

Government of India

विद्युतमंत्रालय

Ministry of Power उत्तरक्षेत्रीयविद्यतसमिति

Northern Regional Power Committee

दिनांक: 16 अगस्त, 2023

सेवा में / To.

Members of Commercial Sub-Committee (As per List) वाणिज्यिक उपसमिति केसभी सदस्य (संलग्न सूचीनुसार)

विषय: उ.क्षे.वि.स. की वाणिज्यिक उप-समिति की 47 वीं बैठक- संबंधी सूचना | Subject: 47thmeeting of Commercial Sub-committee- Meeting notice.

महोदय/ Sir.

उत्तर क्षेत्रीय विद्युत समिति की वाणिज्यिक उप-समिति की 47 वीं बैठक 22 अगस्त, 2023 को 11:00 बजे से विडियो कॉन्फ़्रेंसिंग द्वारा आयोजित की जायेगी। उपरोक्त बैठक से सम्बंधित कार्यसूची Annexure पर संग्लन हैं। बैठक में भाग लेने की कृपा करें|

The 47th meeting of Commercial Sub-Committee of NRPC is scheduled to be held on **22**nd **August 2023 at 11:00 AM** via video conferencing. The agenda for the meeting is enclosed at **Annexure.** Kindly make it convenient to attend the meeting.

Enc.: As above.

भवदीय.

Signed by Anzum Parwej Date: 16-08-2023 15:48:04

Reason: Approved

(अंजुम परवेज) अधीक्षण अभियंता (वाणिज्य)

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AGENDA FOR 47th MEETING OF COMMERCIAL SUB-COMMITTEE OF NRPC

ITEM-1 Confirmation of Minutes of 46th Meeting of Commercial Sub Committee of NRPC

- **1.1** The minutes of 46th meeting of Commercial Sub-committee held on 28.11.2022 were issued vide letter No. NRPC/ Comml/210/CSC(46)/2022/12199-12242 dated 14.12.2022. No comment has been received on the minutes.
- **1.2** Sub-committee may confirm the minutes of 46th CSC meeting of NRPC.

ITEM-2 Request for relaxing Deviation Settlement Mechanism (DSM) penalty under Force Majeure condition (Agenda by HP SLDC)

- **2.1** HPSLDC has requested to relax DSM penalty under Force Majeure Condition of HP State for the period w.e.f. 08.07.2023 to 16.07.2023.
- 2.2 With reference to the subject cited above, it is submitted that due to heavy rains & floods on dated 08.07.2023 & 09.07.2023 in the State of Himachal Pradesh, many hydro generators went under force outage. The day wise Generation loss in respect of HP Control Area is as under:

Date	HPSEBL Own Generation	Basp a HEP	SJV	IPP s	HPPC L	Shared Generatio n	Total Generation Loss
08.07.202 3	1.4	0.30	0.00	0.00	0.40	0.00	2.10
09.07.202 3	9.35	7.92	0.00	8.90	3.10	3.00	32.27
10.07.202 3	9.42	7.92	10.93	7.00	5.00	3.00	43.27
11.07.202 3	8.28	7.92	10.93	6.50	5.00	3.00	41.63
12.07.202 3	7.05	7.92	6.93	5.00	5.00	3.00	34.90
13.07.202 3	6.00	4.00	2.00	4.50	5.00	3.00	24.50
14.07.202 3	5.00	0.00	0.00	4.50	4.00	3.00	16.50
15.07.202 3	5.00	0.00	0.00	4.50	3.90	2.50	15.90
16.07.202 3	5.00	0.00	0.00	4.50	4.00	1.50	15.00

2.3 From the above table-A, it can be seen that huge Generation loss has occurred in respect of Himachal Pradesh. Despite of above huge Generation loss, Himachal Pradesh has taken all the necessary actions to minimize the over-drawal as much as possible by URS booking and by purchasing power from Power Exchanges in real time market (RTM) as well as day ahead market (DAM). The day wise detail of URS booked and RTM & DAM purchase is as under:

Date	URS Booked	DAM Purchase	RTM Purchase	Total Purchase
08.07.2023	0.05	0.00	0.19	0.25
09.07.2023	13.36	0.48	14.31	28.16
10.07.2023	24.96	0.00	7.26	32.22
11.07.2023	22.29	1.01	5.02	28.32
12.07.2023	19.48	1.54	2.54	23.57
13.07.2023	1.09	0.00	1.92	18.01
14.07.2023	6.70	0.82	0.52	8.05
15.07.2023	4.28	2.33	0.31	6.92
16.07.2023	4.43	0.00	0.82	5.24

2.4 It is mentioned that, Himachal Pradesh has taken all the necessary steps to minimize the over-drawal from the Grid and requested to relax DSM Penalty under Force Majeure condition to avoid financial loss to HP State on the account of DSM as HP State entities have suffered a lot due to heavy rains and flood in the State.

