



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 20.03.2026

सेवा में,

1. General Manager (Commercial.), NTPC Ltd, EOC-Noida
2. General Manager (O&M), IGSTPS, Jhajjar (Haryana)
3. Dy. General Manager (MO), NLDC, New Delhi

विषय: फ़रवरी, 2026 की बिलिंग अवधि के लिए आंशिक भार परिचालन के कारण हीट रेट एवं सहायक खपत में गिरवाट के लिये प्रतिपूर्ति।

Subject: Compensation for Degradation of Heat Rate and Auxiliary Consumption due to Part Load Operation for billing period of February, 2026.

महोदय/ महोदया,

केंद्रीय विद्युत विनियामक आयोग के टैरिफ की शर्तें एवं विनियमावली, 2024 के विनियम 70(G) (10) के तहत दिनांक 04 फरवरी 2025 के संशोधन द्वारा लागू तथा केंद्रीय विद्युत विनियामक आयोग द्वारा आदेश संख्या L-1/268/2022/CERC, दिनांक 14 जुलाई 2025 के माध्यम से अनुमोदित विस्तृत प्रक्रिया के तहत जारी प्रावधानों के अनुसार, आंशिक भार परिचालन के कारण क्षेत्रीय इकाई तापीय उत्पादन केंद्रों के फ़रवरी, 2026 की बिलिंग अवधि के लिए हीट रेट एवं सहायक खपत में गिरवाट हेतु प्रतिपूर्ति जारी की जाती है (प्रति [NRPC website](http://nrpc.gov.in) पर भी उपलब्ध है)। यह प्रतिपूर्ति ISGS द्वारा प्रस्तुत आवश्यक डेटा (आउटेज विवरण एवं ईंधन संबंधी डेटा) के आधार पर निर्गत की गई है।

इसके अतिरिक्त, 'SCED और SCUC के कारण आंशिक भार परिचालन के लिए प्रतिपूर्ति विवरण' CERC (भारतीय विद्युत ग्रिड कोड) विनियम, 2023, और सुरक्षा बाधित यूनिट कमिटमेंट (SCUC), यूनिट शटडाउन (USD), तथा क्षेत्रीय स्तर पर सुरक्षा बाधित आर्थिक डिस्पैच (SCED) के लिए विस्तृत प्रक्रिया के अनुसार तैयार किया गया है, जो CERC आदेश संख्या L-1/265/2022/CERC दिनांक 16 अप्रैल 2024 द्वारा जारी किया गया है।

सम्बंधित सभी क्षेत्रीय इकाइयों से अनुरोध किया जाता है कि यदि इस संबंध में कोई विसंगति या त्रुटि हो, तो इस पत्र के जारी होने की तिथि से दिनों के भीतर सूचित करें। यदि निर्दिष्ट अवधि के भीतर कोई प्रतिक्रिया प्राप्त नहीं होती है, तो खारों को सही मानते हुए अंतिम रूप से स्वीकार कर लिया जायेगा।

In accordance with the 'Procedure for mechanism of compensation for degradation of Station Heat Rate, Auxiliary Energy Consumption and Secondary fuel oil consumption due to part-load operation and multiple start/stop of the units' approved by the Central Electricity Regulatory Commission (CERC) vide order no. No. L-1/268/2022/CERC dated 14th July 2025 under provisions of Regulation 70(G)(10) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (First Amendment) Regulations, 2025, the **statement of compensation** for degradation of heat rate and increase in auxiliary consumption due to part-load operation of regional entity thermal generating stations—whose tariffs are determined under Section 62 of the Electricity Act—is hereby issued for the billing period upto **February, 2026**. Statement of compensation is based on the requisite data (including outage details and fuel-related information) submitted by the ISGSs.

Additionally, the '**Statement of Compensation due to Part Load Operation on Account of SCED and SCUC**' has been prepared in line with the CERC (Indian Electricity Grid Code) Regulations, 2023, and the Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), and Security Constrained Economic Dispatch (SCED) at the regional level, issued vide CERC order no. L-1/265/2022/CERC dated 16th April 2024. A copy of the statements is also available on [NRPC website](#).

