	74.355	10.0	12.6	13.191	7.5	19.13	0	5.71	11.19	13.81
	Un-Allocated Share	2.142497	2.126827	2.213723	0.99005	0	0.679092	0.687157	0.690841	0.690841	0.690841	2.136799	0.46056	0.219687	0.690841	0.679787
	Net Entitlement	12.642497	12.986827	13.173723	0.99005	0	75.034092	10.687157	13.290841	13.881841	8.190841	21.266799	0.46056	5.929687	11.880841	14.489787
Haryana	Firm Share	0	0	0	9.81	0	0	6.5	5.7	5.605	10.0	0	0	2.62	5.48	5.71
	Un-Allocated Share	1.512351	1.50129	1.562628	0.698859	0	0.479359	0.485052	0.487652	0.487652	1.508329	0.325102	0.155073	0.487652	0.47985	0.47985
	Net Entitlement	1.512351	1.50129	1.562628	10.508859	0	0.479359	6.985052	6.187652	6.092652	10.487652	1.508329	0.325102	2.775073	5.967652	6.18985
Himachal Pradesh	Free Firm Share	0	0	0	13.0	0	0	0	0	0	0	0	0	0	0	0
	Non Free Firm Share	0	0	0	15.0	0	0	3.5	3.3	3.371	0	0	0	0	2.86	3.81
	Un-Allocated Share	0	0	0	0	0	0.182076	0.184238	0.185226	0.185226	0.185226	0	0.123484	0.058902	0.185226	0.182263
	Net Entitlement	0	0	0	28.0	0	0.182076	3.684238	3.485226	3.556226	0.185226	0	0.123484	0.058902	3.045226	3.992263
J&K	Free Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non Free Firm Share	6.92	6.64	6.75	11.11	0	0	7.0	9.4	6.562	0	0	5.257	3.33	7.14	6.19
	Un-Allocated Share	1.260292	1.251075	1.302191	0.582382	0	0.399466	0.404208	0.406377	0.406377	0.406377	1.25694	0.270919	0.129228	0.406377	0.399875
	Net Entitlement	8.180292	7.891075	8.052191	11.692382	0	0.399466	7.404208	9.806377	6.968377	0.406377	1.25694	5.527919	3.459228	7.546377	6.589875
Punjab	Firm Share	0	0	0	7.73	0	0	11.0	10.2	8.267	10.0	0	0	0	14.28	8.1
	Un-Allocated Share	2.520585	2.50215	2.604381	1.164765	0	1.248053	1.262874	1.269646	1.269646	1.269646	2.513881	0.84643	0.403748	1.269646	1.249331
	Net Entitlement	2.520585	2.50215	2.604381	8.894765	0	1.248053	12.262874	11.469646	9.536646	11.269646	2.513881	0.84643	0.403748	15.549646	9.349331
Rajasthan	Firm Share	0	0	0	10.73	21.31	0	9.5	10.0	11.523	15.0	23.37	6.664	0	9.05	10.95
	Un-Allocated Share	4.0408	4.011245	4.175135	1.867258	0	8.988677	9.095422	9.144191	9.144191	9.144191	4.030053	6.096127	2.907853	9.144191	8.997883
	Net Entitlement	4.0408	4.011245	4.175135	12.597258	21.31	8.988677	18.595422	19.144191	20.667191	24.144191	27.400053	12.760127	2.907853	18.194191	19.947883
Uttar Pradesh	Firm Share	21.75	32.06	29.6	18.9	10.0	10.0	32.57	29.6	32.012	37.68	42.5	71.474	59.52	30.69	30.0
	Un-Allocated Share	0	0	0	0	0	1.638686	1.658146	1.667037	1.667037	1.667037	0	1.111358	0.530118	1.667037	1.640365
	Net Entitlement	21.75	32.06	29.6	18.9	10.0	11.638686	34.228146	31.267037	33.679037	39.347037	42.5	72.585358	60.050118	32.357037	31.640365
Uttarakhand	Free Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Non Free Firm Share	3.79	3.84	3.41	5.98	0	0	3.93	3.4	3.924	4.82	0	2.874	8.57	3.6	6.19
	Un-Allocated Share	1.512351	1.50129	1.562628	0.698859	0	0.479359	0.485052	0.487652	0.487652	0.487652	1.508329	0.325102	0.155073	0.487652	0.47985
	Net Entitlement	5.302351	5.34129	4.972628	6.678859	0	0.479359	4.415052	3.887652	4.411652	5.307652	1.508329	3.199102	8.725073	4.087652	6.66985
Gujarat	Firm Share	0	0	0	0	68.69	0	0	0	0	0	0	3.339	15.0	0	0
	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Net Entitlement	0	0	0	0	68.69	0	0	0	0	0	0	3.339	15.0	0	0
HVDC Dadri	Firm Share	0	0	0	0	0	0.082	0	0	0	0	0	0	0	0	0
