



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

Dated: 26.02.2026

To,  
Distribution list.

**Subject: Amendment-I to ABT based Final REA for the month of March, 2025-reg.**

This is in reference to the Final Regional Energy Account (REA) for March 2025, issued by NRPC on 27<sup>th</sup> June, 2025.

Subsequently, Central Electricity Regulatory Commission (CERC) vide order no. No. L-1/268/2022/CERC dated 14<sup>th</sup> July, 2025 issued 'Procedure for mechanism of compensation for degradation of Station Heat Rate, Auxiliary Energy Consumption and Secondary fuel oil consumption due to part-load operation and multiple start/stop of the units' under provisions of Regulation 70(G)(10) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (First Amendment) Regulations, 2025.

In accordance with above procedure, the statement for additional compensation for the **Specific Secondary Fuel Oil** i.r.o. regional entity thermal generating stations—whose tariffs are determined under Section 62 of the Electricity Act— is prepared for the billing period upto March 2025. In view of the above, Amendment-I to the ABT-based Final REA for the month of March 2025 is hereby issued, incorporating the '**Table-O2: Details of ISGS for additional compensation for the Specific Secondary Fuel Oil**', for further necessary action by the constituents.

Encl.: As above.

Yours faithfully,  
Digitally signed by  
Anzum Parwej  
Date: 26-02-2026  
12:56:28

(अंजुम परवेज)  
अधीक्षण अभियंता (वाणिज्य)

## Northern Regional Power Committee

Final REA for the month of March 2025

Table -O2

Details of ISGS for additional compensation for the Specific Secondary Fuel Oil

Station	State	Schedule below 55% of the Effective Capacity (LU)		Total Schedule Generation of the Station when loading is below 55% of Effective Capacity (LU)		Actual Generation of the Station when loading is below 55% of the Effective Capacity (LU)		AUL of the Station when loading is below 55% of Effective Capacity (%)
		upto the month	upto last month	upto the month	upto last month	upto the month	upto last month	upto the month
<b>DADRI TPS</b>				351.57376	342.75313	414.33749	404.02410	43.170
	GUJARAT	264.86587	261.75447					
	VIRTUAL ENTITY (SCED)	22.27726	22.27718					
	VIRTUAL ENTITY (SCUC)	17.20847	16.78032					
<b>TOTAL- DADRI TPS</b>		<b>304.35160</b>	<b>300.81197</b>	<b>351.57376</b>	<b>342.75313</b>	<b>414.33749</b>	<b>404.02410</b>	<b>43.170</b>
<b>DADRI-II TPS</b>				851.52912	829.52532	914.55127	888.51637	48.528
	DELHI	46.95579	17.52064					
	PUNJAB	2.00032	1.18307					
	RAJASTHAN	7.04419	3.26075					
	UTTAR PRADESH	2.69095	1.44224					
	VIRTUAL ENTITY (SCED)	87.77018	71.48899					
	VIRTUAL ENTITY (SCUC)	60.48269	50.66133					
<b>TOTAL- DADRI-II TPS</b>		<b>206.94412</b>	<b>145.55702</b>	<b>851.52912</b>	<b>829.52532</b>	<b>914.55127</b>	<b>888.51637</b>	<b>48.528</b>
<b>IGSTPS-JHAJJAR</b>				803.97245	788.78367	818.14836	801.52727	47.103
	CHANDIGARH	1.74035	1.66629					
	DELHI	77.57570	48.27853					
	HARYANA	53.25041	16.84270					
	MADHYA PRADESH	1.36619	0.00000					
	RAJASTHAN	2.34802	0.00000					
	UTTAR PRADESH	8.37146	3.61119					
	VIRTUAL ENTITY (SCUC)	40.03729	14.00978					
<b>TOTAL-IGSTPS-JHAJJAR</b>		<b>184.68942</b>	<b>84.40849</b>	<b>803.97245</b>	<b>788.78367</b>	<b>818.14836</b>	<b>801.52727</b>	<b>47.103</b>
<b>RIHAND-I STPS</b>				6034.77262	5904.21359	5984.17121	5820.64602	47.047
	BANGLADESH	19.0334	14.8851					
	CHANDIGARH	17.5208	15.3477					
	DELHI	93.3790	75.7601					
	HIMACHAL PRADESH	30.9131	22.4555					
	HARYANA	71.5318	58.1984					
	JAMMU & KASHMIR	58.9588	45.5378					
	PUNJAB	92.4422	73.5193					
	RAJASTHAN	152.3200	121.7595					
	UTTAR PRADESH	39.4052	31.7390					
	VIRTUAL ENTITY (SCED)	434.8873	322.5428					
	VIRTUAL ENTITY (SCUC)	9.5522	9.2936					
<b>TOTAL- RIHAND-I STPS</b>		<b>1019.9438</b>	<b>791.0387</b>	<b>6034.7726</b>	<b>5904.2136</b>	<b>5984.1712</b>	<b>5820.6460</b>	<b>47.047</b>
<b>RIHAND-II STPS</b>				1831.09398	1829.99168	1816.41782	1815.15902	48.359
	BANGLADESH	5.04209	5.04209					
	CHANDIGARH	2.90392	2.90392					
	DELHI	33.94155	33.94155					
	HIMACHAL PRADESH	9.00315	9.00315					
	HARYANA	13.70575	13.70575					
	JAMMU & KASHMIR	27.09775	27.09775					
	PUNJAB	25.90472	25.90472					
	RAJASTHAN	40.44840	40.44840					
	UTTAR PRADESH	9.66913	9.66913					
	VIRTUAL ENTITY (SCED)	100.12083	100.12083					
	VIRTUAL ENTITY (SCUC)	4.39455	4.04107					
<b>TOTAL- RIHAND-II STPS</b>		<b>272.23184</b>	<b>271.87836</b>	<b>1831.09398</b>	<b>1829.99168</b>	<b>1816.41782</b>	<b>1815.15902</b>	<b>48.359</b>
<b>RIHAND-III STPS</b>				5915.25293	4171.66028	5818.38475	4119.14402	48.567
	CHANDIGARH	6.01587	1.64229					
	DELHI	95.98400	23.58167					
	HIMACHAL PRADESH	32.56637	6.74438					
	HARYANA	43.56973	10.70364					
	JAMMU & KASHMIR	54.34321	13.50320					
	PUNJAB	68.16800	19.53884					
	RAJASTHAN	150.90298	33.83307					
	UTTAR PRADESH	34.41097	8.92876					
	VIRTUAL ENTITY (SCED)	335.42421	77.23083					
	VIRTUAL ENTITY (SCUC)	5.63537	3.39481					
<b>TOTAL- RIHAND-III STPS</b>		<b>827.02071</b>	<b>199.10149</b>	<b>5915.25293</b>	<b>4171.66028</b>	<b>5818.38475</b>	<b>4119.14402</b>	<b>48.567</b>