Members may deliberate.

ITEM-3 Difference in LTA Schedule- reg. (Agenda by HP SLDC)

3.1 With reference to the subject cited above, HP SLDC intimated that the following projects in respective control area have bilateral shares in HP State:

Sr. No.	State Name	Project Name	%age Share / MW Share
		Kulhal	20%
		Chibro Table B	25%
1.	Uttrakhand	Khodri	25%
		Dhalipur	25%
		Dhakrani	25%
2.	Dunish	Ranjit Sagar Dam	4.6%
۷.	Punjab	Shanan	9.57 MW (Fixed)

3.	Uttar Pradesh	Khara	20%
		Table C	

Table C

- 3.2 It is mentioned that the above projects are not revising their updated schedule in real time as per IEGC timeline on the WBES portal of NRLDC, which is resulting into huge financial loss to HP State, as HP state is unable to regulate its own generation as per requirement to minimize the deviation during the real time operation
- 3.3 Further, during the calculation of DSM bills in respect of HP state / HP Control Area, the schedule value of these projects are being replaced by their actual generation due to the nature of these legacy projects and some of these generating plants are not submitting the meter data, which is further resulting into more financial loss to HP State. The detail of difference between schedule generation provided by the respective state on WBES portal and actual generation as per SCADA for the months of April, 2023 & May, 2023 is attached as Annexure A (Punjab), B (UP) and C (Uttarakhand) for reference. It is evident from these Annexures that there are huge deviations between schedule and actual generation
- 3.4 In this regard, HP SLDC has requested for necessary directions to the concerned officers as well as concerned generators to timely intimate/Punch the revised schedule on the WBES portal of NREB as per NRLDC as per IEGC timeline, so that the proper power regulation to minimize the deviation as well as financial loss to HP State could be avoided due to difference in schedule and actual generation of above mentioned projects under respective control area.

Members may deliberate.

ITEM-4 Issues in declaration of AvC by RE Plants (Agenda by NRPC Sectt)

4.1 It has been observed that some RE plants such as (300MW Azure Mapple, 300 MW Acme Heergarh, 130 MW Azure Power 34 at Bhadla (PG) and 200 MW Azure at Adani Bhadla) are submitting full AvC (Available capacity) whereas the maximum generation is far less than the AvC/contract capacity/Installed Capacity and also Low CUF are being observed in these plants compared to other RE.

4.2 As per CERC

- CERC vide letter dated 03.03.2017, has issued the approved "Procedure for implementation of the framework on Forecasting, Scheduling and Imbalance Handling for Renewable Energy (RE) Generating Stations including Power Parks based on wind and solar at Inter-State level.
- In the above regulation/procedure the definition of AvC is given which is as follows:

"Available Capacity (AvC)' for wind or solar generators which are regional entities is the cumulative capacity rating of the wind turbines or solar inverters that are capable of generating power in a given time-block."

 In the SOR of the above-mentioned procedure, commission quoted the following:

"AvC would be equal to the Installed Capacity, unless one or more turbines/inverters are under maintenance or shutdown. Any attempt at misdeclaration, that is declaration of capacity when it is actually not available due to reasons of maintenance or shutdown etc would be treated as gaming and would be liable to action under appropriate provisions of the Act or the Regulations".

• In this regard the following clauses related to Gaming may be referred:

IEGC Clause-6.4.18:

It shall be incumbent upon the ISGS to declare the plant capabilities faithfully, i.e. according to their best assessment. In case, it is suspected that they have deliberately over/under declared the plant capability contemplating to deviate from the schedules given on the basis of their capability declarations (and thus make money either as undue capacity charge or as the charge for deviations from schedule), the RLDC may ask the ISGS to explain the situation with necessary backup data.

IEGC Clause-6.4.24:

RLDC shall periodically review the actual deviation from the despatch and net drawal schedules being issued, to check whether any of the regional entities are indulging in unfair gaming or collusion. In case any such practice is detected, the matter shall be reported to the Member Secretary, RPC for further investigation/ action.

