



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 10.02.2026

सेवा में,

1. General Manager (Commercial.), NTPC Ltd, EOC-Noida
2. General Manager (O&M), IGSTPS, Jhajjar (Haryana)
3. General Manager (MO), NLDC, New Delhi

विषय: दिसंबर, 2025 की बिलिंग अवधि के लिए आंशिक भार परिचालन के कारण हीट रेट एवं सहायक खपत में गिरवाट के लिये प्रतिपूर्ति।

Subject: Compensation for Degradation of Heat Rate and Auxiliary Consumption due to Part Load Operation for billing period of December, 2025.

महोदय/ महोदया,

केंद्रीय विद्युत विनियामक आयोग के टैरिफ की शर्तें एवं विनियमावली, 2024 के विनियम 70(G) (10) के तहत दिनांक 04 फरवरी 2025 के संशोधन द्वारा लागू तथा केंद्रीय विद्युत विनियामक आयोग द्वारा आदेश संख्या L-1/268/2022/CERC, दिनांक 14 जुलाई 2025 के माध्यम से अनुमोदित विस्तृत प्रक्रिया के तहत जारी प्रावधानों के अनुसार, आंशिक भार परिचालन के कारण क्षेत्रीय इकाई तापीय उत्पादन केंद्रों के दिसंबर, 2025 की बिलिंग अवधि के लिए हीट रेट एवं सहायक खपत में गिरवाट हेतु प्रतिपूर्ति जारी की जाती है (प्रति [NRPC website](http://nrpc.gov.in) पर भी उपलब्ध है)। यह प्रतिपूर्ति ISGS द्वारा प्रस्तुत आवश्यक डेटा (आउटेज विवरण एवं ईंधन संबंधी डेटा) के आधार पर निर्गत की गई है।

इसके अतिरिक्त, 'SCED और SCUC के कारण आंशिक भार परिचालन के लिए प्रतिपूर्ति विवरण' CERC (भारतीय विद्युत ग्रिड कोड) विनियम, 2023, और सुरक्षा बाधित यूनिट कमिटमेंट (SCUC), यूनिट शटडाउन (USD), तथा क्षेत्रीय स्तर पर सुरक्षा बाधित आर्थिक डिस्पैच (SCED) के लिए विस्तृत प्रक्रिया के अनुसार तैयार किया गया है, जो CERC आदेश संख्या L-1/265/2022/CERC दिनांक 16 अप्रैल 2024 द्वारा जारी किया गया है।

सम्बंधित सभी क्षेत्रीय इकाइयों से अनुरोध किया जाता है कि यदि इस संबंध में कोई विसंगति या त्रुटि हो, तो इस पत्र के जारी होने की तिथि से दिनों के भीतर सूचित करें। यदि निर्दिष्ट अवधि के भीतर कोई प्रतिक्रिया प्राप्त नहीं होती है, तो खारों को सही मानते हुए अंतिम रूप से स्वीकार कर लिया जायेगा।

In accordance with the 'Procedure for mechanism of compensation for degradation of Station Heat Rate, Auxiliary Energy Consumption and Secondary fuel oil consumption due to part-load operation and multiple start/stop of the units' approved by the Central Electricity Regulatory Commission (CERC) vide order no. No. L-1/268/2022/CERC dated 14th July 2025 under provisions of Regulation 70(G)(10) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (First Amendment) Regulations, 2025, the **statement of compensation** for degradation of heat rate and increase in auxiliary consumption due to part-load operation of regional entity thermal generating stations—whose tariffs are determined under Section 62 of the Electricity Act—is hereby issued for the billing period upto **December, 2025**. Statement of compensation is based on the requisite data (including outage details and fuel-related information) submitted by the

ISGSs.

Additionally, the '**Statement of Compensation due to Part Load Operation on Account of SCED and SCUC**' has been prepared in line with the CERC (Indian Electricity Grid Code) Regulations, 2023, and the Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), and Security Constrained Economic Dispatch (SCED) at the regional level, issued vide CERC order no. L-1/265/2022/CERC dated 16th April 2024. A copy of the statements is also available on [NRPC website](#).