## Northern Regional Power Committee

Final REA for the month of March 2025

Table -O2

Details of ISGS for additional compensation for the Specific Secondary Fuel Oil

Station	State	Schedule below 55% of the Effective Capacity (LU)		Total Schedule Generation of the Station when loading is below 55% of Effective Capacity (LU)		Actual Generation of the Station when loading is below 55% of the Effective Capacity (LU)		AUL of the Station when loading is below 55% of Effective Capacity (%)
<b>SINGRAULI STPS</b>				1274.67018	1140.98078	1326.06656	1186.02352	48.599
	DELHI	1.56547	1.03701					
	HARYANA	8.98236	3.36192					
	PUNJAB	4.49435	3.28961					
	RAJASTHAN	22.01449	12.92594					
	UTTAR PRADESH	18.17647	16.68268					
	VIRTUAL ENTITY (SCED)	55.67174	11.35257					
	VIRTUAL ENTITY (SCUC)	195.92081	89.90624					
<b>TOTAL- SINGRAULI STPS</b>		<b>306.82569</b>	<b>138.55597</b>	<b>1274.67018</b>	<b>1140.98078</b>	<b>1326.06656</b>	<b>1186.02352</b>	<b>48.599</b>
<b>TANDA-II STPS</b>				832.75047	763.27872	851.59498	781.68058	49.468
	GUJARAT	8.41851	4.95454					
	JAMMU & KASHMIR	2.98719	0.00000					
	RAJASTHAN	20.93049	3.78036					
	UTTAR PRADESH	23.36426	10.96837					
	VIRTUAL ENTITY (SCED)	114.73222	22.98517					
	VIRTUAL ENTITY (SCUC)	26.24209	15.73653					
<b>TOTAL- TANDA-II STPS</b>		<b>503.50045</b>	<b>196.98094</b>	<b>2107.42065</b>	<b>1904.25950</b>	<b>2177.66154</b>	<b>1967.70409</b>	<b>98.067</b>
<b>UNCHAHAAR-I TPS</b>				441.31933	428.40088	458.27872	444.97694	52.286
	DELHI	1.17526	0.000000					
	GUJARAT	12.19089	8.292720					
	UTTAR PRADESH	40.32625	24.481520					
	VIRTUAL ENTITY (SCED)	14.16461	3.094500					
	VIRTUAL ENTITY (SCUC)	3.51803	0.000000					
<b>TOTAL- UNCHAHAAR-I TPS</b>		<b>71.37504</b>	<b>35.868740</b>	<b>441.31933</b>	<b>428.40088</b>	<b>458.27872</b>	<b>444.97694</b>	<b>52.286</b>
<b>UNCHAHAAR-II TPS</b>				66.86502	66.86502	70.68966	70.68966	42.883
	DELHI	2.73261	0.00000					
	HARYANA	1.41341	0.00000					
	PUNJAB	4.05536	0.00000					
	RAJASTHAN	4.40130	0.00000					
	UTTAR PRADESH	2.34682	0.00000					
	VIRTUAL ENTITY (SCED)	9.50065	1.89173					
<b>TOTAL- UNCHAHAAR-II TPS</b>		<b>24.45015</b>	<b>1.89173</b>	<b>66.86502</b>	<b>66.86502</b>	<b>70.68966</b>	<b>70.68966</b>	<b>42.883</b>

**Note: 1. Schedule below 55% of the Effective Capacity** = 55% of effective capacity- ISGS schedule in the eligible time block; and Energy scheduled under SCED-Down and SCUC-Down are taken as +ve and vice-versa for Up schedule.

**2. Eligible time block:** Time blocks where Both Schedule (excluding schedule under TRAS, SRAS, and bilateral sale/collective sale under open access) and Actual generation is below 55% of effective capacity.