



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

दिनांक: 25.02.2026

सेवा में,

1. General Manager (Commercial.), NTPC Ltd, EOC-Noida
2. General Manager (O&M), IGSTPS, Jhajjar (Haryana)
3. General Manager (MO), NLDC, New Delhi

**विषय: जनवरी, 2026 की बिलिंग अवधि के लिए आंशिक भार परिचालन के कारण हीट रेट एवं सहायक खपत में गिरवाट के लिये प्रतिपूर्ति।**

**Subject: Compensation for Degradation of Heat Rate and Auxiliary Consumption due to Part Load Operation for billing period of January, 2026.**

महोदय/ महोदया,

केंद्रीय विद्युत विनियामक आयोग के टैरिफ की शर्तें एवं विनियमावली, 2024 के विनियम 70(G) (10) के तहत दिनांक 04 फरवरी 2025 के संशोधन द्वारा लागू तथा केंद्रीय विद्युत विनियामक आयोग द्वारा आदेश संख्या L-1/268/2022/CERC, दिनांक 14 जुलाई 2025 के माध्यम से अनुमोदित विस्तृत प्रक्रिया के तहत जारी प्रावधानों के अनुसार, आंशिक भार परिचालन के कारण क्षेत्रीय इकाई तापीय उत्पादन केंद्रों के जनवरी, 2026 की बिलिंग अवधि के लिए हीट रेट एवं सहायक खपत में गिरवाट हेतु प्रतिपूर्ति जारी की जाती है (प्रति [NRPC website](http://nrpc.gov.in) पर भी उपलब्ध है)। यह प्रतिपूर्ति ISGS द्वारा प्रस्तुत आवश्यक डेटा (आउटेज विवरण एवं ईंधन संबंधी डेटा) के आधार पर निर्गत की गई है।

इसके अतिरिक्त, 'SCED और SCUC के कारण आंशिक भार परिचालन के लिए प्रतिपूर्ति विवरण' CERC (भारतीय विद्युत ग्रिड कोड) विनियम, 2023, और सुरक्षा बाधित यूनिट कमिटमेंट (SCUC), यूनिट शटडाउन (USD), तथा क्षेत्रीय स्तर पर सुरक्षा बाधित आर्थिक डिस्पैच (SCED) के लिए विस्तृत प्रक्रिया के अनुसार तैयार किया गया है, जो CERC आदेश संख्या L-1/265/2022/CERC दिनांक 16 अप्रैल 2024 द्वारा जारी किया गया है।

सम्बंधित सभी क्षेत्रीय इकाइयों से अनुरोध किया जाता है कि यदि इस संबंध में कोई विसंगति या त्रुटि हो, तो इस पत्र के जारी होने की तिथि से दिनों के भीतर सूचित करें। यदि निर्दिष्ट अवधि के भीतर कोई प्रतिक्रिया प्राप्त नहीं होती है, तो खारों को सही मानते हुए अंतिम रूप से स्वीकार कर लिया जायेगा।

In accordance with the 'Procedure for mechanism of compensation for degradation of Station Heat Rate, Auxiliary Energy Consumption and Secondary fuel oil consumption due to part-load operation and multiple start/stop of the units' approved by the Central Electricity Regulatory Commission (CERC) vide order no. No. L-1/268/2022/CERC dated 14th July 2025 under provisions of Regulation 70(G)(10) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (First Amendment) Regulations, 2025, the **statement of compensation** for degradation of heat rate and increase in auxiliary consumption due to part-load operation of regional entity thermal generating stations—whose tariffs are determined under Section 62 of the Electricity Act—is hereby issued for the billing period upto **January, 2026**. Statement of compensation is based on the requisite data (including outage details and fuel-related information) submitted by the ISGSs.

Additionally, the '**Statement of Compensation due to Part Load Operation on Account of SCED and SCUC**' has been prepared in line with the CERC (Indian Electricity Grid Code) Regulations, 2023, and the Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), and Security Constrained Economic Dispatch (SCED) at the regional level, issued vide CERC order no. L-1/265/2022/CERC dated 16<sup>th</sup> April 2024. A copy of the statements is also available on [NRPC website](#).

All concerned regional entities are requested to communicate any discrepancies or errors, if any, within **15 days** from the date of issuance of this letter. In the absence of any such communication within the stipulated period, the accounts shall be deemed correct and considered final.

