



Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
New Delhi -110016

Date: 27.03.2026

To,
As per distribution list

Subject: Revision in Allocation of Power from Un-allocated quota of Central Generating Stations (CGSs) of NR for the period April to September, 2026 -reg. (Revision No - 01/2026-27).

महोदय/ महोदया,

Central Electricity Authority vide its letter no. CEA-GO-12-15/1/2018-GM Division-Part (1) dated 23.03.2026 (copy enclosed at **Annexure-I**) has revised allocation of Power from Un-allocated quota of Central Generating Stations (CGSs) of Northern Region keeping in view the change in the requirement of power of Northern States with the onset of summer season and requested NRPC to implement the following allocation, after accounting for specific allocations, w. e. f. 01.04.2026:

State/UT	Allocation in percentage for Summer Months (Year 2026-27)					
	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26
Chandigarh	14.0	14.0	14.0	14.0	14.0	14.0
Delhi	25.0	25.0	20.0	20.0	20.0	20.0
Haryana	0.0	15.0	17.5	17.5	17.5	17.5
Himachal Pradesh	6.0	0.0	0.0	0.0	0.0	0.0
UT of Jammu & Kashmir and Ladakh	20.0	10.0	5.0	5.0	5.0	5.0
Punjab	0.0	0.0	14.5	24.5	24.5	24.5
Rajasthan	29.0	26.0	19.0	19.0	19.0	19.0
Uttar Pradesh	0.0	0.0	0.0	0.0	0.0	0.0
Uttarakhand	6.0	10.0	10.0	0.0	0.0	0.0
Total	100	100	100	100	100	100

2. The above allocation has been made by CEA taking into consideration the following:
 - i. Ministry of Power has allocated 100 MW power as specific allocation from the UA pool of CGSs in Western Region to J&K for all the year around;

- ii. Haryana, NDMC and Jammu & Kashmir has been allocated 393.94 MW, 196.97 MW and 393.94 MW respectively of power in the bidding process under B(v) of SHAKTT Policy.
3. Further, 300 MW specific allocation to Bundelkhand region of Uttar Pradesh from UA pool of NR is restored to Uttar Pradesh till further orders and 179 MW Power (the relinquished share of Delhi) from Dadri Stage-I remains unallocated wef 01.04.2026 until further orders
4. Considering above, station-wise Revised entitlement of various beneficiaries in Central Generating Stations for the months from April, 2026 to September, 2026 are prepared and enclosed at **Annexure-II, III, IV and, V**.
5. NRLDC and UP-SLDC is requested to implement this allocation order **w.e.f. 0000 hrs of 01.04.2026**.
6. The beneficiaries are required to sign/ extent PPA and enter commercial arrangements/ maintain LC for the allocated power.

Encl.: As above.

भवदीय,
Digitally signed by
Anzum Parwej
Date: 27-03-2026
15:01:58
(अंजुम परवेज)
अधीक्षण अभियंता (वाणिज्य)

Distribution list:

1. Executive Director-Grid India, NRLDC, New Delhi
2. Director (SLDC), UPPTCL, Lucknow
3. General Manager, SLDC, DTL, New Delhi
4. Chief Engineer, HPSLDC, Totu, Shimla
5. Chief Engineer (SO&C), SLDC, HVPNL, Panipat
6. Chief Engineer, J&K State Power Dev. Corp., Srinagar
7. Chief Engineer, SLDC, PSTCL, Patiala
8. Chief Engineer (LD), SLDC, Heerapur, Jaipur
9. Chief Engineer, SLDC, PTCUL, Rishikesh
10. Director (Commercial), UPPCL, Lucknow
11. Chief Engineer, (HPPC), Panchkula, Haryana.
12. Chief Engineer (SP), HPSEB, Shimla (HP).
13. Chief Engineer, JKPCCL, Srinagar
14. Chief Engineer (SO&C), PSPCL, Patiala (Punjab)
15. Chief Engineer (Commercial), UPCL, Dehradun
16. Chief Engineer, RUVNL, Jaipur (Rajasthan)
17. CEO, Chandigarh Power Distribution Limited, Chandigarh
18. Chief Engineer, (Commercial), DVC
19. Executive Director (Comml.), NHPC, Faridabad (Haryana)
1. Executive Director (F), NPCIL, Mumbai.
2. GM (C&SO), SJVNL, Himfed Building, New Shimla
3. AGM (Comml.), NTPC Ltd, EOC-Noida
4. AGM (Comml.), THDC, Rishikesh, Uttarakhand.
5. AGM (SO & Comml.), NVVN, New Delhi
26. Station Director, NAPS, NPCIL, Narora (UP).
1. Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.)
2. CEO, Meja Urja Nigam Limited, Prayagraj
3. GM, Indira Gandhi Super Thermal Power Station, Jhajjar (Haryana)
4. CEO, Neyveli Uttar Pradesh Limited
5. ED(Finance) ,GUVNL, Vadodara
6. Chief Engineer, SLDC, Chhatisgarh
7. Chief Engineer, SLDC, West Bengal
8. Chief Engineer, SLDC, Odisha
9. Chief Engineer, SLDC, Madhya Pradesh