HVDC Balia	Firm Share	0	0	0	0	0	0.103	0	0	0	0	0	0	0	0	0
HVDC Bhiwadi	Firm Share	0				0	0.103	0	0	0	0	0	0	0	0	0
HVDC Kurukshetra	Firm Share	0				0	0.357	0	0	0	0	0	0	0	0	0
Chhatisgarh	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	West Bengal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Odisha	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DVC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Agra	Un-Allocated Share	0	0	0	0	0	0.255102	0	0	0	0	0	0	0	0	0
	Un-Allocated Share	0	0	0	0	0	0	0.08	0	0	0	0	0	0	0	0
Bangladesh	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Madhya Pradesh	Un-Allocated Share	0.286715	0.284618	0.296247	0.132491	0	0.090878	0.091957	0.09245	0.09245	0.09245	0.285952	0.061633	0.029399	0.09245	0.090971
Un-Tied Power		40.81	30.92	33.13	0	0	0	0	0	0	0	0	0	0	0	0
Net Allocation-Station	Firm Share	44.15	54.15	51.33	93.05	100.0	85.0	85.0	85.0	85.0	85.0	85.0	90.0	95.23	85.0	85.24
	Un-Allocated Share	15.04	14.93	15.54	6.95	0	15.0	15.0	15.0	15.0	15.0	15.0	10.0	4.77	15.0	14.76
	Total	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100

State	Station	Unchahar-IV TPS	IGSTPS-JHAJJAR	Meja TPS	Bairasiul HEP	Chamera HEP	Chamera-II HEP	Chamera-III HEP	Dhauliganga HEP	DULHASTI HEP	Kishanganga HEP	Parbati-II HEP	Parbati-III HEP	Salal HEP	Sewa-II HEP	Tanakpur HEP	Uri HEP
	Installed Capacity(MW)	500	1500	1320	180	540	300	231	280	390	330	800	520	690	120	94	480
Chandigarh	Firm Share	0.838	0	0.23	0	3.9	0.67	0.601	0.72	0.47	0	0.3	0.6	0.27	0.83	1.28	0.62
	Un-Allocated Share	0.568928	0.89159	0.879858	0	0	2.11166	1.759717	1.759717	1.759717	1.759717	1.759717	1.759717	0	1.759717	0	0
	Net Entitlement	1.406928	0.89159	1.109858	0	3.9	2.78166	2.360717	2.479717	2.229717	1.759717	2.059717	2.359717	0.27	2.589717	1.28	0.62
Delhi	Firm Share	0	46.2	0	11.0	7.9	13.33	12.734	13.21	12.83	0	4.9	12.73	11.62	13.33	12.81	11.04
	Un-Allocated Share	0.690841	1.082645	1.068399	0	0	2.564159	2.136799	2.136799	2.136799	2.136799	2.136799	2.136799	0	2.136799	0	0
	Net Entitlement	0.690841	47.282645	1.068399	11.0	7.9	15.894159	14.870799	15.346799	14.966799	2.136799	7.036799	14.866799	11.62	15.466799	12.81	11.04
Haryana	Firm Share	7.59	46.2	0	30.5	15.8	5.67	8.738	5.71	5.47	0	8.6	8.74	15.02	5.83	6.4	5.42
	Un-Allocated Share	0.487652	0.76422	0.754164	0	0	1.809994	1.508329	1.508329	1.508329	1.508329	1.508329	1.508329	0	1.508329	0	0
	Net Entitlement	8.077652	46.96422	0.754164	30.5	15.8	7.479994	10.246329	7.218329	6.978329	1.508329	10.108329	10.248329	15.02	7.338329	6.4	5.42
Himachal Pradesh	Free Firm Share	0	0	0	12.0	12.0	12.0	13.0	0	0	0	13.0	13.0	0	0	0	0
	Non Free Firm Share	0	0	0	0	2.9	3.67	0	3.57	0	0	1.8	0	0.99	0	3.84	2.71
	Un-Allocated Share	0.185226	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Net Entitlement	0.185226	0	0	12.0	14.9	15.67	13.0	3.57	0	0	14.8	13.0	0.99	0	3.84	2.71
J&K	Free Firm Share	0	0	0	0	0	0	0	0	12.0	13.0	0	0	12.0	13.0	0	12.0
	Non Free Firm Share	11.038	0	2.88	0	3.9	6.33	6.902	6.07	9.15	0	3.0	6.9	22.39	6.17	7.68	21.96
	Un-Allocated Share	0.406377	0.636849	0.628472	0	0	1.50833	1.25694	1.25694	1.25694	1.25694	1.25694	1.25694	0	1.25694	0	0
	Net Entitlement	11.444377	0.636849	3.508472	0	3.9	7.83833	8.15894	7.32694	22.40694	14.25694	4.25694	8.15694	34.39	20.42694	7.68	33.96