- **4.3** The agenda was also discussed in 208th OCC meeting dated 20.06.2023, where SE(O) NRPC requested NRLDC to share data with NRPC Sectt. for analysis and further action from NRPC end. NRLDC has shared the data with NRPC.
- **4.4** NRLDC shared the letter of communications regarding AvC related issues for the following plants:
 - 1. 300MW Azure Maple connected at 220kV Bhadla PG
 - 300MW ACME Heergarh connected at 220kV Bhadla2_PG
 - 3. 300MW RSRPL evacuated through line of RSPPL connected at 400kV Bikaner PG
 - 4. 130MW Azure 34 connected at 220kV Bhadla PG
 - 200MW Azure evacuated through Adani Park Bhadla connected at 220kV Bhadla_PG
 - 6. 300MW TS1PL connected at 220kV Bikaner PG
- 4.5 After the analysis of data, it was observed that there is significant difference between the AvC then the actual generation of 300MW Azure Mapple, 300 MW Acme

Heergarh, 130 MW Azure Power 34 at Bhadla (PG) and 200 MW Azure at Adani Bhadla.

Members may deliberate.

ITEM-5 Notification of CERC Regulations (Agenda by NRPC Sectt.)

- **5.1** CERC had notified following regulations w.e.f. 01.10.2023
 - Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023
 - Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) (First Amendment) Regulations, 2023
- **5.2** It is necessary for the utilities to go through the changes notified by Hon'ble CERC in the above regulations

Members may deliberate on major changes.

ITEM-6 Non Opening of Letter of Credit

(SJVN)

6.1 As per mutually signed Power Purchase Agreement and order dated 28.06.2019 issued by Ministry of Power, Beneficiary is to submit a confirmed, revolving, irrevocable Letter of Credit in favour of SJVN for an amount equivalent to 105% of average monthly billing of preceding 12 months with appropriate bank as mutually acceptable to parties. The LC shall be kept valid at all the time during the validity of the Power Purchase Agreement. In spite of repeated reminders, Power Development Department of J&K had not renewed their Letter of Credit after 13.11.2019 for power supplied from NJHPS and RHPS. As such Power Development Department of J&K may be advised to submit Letter of Credit in favour of SJVN.

(THDCIL)

6.2 JKPCL has released all the instalments against outstanding amount. There is no major outstanding against J&K as on date. However, J&K has not opened the Letter of Credit (LC) amounting to Rs 16.29 Cr for Financial Year 2023-24 till date.

As per recently issued MoP Govt. of India Electricity (Late payment surcharge) rules, 2022 on 3rdJun'22, distribution licensees (DISCOMs) shall maintain unconditional, irrevocable and adequate payment security mechanism.

Therefore, it is requested from J&K to open the LC for year 2023-24 of requisite amount or adequate advance payment is to be made available immediately.

(Powergrid)

- 6.3 MS, NRPC stated in the 45th meeting of Commercial Sub-Committee (Mom point no 2.5) that DICs/ DISCOMs are required to open of Letter of Credit or such other instrument of payment security mechanism for the required amount as per CERC (Sharing of Inter-State Transmission Charges and losses), Regulations, 2020/ MoP (LPS and Related Matters) Rules, 2022 and it must be adhered to by utilities. All defaulting agencies are requested to open LCs of the requisite amount at the earliest failing which their power may be regulated as per regulations/rules.
- **6.4** Despite the above, following DICs has not opened desired amount of LC:
 - JKPCL, J&K for establishment of Letter of Credit for an amount of Rs. 97.73 Cr, no action has been confirmed by J&K.
 - GMR BAJOLI has not opened desired amount of LC of Rs. 4.14 Cr
- 6.5 LC of 210% is required from PSPCL since they have not signed Tripartite agreement as per CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020. At present, PSPCL have established LC of 105% of the average amount of the first bill of a year only.

As per para 19(2) of Sharing Regulation 2020 "In case of Tripartite agreement does not exist, the DIC shall open the Letter of Credit or provide an acceptable instrument of payment security mechanism for an amount equal to 2.10 (two point one times) the average amount of the first bill of a year.

- **6.6** Outstanding Details (Outstanding >45 days)
 - JDVVN 50.42 Cr.
 - JVVNL 45.33 Cr
 - GMR 2.13 Cr
 - DTL 21 Lakh
- **6.7** Pending Reconciliation Q1 FY 23-24
 - NDMC
 - AVVNL
 - JDVVNL
 - JVVNL
- 6.8 TDS Certificate FY 21-22, FY 22-23 is to be shared by NDMC & NPCIL

Members may deliberate.