Copy to:

10. Member Secretary, WRPC, Mumbai
11. Member Secretary, ERPC, Kolkata
12. Chief Engineer (GM Division), CEA, New Delhi
13. Executive Director-Grid India, WRLDC, New Delhi
14. Executive Director-Grid India, ERLDC, Kolkata



सत्यमेव जयते

भारत सरकार/ Government of India
विद्युत मंत्रालय / Ministry of Power
केन्द्रीय विद्युत प्राधिकरण / Central Electricity Authority
ग्रिड प्रबंधन प्रभाग / Grid Management Division

Subject: Revision of allocation of power from Unallocated Pool of Central Sector Generating Stations of Northern Region during summer months of the year 2026-27 i.e. April, 2026 to September, 2026 – reg.

Keeping in view the change in the requirement of power of Northern States/ UTs with the onset of summer season, it has been decided by the competent authority to revise the allocation of power to the States/ UTs from unallocated quota of Central Sector Generating Stations (CGSs) of Northern Region, after accounting for specific allocation already made by Ministry of Power. The details are as under:

State/ UT	Allocation in Percentage for Summer months (Year 2026-27)					
	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26
Chandigarh	14.0	14.0	14.0	14.0	14.0	14.0
Delhi	25.0	25.0	20.0	20.0	20.0	20.0
Haryana	0.0	15.0	17.5	17.5	17.5	17.5
Himachal Pradesh	6.0	0.0	0.0	0.0	0.0	0.0
UT of Jammu & Kashmir and Ladakh	20.0	10.0	5.0	5.0	5.0	5.0
Punjab	0.0	0.0	14.5	24.5	24.5	24.5
Rajasthan	29.0	26.0	19.0	19.0	19.0	19.0
Uttar Pradesh	0.0	0.0	0.0	0.0	0.0	0.0
Uttarakhand	6.0	10.0	10.0	0.0	0.0	0.0
Total	100.0	100.0	100.0	100.0	100.0	100.0

2. The above allocation has been made taking into consideration the following:
- (i) Ministry of Power has allocated 100 MW power as specific allocation from the UA pool of CGSs in Western Region to J&K for all the year around;
 - (ii) Haryana, NDMC and Jammu & Kashmir has been allocated 393.94 MW, 196.97 MW and 393.94 MW respectively of power in the bidding process under B(v) of SHAKTI Policy.

3. The beneficiaries are required to maintain LC commensurate with the allocated quantum of power with the respective CGSs.
4. NRPC is requested to implement the above allocation order w.e.f. 01.04.2026.

Subhro Paul
(Subhro Paul)

Chief Engineer I/C (GM)

Member Secretary (NRPC), Katwaria Sarai, New Delhi

No. 5/AI/CSA/G.M./2025/ 81

Dated: 23.03.2026

Copy for kind information to:

1. **Additional Secretary (OM), Ministry of Power, New Delhi**

State/UT	Allocation in Percentage for Summer months (Year 2025-26)				
	Apr-26	May-26	Jun-26	Jul-26	Aug-26
Chandigarh	14.0	14.0	14.0	14.0	14.0
Delhi	25.0	25.0	25.0	25.0	25.0
Haryana	0.0	17.5	17.5	17.5	17.5
Himachal Pradesh	0.0	0.0	0.0	0.0	0.0
UT of Jammu & Kashmir and Ladakh	20.0	10.0	2.0	2.0	2.0
Punjab	0.0	0.0	14.5	24.5	24.5
Rajasthan	20.0	20.0	19.0	19.0	19.0
Uttar Pradesh	0.0	0.0	0.0	0.0	0.0
Uttarakhand	0.0	10.0	10.0	10.0	10.0
Total	100.0	100.0	100.0	100.0	100.0

The above allocation has been made taking into consideration the following:

- (i) Ministry of Power has allocated 100 MW power as specific allocation from the UA pool of CGSs in Western Region to JSK for all the year around;
- (ii) Haryana NIMC and Jammu & Kashmir has been allocated 303.94 MW, 108.97 MW and 303.94 MW respectively of power in the bidding process under B(b) of SHAKTI Policy.

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-04-2026
valid until: 2400 hrs of 30-04-2026 or modified otherwise

Summary

1	Gross Unallocated Pool	3094.9 MW
2	Specific Allocation to PG-HVDC Stations	3.3 MW
3	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.0 MW
4	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.0 MW
5	Specific Allocation to Bangladesh	0.0 MW
6	Specific Allocation to J&K from RAPS-C and Uri-II	0.0 MW
7	Additional Specific Allocation to Madhya Pradesh	40.0 MW
8	Additional Specific Allocation to Uttar Pradesh	300.0 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1929.6 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1929.6 MW excluding RAPP-B		RAPP-B (440 MW) Allocation in %								
			Firm Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
	(%)	(MW)*									
Chandigarh	14.00	270.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi	25.00	482.40									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	6.00	115.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K and Ladakh	20.00	385.92	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	29.00	559.58	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	6.00	115.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1929.60	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

(*) For illustration purpose only

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Bifurcation of Remaining Un-Allocated Pool of 1929.6 MW excluding RAPP-B						Total UA part in Station	
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II			HVDC Agra	HVDC Rihand	UT of J&K and Ladakh- 77 MW	Madhya Pradesh - 40 MW	Uttar Pradesh (Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi- 25%	Himachal Pradesh - 6%	UT of J&K and Ladakh- 20%	Rajasthan- 29%		Uttarakhand- 6%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW													
URI-II HEP													0.264363	1.982726	1.785408	3.188228	0.765175	2.550581	3.698344	0.765175	15.0	
Tehri HEP													0.17448	1.308599	1.178369	2.10423	0.505015	1.683385	2.440907	0.505015	9.9	
Tehri PSP																					0	
Koteshwar HEP													0.17448	1.308599	1.178369	2.10423	0.505015	1.683385	2.440907	0.505015	9.9	
Khurja STPS													0.178005	1.335035	1.202174	2.14674	0.515218	1.717392	2.490218	0.515218	10.1	
NATHPA JHAKRI HEP													0.175009	1.312564	1.18194	2.110607	0.506546	1.688484	2.448304	0.506546	9.93	
Rampur HEP													0.161085	1.208141	1.087908	1.942694	0.466246	1.554156	2.253524	0.466246	9.14	
Ghatampur TPP													0.121341	0.910058	0.81949	1.463375	0.35121	1.170701	1.697515	0.35121	6.8849	
NAPP													0.256433	1.923244	1.731845	3.092581	0.742219	2.474065	3.587394	0.742219	14.55	
RAPP-C													0.428621	3.214659	2.894741	5.16918	1.240603	4.135344	5.996249	1.240603	24.32	
RAPP-D													0.264363	1.982726	1.785408	3.188228	0.765175	2.550581	3.698344	0.765175	15.0	

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-05-2026
valid until: 2400 hrs of 31-05-2026 or modified otherwise