Punjab	Firm Share	0	0	3.64	46.5	10.2	10.0	7.856	10.0	8.28	0	0	7.86	26.6	8.33	17.93	13.75
	Un-Allocated Share	1.269646	1.2737	1.256941	0	0	3.016657	2.513881	2.513881	2.513881	2.513881	2.513881	2.513881	0	2.513881	0	0
	Net Entitlement	1.269646	1.2737	4.896941	46.5	10.2	13.016657	10.369881	12.513881	10.793881	2.513881	2.513881	10.373881	26.6	10.843881	17.93	13.75
Rajasthan	Firm Share	14.818	0	5.0	0	19.6	9.67	10.914	9.65	10.88	0	13.9	10.91	2.95	10.84	11.53	8.96
	Un-Allocated Share	9.144191	2.041894	2.015026	0	0	4.836063	4.030053	4.030053	4.030053	4.030053	4.030053	4.030053	0	4.030053	0	0
	Net Entitlement	23.962191	2.041894	7.015026	0	19.6	14.506063	14.944053	13.680053	14.910053	4.030053	17.930053	14.940053	2.95	14.870053	11.53	8.96
Uttar Pradesh	Firm Share	44.588	0	79.01	0	20.27	20.66	20.144	20.0	21.81	41.7	20.0	20.15	6.95	22.5	22.64	20.06
	Un-Allocated Share	1.667037	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Net Entitlement	46.255037	0	79.01	0	20.27	20.66	20.144	20.0	21.81	41.7	20.0	20.15	6.95	22.5	22.64	20.06
Uttarakhand	Free Firm Share	0	0	0	0	0	0	0	12.0	0	0	0	0	0	0	12.0	0
	Non Free Firm Share	6.128	0	1.74	0	3.53	0	4.111	4.07	4.11	0	2.2	4.11	1.21	4.17	3.89	3.48
	Un-Allocated Share	0.487652	0.76422	0.754164	0	0	1.809994	1.508329	1.508329	1.508329	1.508329	1.508329	1.508329	0	1.508329	0	0
	Net Entitlement	6.615652	0.76422	2.494164	0	3.53	1.809994	5.619329	17.578329	5.618329	1.508329	3.708329	5.618329	1.21	5.678329	15.89	3.48
Gujarat	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Net Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Dadri	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Balia	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Bhiwadi	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Kurukshetra	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Chhatisgarh	Firm Share	0	0	0	0	0	0	0	0	0	30.3	5.1	0	0	0	0	0
	West Bengal	0	0	0	0	0	0	0	0	0	0	8.6	0	0	0	0	0
Odisha	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DVC	0	0	0	0	0	0	0	0	0	0	3.6	0	0	0	0	0
HVDC Agra	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bangladesh	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Madhya Pradesh	Un-Allocated Share	0.09245	0.144882	0.142976	0	0	0.343143	0.285952	0.285952	0.285952	0.285952	0.285952	0.285952	0	0.285952	0	0
Un-Tied Power		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Allocation-Station	Firm Share	85.0	92.4	92.5	100.0	100.0	82.0	85.0	85.0	85.0	85.0	85.0	85.0	100.0	85.0	100.0	100.0
	Un-Allocated Share	15.0	7.6	7.5	0	0	18.0	15.0	15.0	15.0	15.0	15.0	15.0	0	15.0	0	0
	Total	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100

State	Station	URI-II HEP	Tehri HEP	Tehri PSP	Koteswar HEP	Khurja STPS	Nathpa Jhakri HEP	Rampur HEP	Ghatampur TPP	NAPP	RAPP-C	RAPP-D	DADRI SOLAR
	Installed Capacity(MW)	240	1000	1000	400	660	1500	412.02	660	440	440	305	
Chandigarh	Firm Share	0.633	4.6	0	0.36	0	0.53	0	0	1.14	0.68	0.343	0
	Un-Allocated Share	1.759717	1.161413	0	1.161413	1.184876	1.164933	1.072254	0.807698	1.706925	2.853088	1.759717	0
	Net Entitlement	2.392717	5.761413	0	1.521413	1.184876	1.694933	1.072254	0.807698	2.846925	3.533088	2.102717	0
Delhi	Firm Share	13.452	6.3	41.592	9.86	0	9.47	0	0	10.68	12.69	7.222	0
	Un-Allocated Share	2.136799	1.410288	0	1.410288	1.438778	1.414561	1.302023	0.980777	2.072695	3.464464	2.136799	0