ITEM-7 Non-impose/levies of surcharge amount on payment of Deviation Settlement charges. (Agenda by HP SLDC)

7.1 On the subject cited matter, it is mentioned that this office requested the Branch Manager, HDFC Bank based at Totu. Shimla to release the payment of Deviation

Settlement Charges for the week 12 of financial year 2023-24 vide letter No. HPSLDC/F&A/DSM/Vol-XIII/2023-24-3010 dated 04.07.2023 (copy enclosed for reference as Annexure-D). But, the payment could not be released on 04.07.2023 due to some technical error in the bank system, as intimated by the concerned bank through email on 05.07.2023 (copy enclosed for reference).

7.2 Therefore, HP SLDC requested that the aforesaid matter may kindly be considered special case and further requested to not impose any Surcharge on payment of Deviation Settlement Charges for the week 12 of F.Y. 2023-24.

Members may discuss.

ITEM-8 Non allowance of revision of schedule by seller/generating stations (Agenda by SJVN)

- 8.1 CERC vide its notification no. No. L-1/265/2022/CERC dated 29.05.23 has notified the Indian Electricity Grid Code (IEGC) Regulations, 2023.As per CERC Notification dated 03.08.2023 these regulations shall come into force w.e.f. 01.10.2023. The few provisos of new CERC IEGC Regulations, 2023 is impacting SJVN's hydro power generating stations in terms of hydrological risk due to non-allowance of revision of schedule".
- **8.2** The relevant provisions of Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023 is reproduced here as under:

Quote:

Regulation 49(1)(a):

- (ii) The generating station based on hydro energy shall submit the following information for 0000 hours to 2400 hours of the 'D' day, by 6 AM on 'D-1' day:
 - (a) Time block-wise ex-bus declared capacity;
 - (b) MWh capability for the day:
 - (c) Ex-bus peaking capability in MW and MWh;
 - (d) Time block-wise Ramp up rate (MW/min) for on-bar capacity;
 - (e) Time block-wise Ramp down rate (MW/min) for on-bar capacity;
 - (f) Unit-wise forbidden zones in MW and percentage (%) of ex-bus installed capacity:
 - (g) Minimum MW and duration corresponding to requirement of water release for irrigation, drinking water and other considerations.
 - (h) Unit wise maximum MW along with probable combination of unit maximum in case adequate water is not available.

Regulation 49(3):

(b) In the event of bottleneck in evacuation of power due to outage, failure or limitation in the transmission system or any other constraint necessitating reduction in generation, the RLDC shall revise the schedules:

Provided that generation and drawl schedules revised by the Regional Load Despatch Centre shall become effective from 7th block or 8th block depending on time block in which schedule has been revised as first time block.

Regulation 49:

- 4(b) The request for revision of scheduled transaction for 'D' day, shall be allowed subject to the following:
- (i) Request of buyers for upward revision of schedule from the generating station whose tariff is determined under Section 62 of the Act shall be allowed starting 2 PM on 'D-1' day, only in respect of the remaining available quantum of un-requisitioned surplus in such generating stations, after finalization of schedules under day ahead market.
- (ii) Request of buyers for downward revision of schedule from the generating stations, whose tariff is determined under Section 62 of the Act shall be allowed in any time block subject to the provision relating to SCUC under Regulation 46 of these regulations.
 - (iii) Request of buyers for upward or downward revision of schedule in respect of the generating stations other than those whose tariff is determined under Section 62 of the Act, shall be allowed in terms of provisions of the respective contracts between the generating stations and beneficiaries or buyers.
- 4(c) Based on the request for revision in schedule made as per sub-clauses (a) and (b) of this clause, any revision in schedule made in odd time blocks shall become effective from 7th time block and any revision in schedule made in even time blocks shall become effective from 8th time block, counting the time block in which the request for revision has been received by the RLDCs to be the first one.
 - (9) In case of requirement of revision of Declared Capacity due to forecasting error, a RoR generating station may request for revision of its Declared Capacity and schedule only in case of bilateral transactions and not in case of collective transaction. Such revision shall become effective from the time block and in the manner as specified in subclause (c) of clause (4) of this Regulation

Unquote:

The aforesaid provisos of IEGC Regulation are allowing buyer for upward/ downward revision of schedule. The generation of Hydro power plant is dependent upon inflow in the river. In case, there is increase in inflow in the river, then DAM level goes up and beyond FRL, water is being spilled out through spill tunnel. In a similar way, when inflow in the river is in decreasing trend, then it became difficult to adhere on schedule, as DAM level may not go beyond MDDL. The hydrology of hydro power sector is unpredictable. For upward/downward revision of schedule needs to be the prerogative of seller/Generating stations. By allowing revision of schedule, generating stations adhere on schedule as well as giving peaking support in consideration of FRL and MDDL of its DAM.