All concerned regional entities are requested to communicate any discrepancies or errors, if any, within **15 days** from the date of issuance of this letter. In the absence of any such communication within the stipulated period, the accounts shall be deemed correct and considered final.

अनुलग्नक – यथोपरि ।

भवदीय

Digitally signed by
Anzum Parwej

Date: 10-02-2026

13:10:30

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee

Compensation Calculation

Calculation period from 01-04-2025 to 31-12-2025

(All Figs in Rs. Lakh Payable(+)/Receivable(-))

Station	State	Compensation during the month	Compensation for the calculation period
DADRI TPS			
	GUJRAT	589.17190	4889.20729
	RAJASTHAN	336.92118	1990.83609
	UTTAR PRADESH	252.94626	1195.97000
	VIRTUAL ENTITY(SCED)	28.50999	80.42100
TOTAL DADRI TPS		1207.54933	8156.43438
DADRI-II TPS			
	CHANDIGARH	10.09238	67.19586
	DELHI	969.68973	7740.31316
	PUNJAB	1.14505	45.85735
	RAJASTHAN	162.41904	1137.06430
	UTTARAKHAND	1.70605	39.50291
	UTTAR PRADESH	351.45424	1802.84582
	VIRTUAL ENTITY(SCED)	5.95810	30.59604
TOTAL DADRI-II TPS		1502.46459	10863.37544
IGSTPS-JHAJJAR			
	CHANDIGARH	61.72875	258.52768
	DELHI	2564.81549	11578.72584
	HARYANA	987.47560	4428.32374
	PUNJAB	19.39356	114.89547
	RAJASTHAN	148.15683	662.16660
	UTTARAKHAND	26.89669	159.34715
	UTTAR PRADESH	0.03752	0.22228
	VIRTUAL ENTITY(SCED)	99.65831	254.26694
TOTAL IGSTPS-JHAJJAR		3908.16275	17456.47570
TANDA-II STPS			
	CHANDIGARH	13.88625	117.77569
	DELHI	-0.69476	28.17224
	GUJRAT	15.25975	216.64590
	MADHYA PRADESH	-1.53359	8.03864
	RAJASTHAN	-54.55357	1218.54757
	UTTARAKHAND	12.56793	416.51788
	UTTAR PRADESH	846.87691	4696.73444
TOTAL TANDA-II STPS		831.80892	6702.43236

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Compensation Calculation

Calculation period from 01-04-2025 to 31-12-2025

(All Figs in Rs. Lakh Payable(+)/Receivable(-))

Station	State	Compensation during the month	Compensation for the calculation period
UNCHAHAAR-I TPS			
	CHANDIGARH	8.93491	87.82276
	DELHI	11.85774	132.26407
	GUJRAT	41.17276	645.02992
	HARYANA	31.18602	55.71713
	PUNJAB	0.32396	8.21832
	RAJASTHAN	19.98936	272.19785
	UTTARAKHAND	36.68233	604.72835
	UTTAR PRADESH	296.27924	2200.27640
	VIRTUAL ENTITY(SCUC)	35.92641	225.55094
TOTAL UNCHAHAAR-I TPS		482.35273	4231.80574
UNCHAHAAR-II TPS			
	CHANDIGARH	8.42771	69.66365
	DELHI	11.77323	131.85231
	HARYANA	28.07726	38.52465
	MADHYA PRADESH	0.16992	2.87427
	PUNJAB	5.06279	323.17607
	RAJASTHAN	74.09931	1023.99580
	UTTARAKHAND	9.82434	155.86872
	UTTAR PRADESH	146.78449	1259.11292
TOTAL UNCHAHAAR-II TPS		284.21905	3005.06839
UNCHAHAAR-III TPS			
	CHANDIGARH	3.75602	27.76997
	DELHI	6.74606	80.24959
	HARYANA	18.28595	29.47522
	MADHYA PRADESH	-0.16489	1.13394
	PUNJAB	0.51696	55.24677
	RAJASTHAN	44.12179	534.04759
	UTTARAKHAND	8.80943	129.02604
	UTTAR PRADESH	95.27107	639.29570
TOTAL UNCHAHAAR-III TPS		177.34239	1496.24482