All concerned regional entities are requested to communicate any discrepancies or errors, if any, within **15 days** from the date of issuance of this letter. In the absence of any such communication within the stipulated period, the accounts shall be deemed correct and considered final.

अनुलग्नक – यथोपरि ।

भवदीय
Digitally signed by
Anzum Parwej
Date: 20-03-2026
14:42:13
(अंजुम परवेज)
अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee

Compensation Calculation

Calculation period from 1-4-2025 to 28-2-2026

(All Figs in Rs. Lakh Payable(+)/Receivable(-))

Station	State	Compensation during the month	Compensation for the calculation period
DADRI TPS			
	GUJRAT	170.82415	5807.41281
	RAJASTHAN	116.67269	2470.37332
	UTTAR PRADESH	87.70055	1509.64770
	VIRTUAL ENTITY(SCED)	-8.43033	65.77327
TOTAL DADRI TPS		366.76706	9853.20710
DADRI-II TPS			
	CHANDIGARH	9.68123	89.45713
	DELHI	706.95345	9456.75986
	PUNJAB	-0.90083	46.67210
	RAJASTHAN	208.23815	1568.60687
	UTTARAKHAND	0.86725	43.26617
	UTTAR PRADESH	302.24475	2502.26166
	VIRTUAL ENTITY(SCED)	-30.15123	0.00000
TOTAL DADRI-II TPS		1196.93277	13707.02379
IGSTPS-JHAJJAR			
	CHANDIGARH	-14.11576	286.33973
	DELHI	-405.57154	12482.69400
	HARYANA	-218.65077	4845.86532
	PUNJAB	-13.80858	107.09691
	RAJASTHAN	-29.14989	745.00242
	UTTARAKHAND	-19.15096	148.53142
	UTTAR PRADESH	-0.02671	0.20719
	VIRTUAL ENTITY(SCED)	-131.22067	201.91500
TOTAL IGSTPS-JHAJJAR		-831.69488	18817.65199
TANDA-II STPS			
	CHANDIGARH	16.10971	149.98807
	DELHI	-0.59766	26.95781
	GUJRAT	16.35016	258.55506
	MADHYA PRADESH	1.59508	10.99435
	RAJASTHAN	149.29330	1418.58451
	UTTARAKHAND	13.81853	445.68700
	UTTAR PRADESH	511.72369	5844.04720
TOTAL TANDA-II STPS		708.29281	8154.81400

Northern Regional Power Committee

Compensation Calculation

Calculation period from 1-4-2025 to 28-2-2026

(All Figs in Rs. Lakh Payable(+)/Receivable(-))

Station	State	Compensation during the month	Compensation for the calculation period
UNCHA HAR-I TPS			
	CHANDIGARH	8.71128	106.60788
	DELHI	18.68170	160.50315
	GUJRAT	41.95680	756.97146
	HARYANA	28.37910	113.17742
	PUNJAB	-0.31628	7.99032
	RAJASTHAN	29.20867	338.87445
	UTTARAKHAND	33.35331	682.41998
	UTTAR PRADESH	230.07685	2684.06842
	VIRTUAL ENTITY(SCUC)	53.19622	335.41413
TOTAL UNCHA HAR-I TPS		443.24765	5186.02721
UNCHA HAR-II TPS			
	CHANDIGARH	9.11341	87.22813
	DELHI	19.95406	156.06519
	HARYANA	32.28758	103.55342
	MADHYA PRADESH	0.69017	4.29566
	PUNJAB	-27.53169	280.54772
	RAJASTHAN	115.18061	1251.07552
	UTTARAKHAND	8.35052	171.86516
	UTTAR PRADESH	157.20992	1486.49723
TOTAL UNCHA HAR-II TPS		315.25458	3541.12803
UNCHA HAR-III TPS			
	CHANDIGARH	10.94545	42.19435
	DELHI	33.23256	116.92292
	HARYANA	29.53271	75.80783
	MADHYA PRADESH	0.50882	2.01174
	PUNJAB	1.20542	53.08451
	RAJASTHAN	193.09229	778.77318
	UTTARAKHAND	37.92378	174.64189
	UTTAR PRADESH	232.13153	910.86119
TOTAL UNCHA HAR-III TPS		538.57256	2154.29761

