



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

Dated: 26.02.2026

To,
Distribution list.

Subject: Amendment-I to ABT based Provisional REA for the month of December, 2025-reg.

This is in reference to the Provisional Regional Energy Account (REA) for December 2025, issued by NRPC on 2nd January, 2026.

Subsequently, Central Electricity Regulatory Commission (CERC) vide order no. No. L-1/268/2022/CERC dated 14th July, 2025 issued 'Procedure for mechanism of compensation for degradation of Station Heat Rate, Auxiliary Energy Consumption and Secondary fuel oil consumption due to part-load operation and multiple start/stop of the units' under provisions of Regulation 70(G)(10) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (First Amendment) Regulations, 2025.

In accordance with above procedure, the statement for additional compensation for the **Specific Secondary Fuel Oil** i.r.o. regional entity thermal generating stations—whose tariffs are determined under Section 62 of the Electricity Act— is prepared for the billing period upto December 2025. In view of the above, Amendment-I to the ABT-based Provisional REA for the month of December, 2025 is hereby issued, incorporating the **'Table-O2: Details of ISGS for additional compensation for the Specific Secondary Fuel Oil'**, for further necessary action by the constituents.

Encl.: As above.

Yours faithfully,

Digitally signed by

Anzum Parwej

Date: 26-02-2026

(अंजुम परवेज) 12:51:50

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Provisional REA for the month of December 2025

Table -O2
Details of ISGS for additional compensation for the Specific Secondary Fuel Oil

Station	State	Schedule below 55% of the Effective Capacity (LU)		Total Schedule Generation of the Station when loading is below 55% of Effective Capacity (LU)		Actual Generation of the Station when loading is below 55% of the Effective Capacity (LU)		AUL of the Station when loading is below 55% of Effective Capacity (%)
		upto the month	upto last month	upto the month	upto last month	upto the month	upto last month	upto the month
DADRI TPS				189.39685	189.39685	330.97173	330.97173	51.999
	GUJARAT	102.28767	102.28767					
	RAJASTHAN	66.92038	66.92038					
	UTTAR PRADESH	30.66635	30.66635					
	VIRTUAL ENTITY (SCED)	10.59441	10.59441					
	VIRTUAL ENTITY (SCUC)	16.26047	16.26047					
TOTAL- DADRI TPS		226.72928	226.72928	189.39685	189.39685	330.97173	330.97173	51.99900
DADRI-II TPS				814.689981	811.360781	865.244726	865.244726	42.398
	BANGLADESH	2.12830	2.12830					
	CHANDIGARH	2.21277	2.21277					
	DELHI	208.39387	208.39387					
	PUNJAB	2.36446	2.36446					
	RAJASTHAN	42.24359	42.24359					
	UTTARAKHAND	2.72756	2.72756					
	UTTAR PRADESH	50.62204	50.62204					
	VIRTUAL ENTITY (SCED)	65.26864	65.26864					
	VIRTUAL ENTITY (SCUC)	125.09051	125.09051					
TOTAL- DADRI-II TPS		501.05174	501.05174	814.68998	811.36078	865.24473	865.24473	42.398
IGSTPS-JHAJJAR				4466.18885	2801.229525	2690.950481	2690.950481	46.644
	CHANDIGARH	22.15371	22.15371					
	DELHI	555.28180	555.28180					
	HARYANA	22.98748	22.98748					
	MADHYA PRADESH	3.91033	3.91033					
	PUNJAB	12.82065	12.82065					
	RAJASTHAN	49.81296	49.81296					
	UTTARAKHAND	19.25836	19.25836					
	VIRTUAL ENTITY (SCED)	42.98399	42.98399					
	VIRTUAL ENTITY (SCUC)	69.69922	69.69922					
TOTAL-IGSTPS-JHAJJAR		798.90850	798.90850	4466.18885	2801.22953	2690.95048	2690.95048	46.64400
RIHAND-I STPS				7290.003475	7254.2274	7254.327395	7254.327395	42.323
	BANGLADESH	79.33118	79.33118					
	CHANDIGARH	23.30585	23.30585					
	DELHI	148.77531	148.77531					
	HIMACHAL PRADESH	33.23001	33.23001					
	HARYANA	65.14205	65.14205					
	JAMMU & KASHMIR	77.33115	77.33115					
	MADHYA PRADESH	1.28182	1.28182					
	PUNJAB	136.98936	136.98936					
	RAJASTHAN	354.81155	354.81155					
	UTTARAKHAND	70.28996	70.28996					
	UTTAR PRADESH	626.21543	626.21543					
	VIRTUAL ENTITY (SCED)	148.55922	148.55922					
	VIRTUAL ENTITY (SCUC)	671.81919	671.81919					
TOTAL- RIHAND-I STPS		2437.08208	2437.08208	7290.00348	7254.22740	7254.32740	7254.32740	42.32300
RIHAND-II STPS				6599.74905	4452.46165	3427.651179	3427.651179	44.644
	BANGLADESH	9.38746	9.38746					
	CHANDIGARH	9.47097	9.47097					
	DELHI	39.45092	39.45092					
	HIMACHAL PRADESH	1.97944	1.97944					
	HARYANA	17.37296	17.37296					
	JAMMU & KASHMIR	5.51150	5.51150					
	PUNJAB	31.63012	31.63012					
	RAJASTHAN	98.82011	98.82011					
	UTTARAKHAND	17.09018	17.09018					
	UTTAR PRADESH	107.05965	107.05965					
	VIRTUAL ENTITY (SCED)	73.08328	73.08328					
	VIRTUAL ENTITY (SCUC)	373.21330	373.21330					
TOTAL- RIHAND-II STPS		784.06989	784.06989	6599.74905	4452.46165	3427.65118	3427.65118	44.64400
RIHAND-III STPS				787.578925	444.955475	518.994176	518.994176	46.295
	CHANDIGARH	1.139910	1.139910					
	RAJASTHAN	17.198730	17.198730					
	UTTARAKHAND	6.126820	6.126820					
	UTTAR PRADESH	12.110860	12.110860					
	VIRTUAL ENTITY (SCED)	74.246240	74.246240					
	VIRTUAL ENTITY (SCUC)	283.173630	283.173630					
TOTAL- RIHAND-III STPS		393.996190	393.996190	787.578925	444.955475	518.994176	518.994176	46.295000