	Net Entitlement	15.588799	7.710288	41.592	11.270288	1.438778	10.884561	1.302023	0.980777	12.752695	16.154464	9.358799	0
Haryana	Firm Share	5.571	7.1	10.0	4.21	0	4.27	4.15	0	6.36	5.67	3.158	0
	Un-Allocated Share	1.508329	0.995497	0	0.995497	1.015608	0.998514	0.919075	0.692313	1.463079	2.445504	1.508329	0
	Net Entitlement	7.079329	8.095497	10.0	5.205497	1.015608	5.268514	5.069075	0.692313	7.823079	8.115504	4.666329	0
Himachal Pradesh	Free Firm Share	0	0	0	0	0	12.0	13.0	0	0	0	0	0
	Non Free Firm Share	0	0	0	0	0	24.47	28.91	0	3.18	3.4	1.896	0
	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0
	Net Entitlement	0	0	0	0	0	36.47	41.91	0	3.18	3.4	1.896	0
J&K	Free Firm Share	13.0	0	0	0	0	0	0	0	0	0	0	0
	Non Free Firm Share	7.331	4.8	0	4.52	0	7.0	7.12	0	7.5	0	3.878	0
	Un-Allocated Share	1.25694	0.82958	0	0.82958	0.84634	0.832094	0.765895	0.576927	1.219232	2.037918	1.25694	0
	Net Entitlement	21.58794	5.62958	0	5.34958	0.84634	7.832094	7.885895	0.576927	8.719232	2.037918	5.13494	0
Punjab	Firm Share	8.132	7.7	0	6.36	0	10.13	5.62	0	11.59	10.41	4.611	0
	Un-Allocated Share	2.513881	1.659162	0	1.659162	1.69268	1.664189	1.531792	1.153855	2.438465	4.075839	2.513881	0
	Net Entitlement	10.645881	9.359162	0	8.019162	1.69268	11.794189	7.151792	1.153855	14.028465	14.485839	7.124881	0
Rajasthan	Firm Share	11.405	7.5	10.0	8.36	21.3	7.47	7.72	0	10.0	19.94	50.0	0
	Un-Allocated Share	4.030053	2.659835	0	2.659835	2.713569	2.667895	2.455646	1.849767	3.909151	6.534059	4.030053	0
	Net Entitlement	15.435053	10.159835	10.0	11.019835	24.013569	10.137895	10.175646	1.849767	13.909151	26.474059	54.030053	0
Uttar Pradesh	Firm Share	21.125	37.4	0	38.76	64.7	14.73	13.76	93.1151	31.3	19.49	11.568	0
	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0
	Net Entitlement	21.125	37.4	0	38.76	64.7	14.73	13.76	93.1151	31.3	19.49	11.568	0
Uttarakhand	Free Firm Share	0	12.0	0	12.0	3.9	0	0	0	0	0	0	0
	Non Free Firm Share	4.351	2.7	20.0	5.67	0	0	10.58	0	3.7	3.4	2.324	0
	Un-Allocated Share	1.508329	0.995497	0	0.995497	1.015608	0.998514	0.919075	0.692313	1.463079	2.445504	1.508329	0
	Net Entitlement	5.859329	15.695497	20.0	18.665497	4.915608	0.998514	11.499075	0.692313	5.163079	5.845504	3.832329	0
Gujarat	Firm Share	0	0	18.408	0	0	0	0	0	0	0	0	0
	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0
	Net Entitlement	0	0	18.408	0	0	0	0	0	0	0	0	0
HVDC Dadri	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Balia	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Bhiwadi	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Kurukshetra	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
Chhatisgarh	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
West Bengal	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
Odisha	Firm Share	0	0	0	0	0	0	0	0	0	0	0	100.0
DVC	Firm Share	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Agra	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0
HVDC Rihand	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0
Bangladesh	Un-Allocated Share	0	0	0	0	0	0	0	0	0	0	0	0
Madhya Pradesh	Un-Allocated Share	0.285952	0.188728	0	0.188728	0.192541	0.1893	0.17424	0.13125	0.277374	0.463624	0.285952	0
Un-Tied Power		0	0	0	0	0	0	0	0	0	0	0	0
Net Allocation-Station	Firm Share	85.0	90.1	100.0	90.1	89.9	90.07	90.86	93.1151	85.45	75.68	85.0	100.0