Summary

1	Gross Unallocated Pool	3094.9 MW
2	Specific Allocation to PG-HVDC Stations	3.3 MW
3	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.0 MW
4	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.0 MW
5	Specific Allocation to Bangladesh	0.0 MW
6	Specific Allocation to J&K from RAPS-C and Uri-II	0.0 MW
7	Additional Specific Allocation to Madhya Pradesh	40.0 MW
8	Additional Specific Allocation to Uttar Pradesh	300.0 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1929.6 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1929.6 MW excluding RAPP-B		RAPP-B (440 MW) Allocation in %								
			Firm Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
	(%)	(MW)*									
Chandigarh	14.00	270.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi	25.00	482.40									
Haryana	15.00	289.44	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K and Ladakh	10.00	192.96	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	26.00	501.70	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	10.00	192.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1929.60	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

(*) For illustration purpose only

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Bifurcation of Remaining Un-Allocated Pool of 1929.6 MW excluding RAPP-B						Total UA part in Station	
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II			HVDC Agra	HVDC Rihand	UT of J&K and Ladakh- 77 MW	Madhya Pradesh - 40 MW	Uttar Pradesh (Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi- 25%	Haryana- 15%	UT of J&K and Ladakh- 10%	Rajasthan- 26%		Uttarakhand- 10%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW												
URI-II HEP													0.264363	1.982726	1.785408	3.188228	1.912937	1.27529	3.315757	1.275291	15.0	
Tehri HEP													0.17448	1.308599	1.178369	2.10423	1.262538	0.841693	2.188399	0.841692	9.9	
Tehri PSP																					0	
Koteshwar HEP													0.17448	1.308599	1.178369	2.10423	1.262538	0.841693	2.188399	0.841692	9.9	
Khurja STPS													0.178005	1.335035	1.202174	2.14674	1.288044	0.858696	2.23261	0.858696	10.1	
NATHPA JHAKRI HEP													0.175009	1.312564	1.18194	2.110607	1.266364	0.844242	2.195031	0.844243	9.93	
Rampur HEP													0.161085	1.208141	1.087908	1.942694	1.165616	0.777078	2.020401	0.777077	9.14	
Ghatampur TPP													0.121341	0.910058	0.81949	1.463375	0.878025	0.585351	1.52191	0.58535	6.8849	
NAPP													0.256433	1.923244	1.731845	3.092581	1.855548	1.237033	3.216284	1.237032	14.55	
RAPP-C													0.428621	3.214659	2.894741	5.16918	3.101508	2.067672	5.375947	2.067672	24.32	
RAPP-D													0.264363	1.982726	1.785408	3.188228	1.912937	1.27529	3.315757	1.275291	15.0	

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-06-2026
valid until: 2400 hrs of 30-06-2026 or modified otherwise

Summary

1	Gross Unallocated Pool	3094.9 MW
2	Specific Allocation to PG-HVDC Stations	3.3 MW
3	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.0 MW
4	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.0 MW
5	Specific Allocation to Bangladesh	0.0 MW
6	Specific Allocation to J&K from RAPS-C and Uri-II	0.0 MW
7	Additional Specific Allocation to Madhya Pradesh	40.0 MW
8	Additional Specific Allocation to Uttar Pradesh	300.0 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1929.6 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1929.6 MW excluding RAPP-B		RAPP-B (440 MW) Allocation in %								
			Firm Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
	(%)	(MW)*									
Chandigarh	14.00	270.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi	20.00	385.92									
Haryana	17.50	337.68	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K and Ladakh	5.00	96.48	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	14.50	279.79	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	19.00	366.62	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	10.00	192.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1929.60	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