Northern Regional Power Committee
Provisional REA for the month of December 2025

Table -O2
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Station	State	Schedule below 55% of the Effective Capacity (LU)		Total Schedule Generation of the Station when loading is below 55% of Effective Capacity (LU)		Actual Generation of the Station when loading is below 55% of the Effective Capacity (LU)		AUL of the Station when loading is below 55% of Effective Capacity (%)
SINGRAULI STPS				8191.23475	7968.6364	8387.241387	8387.241387	44.03
	BANGLADESH	82.110730	82.110730					
	CHANDIGARH	17.551520	17.551520					
	DELHI	28.333690	28.333690					
	HARYANA	13.318610	13.318610					
	JAMMU & KASHMIR	2.770170	2.770170					
	MADHYA PRADESH	3.012130	3.012130					
	PUNJAB	35.565700	35.565700					
	RAJASTHAN	1008.639780	1008.639780					
	UTTARAKHAND	107.625040	107.625040					
	UTTAR PRADESH	412.824190	412.824190					
	VIRTUAL ENTITY (SCED)	451.320110	451.320110					
	VIRTUAL ENTITY (SCUC)	2204.502960	2204.502960					
TOTAL- SINGRAULI STPS		4367.574630	4367.574630	8191.234750	7968.636400	8387.241387	8387.241387	44.030000
TANDA-II STPS				3310.427775	3139.4829	3058.881164	3058.881164	52.874
	CHANDIGARH	19.751780	19.751780					
	DELHI	3.483210	3.483210					
	GUJARAT	49.012830	49.012830					
	HARYANA	1.056340	1.056340					
	JAMMU & KASHMIR	2.171080	2.171080					
	MADHYA PRADESH	1.730210	1.730210					
	RAJASTHAN	290.591530	290.591530					
	UTTARAKHAND	57.956660	57.956660					
	UTTAR PRADESH	274.464330	274.464330					
	VIRTUAL ENTITY (SCED)	60.427770	60.427770					
	VIRTUAL ENTITY (SCUC)	236.710980	236.710980					
TOTAL- TANDA-II STPS		5364.931350	5364.931350	11501.662525	11108.119300	11446.122551	11446.122551	96.904000
UNCHAHAAR-I TPS				301.605975	301.605975	363.427122	363.427122	53.675
	CHANDIGARH	2.231910	2.231910					
	GUJARAT	32.646490	32.646490					
	RAJASTHAN	9.976840	9.976840					
	UTTARAKHAND	20.063810	20.063810					
	UTTAR PRADESH	27.354620	27.354620					
	VIRTUAL ENTITY (SCED)	6.512630	6.512630					
	VIRTUAL ENTITY (SCUC)	11.680280	11.680280					
TOTAL- UNCHAHAAR-I TPS		110.466580	110.466580	301.605975	301.605975	363.427122	363.427122	53.675000
UNCHAHAAR-II TPS				162.082925	158.978725	157.151628	157.151628	40.292
	CHANDIGARH	1.229360	1.229360					
	DELHI	4.922210	4.922210					
	HARYANA	2.468700	2.468700					
	JAMMU & KASHMIR	2.144260	2.144260					
	PUNJAB	13.645520	13.645520					
	RAJASTHAN	23.714080	23.714080					
	UTTARAKHAND	3.435410	3.435410					
	UTTAR PRADESH	29.605550	29.605550					
	VIRTUAL ENTITY (SCED)	6.828760	6.828760					
	VIRTUAL ENTITY (SCUC)	1.792910	1.792910					
TOTAL- UNCHAHAAR-II TPS		89.786760	89.786760	162.082925	158.978725	157.151628	157.151628	40.292000

Note: 1. Schedule below 55% of the Effective Capacity = 55% of effective capacity- ISGS schedule in the eligible time block; and

2. Eligible time block: Time blocks where Both Schedule (excluding schedule under TRAS, SRAS, and bilateral sale/collective sale under open access) and Actual generation is below 55% of effective capacity.