	Un-Allocated Share	15.0	9.9	0	9.9	10.1	9.93	9.14	6.8849	14.55	24.32	15.0	0
	Total	100	100	100	100	100	100	100	100	100	100	100	100

NORTHERN REGIONAL POWER COMMITTEE

PERCENTAGE SHARE OF STATES/UTILITIES IN UN-ALLOCATED POOL OF CENTRAL SECTOR GENERATING STATIONS OF NORTHERN REGION

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation				Bifurcation of Remaining Un-Allocated Pool of 1758.25 MW excluding RAPP-B									Total Un-Allocated Share in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II		HVDC Agra	HVDC Rihand	Madhya Pradesh - 40 MW	Rajasthan (erstwhile Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 8%	Haryana- 12%	UT of J&K and Ladakh - 10%	Punjab- 20%	Rajasthan- 15%	Uttarakhand- 12%		
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW														
	I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	IX	X														
Anta GPP												0.286715	2.150361	1.764409	1.134263	1.008234	1.512351	1.260292	2.520585	1.890439	1.512351		15.04
Auraiya GPP												0.284618	2.134633	1.751505	1.125967	1.00086	1.50129	1.251075	2.50215	1.876612	1.50129		14.93
Dadri GPP												0.296247	2.221849	1.823067	1.171971	1.041752	1.562628	1.302191	2.604381	1.953286	1.562628		15.54
Koldam HEP												0.132491	0.993684	0.815336	0.524144	0.465906	0.698859	0.582382	1.164765	0.873574	0.698859		6.95
NCTPS (Dadri-I)																							0
NCTPS (Dadri-II)	0.449121	7.707894	1.638686	0.182076	0.449121	3.762909	1.031765	3.944985	0.606921	0.255102		0.090878	0.681584	0.559252	0.359519	0.319573	0.479359	0.399466	0.798932	0.599199	0.479359		15.0
Rihand-I STPS	0.454455	7.799429	1.658146	0.184238	0.454455	3.807595	1.044018	3.991834	0.614128		0.08	0.091957	0.689678	0.565894	0.363789	0.323368	0.485052	0.404208	0.808419	0.606315	0.485052		15.0
Rihand-II STPS	0.456892	7.841249	1.667037	0.185226	0.456892	3.828011	1.049616	4.013238	0.617421			0.09245	0.693376	0.568928	0.365739	0.325102	0.487652	0.406377	0.812754	0.609566	0.487652		15.0
Rihand-III STPS	0.456892	7.841249	1.667037	0.185226	0.456892	3.828011	1.049616	4.013238	0.617421			0.09245	0.693376	0.568928	0.365739	0.325102	0.487652	0.406377	0.812754	0.609566	0.487652		15.0
Singrauli STPS	0.456892	7.841249	1.667037	0.185226	0.456892	3.828011	1.049616	4.013238	0.617421			0.09245	0.693376	0.568928	0.365739	0.325102	0.487652	0.406377	0.812754	0.609566	0.487652		15.0
Singrauli SHEP												0.285952	2.144642	1.759717	1.131247	1.005552	1.508329	1.25694	2.513881	1.885411	1.508329		15.0
Tanda-II STPS	0.304594	5.227499	1.111358	0.123484	0.304594	2.552007	0.699744	2.675492	0.411614			0.061633	0.462251	0.379285	0.243826	0.216734	0.325102	0.270919	0.541836	0.406377	0.325102		10.0
Unchahar-I TPS	0.145292	2.493517	0.530118	0.058902	0.145292	1.217308	0.333778	1.276209	0.19634			0.029399	0.220494	0.180919	0.116305	0.103382	0.155073	0.129228	0.258456	0.193842	0.155073		4.77
Unchahar-II TPS	0.456892	7.841249	1.667037	0.185226	0.456892	3.828011	1.049616	4.013238	0.617421			0.09245	0.693376	0.568928	0.365739	0.325102	0.487652	0.406377	0.812754	0.609566	0.487652		15.0
Unchahar-III TPS	0.449581	7.715789	1.640365	0.182263	0.449581	3.766763	1.032822	3.949026	0.607543			0.090971	0.682282	0.559825	0.359887	0.3199	0.47985	0.399875	0.79975	0.599812	0.47985		14.76