Northern Regional Power Committee

Compensation Calculation

Calculation period from 1-4-2025 to 28-2-2026

(All Figs in Rs. Lakh Payable(+)/Receivable(-))

Station	State	Compensation during the month	Compensation for the calculation period
UNCHAHAR-IV TPS			
	CHANDIGARH	12.53871	126.14609
	DELHI	-0.19334	31.38985
	HARYANA	63.87524	221.51881
	MADHYA PRADESH	0.84943	8.41812
	RAJASTHAN	186.68751	2131.45366
	UTTARAKHAND	15.09189	395.73006
	UTTAR PRADESH	114.53658	1861.08980
TOTAL UNCHAHAR-IV TPS		393.38602	4775.74639

Northern Regional Power Committee

Compensation Calculation

Calculation period from 1-2-2026 to 28-2-2026

ECR & Cumulative Energy Report

Station	Cumulative Energy(MWh)	ECR(SE) (Rs/kWh)	ECR(DC) (Rs/kWh)	ECR(A) (Rs/kWh)	ECR(N) (Rs/kWh)	Gain (Rs Lakh)	Final Compensation (Rs Lakh)
DADRI TPS	2627521.893000	4.948	4.573	4.968	4.573	0.00000	9853.20710
DADRI-II TPS	4091648.891200	4.674	4.323	4.642	4.323	1309.32765	13707.02379
IGSTPS-JHAJJAR	6272550.666500	4.514	4.214	4.541	4.214	0.00000	18817.65200
TANDA-II STPS	6969926.508000	3.283	3.166	3.325	3.166	0.00000	8154.81401
UNCHAHAAR-I TPS	1920750.817500	4.014	3.744	4.044	3.744	0.00000	5186.02721
UNCHAHAAR-II TPS	1945674.747500	3.950	3.753	3.920	3.753	583.70242	3541.12804
UNCHAHAAR-III TPS	1023419.295000	4.036	3.765	3.915	3.765	1238.33735	2154.29762
UNCHAHAAR-IV TPS	2595514.342500	3.723	3.539	3.752	3.539	0.00000	4775.74639

ECR (SE): Energy Charge Rate in rupees/kWh based on degraded SHR and AEC as per regulation considering average unit loading of generating station during the calculation period

ECR (DC): Energy Charge Rate in rupees/kWh based on degraded SHR and AEC as per regulation considering average declared capacity as average unit loading during the calculation period

ECR (A): Energy Charge Rate in rupees/kWh based on actual parameters SHR and AEC during the calculation period

ECR (N): Energy Charge Rate in rupees/kWh based on normative parameters of SHR and AEC during the calculation period

Gain: Gain (Rs Lakh) as per regulation is the difference between the sum of {ECn(N) and Compn (P)} and ECn(A) amount restricted to Compn(P).

Final Compensation : The amount of gain which is to be shared with the beneficiary has been excluded in the computation of Final Compensation (Rs Lakh).

Northern Regional Power Committee

SCED_CC: NRPC "Statement of Compensation due to Part Load
Operation on Account of SCED"
Calculation period from 1-2-2026 to 28-2-2026

SCED Generator	Decrement due to SCED (MWHr)	Compensation Amount Payable on account of SCED from National Pool Account (SCED) to SCED Generator for the month (in Lakh Rs.)	Compensation Amount Payable on account of SCED from National Pool Account (SCED) to SCED Generator upto the month (in Lakh Rs.)
DADRI TPS	7048.10750	-8.43033	65.77327
DADRI-II TPS	3498.27000	-30.15123	0.00000
IGSTPS-JHAJJAR	5741.61750	-131.22067	201.91500

Northern Regional Power Committee
Regional Energy Account for the Month of 2, 2026

SCUC_CC: Compensation for Degradation of Heat Rate and Auxiliary Energy Consumption
(Statement of Compensation due to Part Load Operation on Account of SCUC)
Calculation period from 1-2-2026 to 28-2-2026

SCUC Generator	Decrement schedule energy due to SCUC upto the month (MWhr)	Compensation Amount Payable from Deviation and Ancillary Service Pool Account	
		For the month (in Lakh Rs.)	Upto the month (in Lakh Rs.)
UNCHAHAR-I TPS	8490.37750	53.19622	335.41413