अनुलग्नक – यथोपरि ।

भवदीय  
Digitally signed by  
Anzum Parwej  
Date: 25-02-2026  
13:40:20  
(अंजुम परवेज)  
अधीक्षण अभियंता (वाणिज्य)

## Northern Regional Power Committee

### Compensation Calculation

Calculation period from 1-4-2025 to 31-1-2026

(All Figs in Rs. Lakh Payable(+)/Receivable(-))

Station	State	Compensation during the month	Compensation for the calculation period
DADRI TPS			
	GUJRAT	747.38137	5636.58866
	RAJASTHAN	362.86454	2353.70063
	UTTAR PRADESH	225.97715	1421.94715
	VIRTUAL ENTITY(SCED)	-6.21740	74.20360
<b>TOTAL DADRI TPS</b>		<b>1330.00566</b>	<b>9486.44004</b>
DADRI-II TPS			
	CHANDIGARH	12.58004	79.77590
	DELHI	1009.49325	8749.80641
	PUNJAB	1.71558	47.57293
	RAJASTHAN	223.30442	1360.36872
	UTTARAKHAND	2.89601	42.39892
	UTTAR PRADESH	397.17109	2200.01691
	VIRTUAL ENTITY(SCED)	-0.44481	30.15123
<b>TOTAL DADRI-II TPS</b>		<b>1646.71558</b>	<b>12510.09102</b>
IGSTPS-JHAJJAR			
	CHANDIGARH	41.92804	300.45572
	DELHI	1309.54931	12888.27515
	HARYANA	636.19613	5064.51987
	PUNJAB	6.01011	120.90558
	RAJASTHAN	111.98629	774.15289
	UTTARAKHAND	8.33535	167.68250
	UTTAR PRADESH	0.01163	0.23391
	VIRTUAL ENTITY(SCED)	78.85871	333.12565
<b>TOTAL IGSTPS-JHAJJAR</b>		<b>2192.87557</b>	<b>19649.35127</b>
TANDA-II STPS			
	CHANDIGARH	16.10267	133.87836
	DELHI	-0.61677	27.55547
	GUJRAT	25.55900	242.20490
	MADHYA PRADESH	1.36063	9.39927
	RAJASTHAN	50.74364	1269.29121
	UTTARAKHAND	15.35059	431.86847
	UTTAR PRADESH	635.58907	5332.32351
<b>TOTAL TANDA-II STPS</b>		<b>744.08883</b>	<b>7446.52119</b>

# Northern Regional Power Committee

## Compensation Calculation

Calculation period from 1-4-2025 to 31-1-2026

(All Figs in Rs. Lakh Payable(+)/Receivable(-))

Station	State	Compensation during the month	Compensation for the calculation period
UNCHAHAR-I TPS			
	CHANDIGARH	10.07384	97.89660
	DELHI	9.55738	141.82145
	GUJRAT	69.98474	715.01466
	HARYANA	29.08119	84.79832
	PUNJAB	0.08828	8.30660
	RAJASTHAN	37.46793	309.66578
	UTTARAKHAND	44.33832	649.06667
	UTTAR PRADESH	253.71517	2453.99157
	VIRTUAL ENTITY(SCUC)	56.66697	282.21791
<b>TOTAL UNCHAHAR-I TPS</b>		<b>510.97382</b>	<b>4742.77956</b>
UNCHAHAR-II TPS			
	CHANDIGARH	8.45107	78.11472
	DELHI	4.25882	136.11113
	HARYANA	32.74119	71.26584
	MADHYA PRADESH	0.73122	3.60549
	PUNJAB	-15.09666	308.07941
	RAJASTHAN	111.89911	1135.89491
	UTTARAKHAND	7.64592	163.51464
	UTTAR PRADESH	70.17439	1329.28731
<b>TOTAL UNCHAHAR-II TPS</b>		<b>220.80506</b>	<b>3225.87345</b>
UNCHAHAR-III TPS			
	CHANDIGARH	3.47893	31.24890
	DELHI	3.44077	83.69036
	HARYANA	16.79990	46.27512
	MADHYA PRADESH	0.36898	1.50292
	PUNJAB	-3.36768	51.87909
	RAJASTHAN	51.63330	585.68089
	UTTARAKHAND	7.69207	136.71811
	UTTAR PRADESH	39.43396	678.72966
<b>TOTAL UNCHAHAR-III TPS</b>		<b>119.48023</b>	<b>1615.72505</b>