Unchahar-IV TPS	0.456892	7.841249	1.667037	0.185226	0.456892	3.828011	1.049616	4.013238	0.617421			0.09245	0.693376	0.568928	0.365739	0.325102	0.487652	0.406377	0.812754	0.609566	0.487652		15.0
IGSTPS-JHAJJAR												0.144882	1.086619	0.89159	0.573165	0.50948	0.76422	0.636849	1.2737	0.955275	0.76422		7.6
Meja TPS												0.142976	1.072321	0.879858	0.565623	0.502776	0.754164	0.628472	1.256941	0.942705	0.754164		7.5
Bairasiul HEP																							0
Chamera HEP																							0
Chamera-II HEP												0.343143	2.57357	2.11166	1.357496	1.206663	1.809994	1.50833	3.016657	2.262493	1.809994		18.0
Chamera-III HEP												0.285952	2.144642	1.759717	1.131247	1.005552	1.508329	1.25694	2.513881	1.885411	1.508329		15.0
Dhauliganga HEP												0.285952	2.144642	1.759717	1.131247	1.005552	1.508329	1.25694	2.513881	1.885411	1.508329		15.0
DULHASTI HEP												0.285952	2.144642	1.759717	1.131247	1.005552	1.508329	1.25694	2.513881	1.885411	1.508329		15.0
Kishanganga HEP												0.285952	2.144642	1.759717	1.131247	1.005552	1.508329	1.25694	2.513881	1.885411	1.508329		15.0
Parbati-II HEP												0.285952	2.144642	1.759717	1.131247	1.005552	1.508329	1.25694	2.513881	1.885411	1.508329		15.0
Parbati-III HEP												0.285952	2.144642	1.759717	1.131247	1.005552	1.508329	1.25694	2.513881	1.885411	1.508329		15.0
Salal HEP																							0
Sewa-II HEP												0.285952	2.144642	1.759717	1.131247	1.005552	1.508329	1.25694	2.513881	1.885411	1.508329		15.0
Tanakpur HEP																							0
Uri HEP																							0
URI-II HEP												0.285952	2.144642	1.759717	1.131247	1.005552	1.508329	1.25694	2.513881	1.885411	1.508329		15.0
Tehri HEP												0.188728	1.415464	1.161413	0.746623	0.663665	0.995497	0.82958	1.659162	1.244371	0.995497		9.9
Tehri PSP																							0
Koteshwar HEP												0.188728	1.415464	1.161413	0.746623	0.663665	0.995497	0.82958	1.659162	1.244371	0.995497		9.9

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power								Specific Allocation				Bifurcation of Remaining Un-Allocated Pool of 1758.25 MW excluding RAPP-B								Total Un-Allocated Share in Station	
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II		HVDC Agra	HVDC Rihand	Madhya Pradesh - 40 MW	Rajasthan (erstwhile Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi (NDMC)- 9%	Delhi- 8%	Haryana- 12%	UT of J&K and Ladakh - 10%	Punjab- 20%	Rajasthan- 15%		Uttarakhand- 12%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW													
Khurja STPS												0.192541	1.444059	1.184876	0.761706	0.677072	1.015608	0.84634	1.69268	1.26951	1.015608	10.1
Nathpa Jhakri HEP												0.1893	1.419753	1.164933	0.748885	0.665676	0.998514	0.832094	1.664189	1.248142	0.998514	9.93
Rampur HEP												0.17424	1.306802	1.072254	0.689306	0.612717	0.919075	0.765895	1.531792	1.148844	0.919075	9.14
Ghatampur TPP												0.13125	0.984376	0.807698	0.519235	0.461542	0.692313	0.576927	1.153855	0.865391	0.692313	6.8849
NAPP												0.277374	2.080303	1.706925	1.097309	0.975386	1.463079	1.219232	2.438465	1.828848	1.463079	14.55
RAPP-C												0.463624	3.477179	2.853088	1.834128	1.630336	2.445504	2.037918	4.075839	3.05688	2.445504	24.32
RAPP-D												0.285952	2.144642	1.759717	1.131247	1.005552	1.508329	1.25694	2.513881	1.885411	1.508329	15.0