(*) For illustration purpose only

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Bifurcation of Remaining Un-Allocated Pool of 1929.6 MW excluding RAPP-B							Total UA part in Station	
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II			HVDC Agra	HVDC Rihand	UT of J&K and Ladakh- 77 MW	Madhya Pradesh - 40 MW	Uttar Pradesh (Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi- 20%	Haryana- 17.5%	UT of J&K and Ladakh- 5%	Punjab- 14.5%	Rajasthan- 19%		Uttarakhand- 10%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW														
URI-II HEP													0.264363	1.982726	1.785408	2.550582	2.231759	0.637646	1.849172	2.423053	1.275291	15.0	
Tehri HEP													0.17448	1.308599	1.178369	1.683384	1.472961	0.420846	1.220454	1.599215	0.841692	9.9	
Tehri PSP																						0	
Koteshwar HEP													0.17448	1.308599	1.178369	1.683384	1.472961	0.420846	1.220454	1.599215	0.841692	9.9	
Khurja STPS													0.178005	1.335035	1.202174	1.717392	1.502718	0.429349	1.245109	1.631522	0.858696	10.1	
NATHPA JHAKRI HEP													0.175009	1.312564	1.181194	1.688485	1.477425	0.422121	1.224152	1.604061	0.844243	9.93	
Rampur HEP													0.161085	1.208141	1.087908	1.554155	1.359885	0.38854	1.126762	1.476447	0.777077	9.14	
Ghatampur TPP													0.121341	0.910058	0.81949	1.1707	1.024363	0.292675	0.848758	1.112165	0.58535	6.8849	
NAPP													0.256433	1.923244	1.731845	2.474065	2.164807	0.618516	1.793697	2.350361	1.237032	14.55	
RAPP-C													0.428621	3.214659	2.894741	4.135344	3.618426	1.033836	2.998124	3.928577	2.067672	24.32	
RAPP-D													0.264363	1.982726	1.785408	2.550582	2.231759	0.637646	1.849172	2.423053	1.275291	15.0	

NORTHERN REGIONAL POWER COMMITTEE
PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

w.e.f.: 0000 hrs of 01-07-2026
valid until: 2400 hrs of 30-09-2026 or modified otherwise

Summary

1	Gross Unallocated Pool	3094.9 MW
2	Specific Allocation to PG-HVDC Stations	3.3 MW
3	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.0 MW
4	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.0 MW
5	Specific Allocation to Bangladesh	0.0 MW
6	Specific Allocation to J&K from RAPS-C and Uri-II	0.0 MW
7	Additional Specific Allocation to Madhya Pradesh	40.0 MW
8	Additional Specific Allocation to Uttar Pradesh	300.0 MW
	Remaining Unallocated Quota for beneficiaries of the Region	1929.6 MW

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1929.6 MW excluding RAPP-B		RAPP-B (440 MW) Allocation in %								
			Firm Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
	(%)	(MW)*									
Chandigarh	14.00	270.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi	20.00	385.92									
Haryana	17.50	337.68	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT of J&K and Ladakh	5.00	96.48	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	24.50	472.75	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	19.00	366.62	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	100.00	1929.60	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

(*) For illustration purpose only

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Bifurcation of Remaining Un-Allocated Pool of 1929.6 MW excluding RAPP-B						Total UA part in Station	
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II			HVDC Agra	HVDC Rihand	UT of J&K and Ladakh- 77 MW	Madhya Pradesh - 40 MW	Uttar Pradesh (Bundelkhand Region (UP) Power)- 300 MW	Chandigarh- 14%	Delhi- 20%	Haryana- 17.5%	UT of J&K and Ladakh- 5%	Punjab- 24.5%		Rajasthan- 19%
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW												
URI-II HEP													0.264363	1.982726	1.785408	2.550582	2.231759	0.637646	3.124463	2.423053	15.0	
Tehri HEP													0.17448	1.308599	1.178369	1.683384	1.472961	0.420846	2.062146	1.599215	9.9	
Tehri PSP																					0	
Koteshwar HEP													0.17448	1.308599	1.178369	1.683384	1.472961	0.420846	2.062146	1.599215	9.9	
Khurja STPS													0.178005	1.335035	1.202174	1.717392	1.502718	0.429349	2.103805	1.631522	10.1	
NATHPA JHAKRI HEP													0.175009	1.312564	1.18194	1.688485	1.477425	0.422121	2.068395	1.604061	9.93	
Rampur HEP													0.161085	1.208141	1.087908	1.554155	1.359885	0.388539	1.90384	1.476447	9.14	
Ghatampur TPP													0.121341	0.910058	0.81949	1.1707	1.024363	0.292675	1.434108	1.112165	6.8849	
NAPP													0.256433	1.923244	1.731845	2.474065	2.164807	0.618516	3.030729	2.350361	14.55	
RAPP-C													0.428621	3.214659	2.894741	4.135344	3.618426	1.033836	5.065796	3.928577	24.32	
RAPP-D													0.264363	1.982726	1.785408	2.550582	2.231759	0.637646	3.124463	2.423053	15.0	