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Calculation period from 01-04-2025 to 31-12-2025

(All Figs in Rs. Lakh Payable(+)/Receivable(-))

Station	State	Compensation during the month	Compensation for the calculation period
UNCHAHAAR-IV TPS			
	CHANDIGARH	13.83379	98.72760
	DELHI	0.18381	30.88419
	HARYANA	70.35310	91.37273
	MADHYA PRADESH	0.88436	6.42557
	RAJASTHAN	137.05391	1759.19794
	UTTARAKHAND	21.24301	354.48489
	UTTAR PRADESH	163.33901	1588.39899
TOTAL UNCHAHAAR-IV TPS		406.89099	3929.49191

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Compensation Calculation

Calculation period from 1-12-2025 to 31-12-2025

ECR & Cumulative Energy Report

Station	Cumulative Energy(MWh)	ECR(SE) (Rs/kWh)	ECR(DC) (Rs/kWh)	ECR(A) (Rs/kWh)	ECR(N) (Rs/kWh)	Gain (Rs Lakh)	Final Compensation (Rs Lakh)
DADRI TPS	2213415.028000	5.041	4.660	5.016	4.660	553.35376	8156.43438
DADRI-II TPS	3281986.541200	4.821	4.459	4.759	4.459	2034.83166	10863.37545
IGSTPS-JHAJJAR	5104232.659000	4.547	4.205	4.551	4.205	0.00000	17456.47569
TANDA-II STPS	5680027.423000	3.305	3.187	3.346	3.187	0.00000	6702.43236
UNCHAHAAR-I TPS	1555810.937500	4.063	3.791	4.102	3.791	0.00000	4231.80575
UNCHAHAAR-II TPS	1589983.275000	3.988	3.789	3.968	3.789	317.99666	3005.06839
UNCHAHAAR-III TPS	840586.985000	3.971	3.773	3.931	3.773	336.23479	1496.24483
UNCHAHAAR-IV TPS	2135593.432500	3.736	3.552	3.766	3.552	0.00000	3929.49192

ECR (SE): Energy Charge Rate in rupees/kWh based on degraded SHR and AEC as per regulation considering average unit loading of generating station during the calculation period

ECR (DC): Energy Charge Rate in rupees/kWh based on degraded SHR and AEC as per regulation considering average declared capacity as average unit loading during the calculation period

ECR (A): Energy Charge Rate in rupees/kWh based on actual parameters SHR and AEC during the calculation period

ECR (N): Energy Charge Rate in rupees/kWh based on normative parameters of SHR and AEC during the calculation period

Gain: Gain (Rs Lakh) as per regulation is the difference between the sum of {ECn(N) and Compn (P)} and ECn(A) amount restricted to Compn(P).

Final Compensation : The amount of gain which is to be shared with the beneficiary has been excluded in the computation of Final Compensation (Rs Lakh).

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SCED_CC: NRPC "Statement of Compensation due to Part Load
Operation on Account of SCED"
Calculation period from 1-12-2025 to 31-12-2025

SCED Generator	Decrement due to SCED (MWHr)	Compensation Amount Payable on account of SCED from National Pool Account (SCED) to SCED Generator for the month (in Lakh Rs.)	Compensation Amount Payable on account of SCED from National Pool Account (SCED) to SCED Generator upto the month (in Lakh Rs.)
DADRI TPS	14651.75250	28.50999	80.42100
DADRI-II TPS	6032.52250	5.95810	30.59604
IGSTPS-JHAJJAR	17776.26500	99.65831	254.26694

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Regional Energy Account for the Month of 12, 2025

SCUC_CC: Compensation for Degradation of Heat Rate and Auxiliary Energy Consumption
(Statement of Compensation due to Part Load Operation on Account of SCUC)
Calculation period from 1-12-2025 to 31-12-2025

SCUC Generator	Decrement schedule energy due to SCUC upto the month (MWhr)	Compensation Amount Payable from Deviation and Ancillary Service Pool Account	
		For the month (in Lakh Rs.)	Upto the month (in Lakh Rs.)
UNCHAHAR-I TPS	5605.49500	35.92641	225.55094