# Northern Regional Power Committee

## Compensation Calculation

Calculation period from 1-4-2025 to 31-1-2026

(All Figs in Rs. Lakh Payable(+)/Receivable(-))

Station	State	Compensation during the month	Compensation for the calculation period
UNCHAHAR-IV TPS			
	CHANDIGARH	14.87978	113.60738
	DELHI	0.69900	31.58319
	HARYANA	66.27084	157.64357
	MADHYA PRADESH	1.14312	7.56869
	RAJASTHAN	185.56821	1944.76615
	UTTARAKHAND	26.15328	380.63817
	UTTAR PRADESH	158.15423	1746.55322
<b>TOTAL UNCHAHAR-IV TPS</b>		<b>452.86846</b>	<b>4382.36037</b>

# Northern Regional Power Committee

## Compensation Calculation

Calculation period from 1-1-2026 to 31-1-2026

### ECR & Cumulative Energy Report

Station	Cumulative Energy(MWh)	ECR(SE) (Rs/kWh)	ECR(DC) (Rs/kWh)	ECR(A) (Rs/kWh)	ECR(N) (Rs/kWh)	Gain (Rs Lakh)	Final Compensation (Rs Lakh)
DADRI TPS	2522989.375500	4.977	4.601	4.994	4.601	0.00000	9486.44005
DADRI-II TPS	3706693.633700	4.740	4.384	4.703	4.384	1371.47664	12510.09101
IGSTPS-JHAJJAR	5813417.531500	4.548	4.206	4.540	4.206	465.07340	19649.35126
TANDA-II STPS	6364548.025500	3.306	3.189	3.345	3.189	0.00000	7446.52119
UNCHAHAAR-I TPS	1750103.157500	4.035	3.764	4.055	3.764	0.00000	4742.77956
UNCHAHAAR-II TPS	1782250.537500	3.971	3.773	3.937	3.773	605.96518	3225.87347
UNCHAHAAR-III TPS	939375.027500	3.968	3.770	3.916	3.770	488.47501	1615.72505
UNCHAHAAR-IV TPS	2381717.595000	3.729	3.545	3.757	3.545	0.00000	4382.36037

ECR (SE): Energy Charge Rate in rupees/kWh based on degraded SHR and AEC as per regulation considering average unit loading of generating station during the calculation period

ECR (DC): Energy Charge Rate in rupees/kWh based on degraded SHR and AEC as per regulation considering average declared capacity as average unit loading during the calculation period

ECR (A): Energy Charge Rate in rupees/kWh based on actual parameters SHR and AEC during the calculation period

ECR (N): Energy Charge Rate in rupees/kWh based on normative parameters of SHR and AEC during the calculation period

Gain: Gain (Rs Lakh) as per regulation is the difference between the sum of {ECn(N) and Compn (P)} and ECn(A) amount restricted to Compn(P).

Final Compensation : The amount of gain which is to be shared with the beneficiary has been excluded in the computation of Final Compensation (Rs Lakh).

## Northern Regional Power Committee

SCED\_CC: NRPC "Statement of Compensation due to Part Load  
Operation on Account of SCED"  
Calculation period from 1-1-2026 to 31-1-2026

<b>SCED Generator</b>	<b>Decrement due to SCED (MWHr)</b>	<b>Compensation Amount Payable on account of SCED from National Pool Account (SCED) to SCED Generator for the month (in Lakh Rs.)</b>	<b>Compensation Amount Payable on account of SCED from National Pool Account (SCED) to SCED Generator upto the month (in Lakh Rs.)</b>
DADRI TPS	1698.83500	-6.21740	74.20360
DADRI-II TPS	1406.64250	-0.44481	30.15123
IGSTPS-JHAJJAR	3023.02500	78.85871	333.12565

**Northern Regional Power Committee**  
**Regional Energy Account for the Month of 1, 2026**

**SCUC\_CC: Compensation for Degradation of Heat Rate and Auxiliary Energy Consumption**  
**(Statement of Compensation due to Part Load Operation on Account of SCUC)**  
**Calculation period from 1-1-2026 to 31-1-2026**

SCUC Generator	Decrement schedule energy due to SCUC upto the month (MWhr)	Compensation Amount Payable from Deviation and Ancillary Service Pool Account	
		For the month (in Lakh Rs.)	Upto the month (in Lakh Rs.)
UNCHAHAR-I TPS	4988.20750	56.66697	282.21791