Moreover, during change of season intermittently for few days, inflow is suddenly on decreasing trend during the winter time. In a similar way, during starting of high inflow period, inflow is in increasing trend. It would become difficult to forecast the inflow on day ahead basis. Presently, no. of revision is being made by SJVNs hydro generating station as well as Other Hydro generating stations in accordance with the prevalent

provisions of CERC IEGC Regulations. Details of revision is available in public domain at NRLDC website.

The intermittent sudden increase /decrease of inflow is beyond the control of generator and cannot be predicted in advance. It is therefore submitted that intermittent change in inflow needs to be considered in the IEGC Regulation by allowing revision in schedule in line with Regulation 49 (4) (C) of CERC IEGC Regulations to safeguard the interest of generator

Members may discuss.

Annexure- A

Anexure-A
Diference Between Scheduled and Actual Generation in respect of Generator comes under Punjab

		January					February					March					April		
Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)
1	1/1/2023	288.48	166.58	121.90	1	2/1/2023	38.16	36.71	1.45	1	3/1/2023	245.71	167.08	78.63	1	4/1/2023	310.38	58.38	252.00
2	1/2/2023	288.48	141.47	147.01	2	2/2/2023	38.16	33.69	4.47	2	3/2/2023	290.68	217.37	73.30	2	4/2/2023	310.38	72.46	237.91
3	1/3/2023	288.48	213.61	74.87	3	2/3/2023	38.16	44.85	-6.69	3	3/3/2023	333.00	250.88	82.12	3	4/3/2023	310.14	75.27	234.87
4	1/4/2023	193.80	151.04	42.76	4	2/4/2023	38.16	182.75	-144.59	4	3/4/2023	272.16	271.16	1.00	4	4/4/2023	310.14	74.20	235.94
5	1/5/2023	193.80	225.00	-31.20	5	2/5/2023	196.32	207.43	-11.11	5	3/5/2023	285.39	231.80	53.58	5	4/5/2023	244.26	70.59	173.67
6	1/6/2023	288.48	206.75	81.73	6	2/6/2023	195.60	202.22	-6.62	6	3/6/2023	272.16	246.19	25.97	6	4/6/2023	254.80	63.14	191.66
7	1/7/2023	183.28	187.70	-4.42	7	2/7/2023	195.60	208.06	-12.46	7	3/7/2023	340.80	234.38	106.42	7	4/7/2023	320.68	60.11	260.56
8	1/8/2023	183.28	167.78	15.50	8	2/8/2023	195.60	175.98	19.62	8	3/8/2023	295.92	227.00	68.92	8	4/8/2023	244.26	51.40	192.86
9	1/9/2023	183.28	184.44	-1.16	9	2/9/2023	195.60	182.17	13.43	9	3/9/2023	346.08	242.24	103.84	9	4/9/2023	260.07	137.78	122.29
10	1/10/2023	205.55	247.80	-42.25	10	2/10/2023	195.60	171.12	24.48	10	3/10/2023	356.64	238.63	118.01	10	4/10/2023	233.96	128.92	105.04
11	1/11/2023	288.48	333.83	-45.35	11	2/11/2023	195.60	194.73	0.87	11	3/11/2023	285.36	264.94	20.42	11	4/11/2023	291.97	153.17	138.80
12	1/12/2023	262.18	283.73	-21.55	12	2/12/2023	195.60	173.17	22.43	12	3/12/2023	330.24	236.60	93.64	12	4/12/2023	334.17	65.88	268.29
13	1/13/2023	262.18	293.98	-31.80	13	2/13/2023	196.08	168.84	27.24	13	3/13/2023	317.37	267.99	49.37	13	4/13/2023	302.52	108.09	194.43
14	1/14/2023	262.18	281.88	-19.70	14	2/14/2023	202.68	207.29	-4.61	14	3/14/2023	335.88	272.67	63.21	14	4/14/2023	328.93	106.45	222.48
15	1/15/2023	262.18	276.90	-14.72	15	2/15/2023	175.18	219.36	-44.18	15	3/15/2023	301.50	286.16	15.33	15	4/15/2023	360.55	151.58	208.97
16	1/16/2023	261.75	265.73	-3.98	16	2/16/2023	169.91	206.51	-36.60	16	3/16/2023	366.07	278.51	87.56	16	4/16/2023	339.48	168.80	170.68
17	1/17/2023	261.75	258.46	3.29	17	2/17/2023	164.64	207.80	-43.16	17	3/17/2023	396.72	249.66	147.06	17	4/17/2023	334.92	193.98	140.94
18	1/18/2023	261.75	278.63	-16.88	18	2/18/2023	175.18	212.42	-37.24	18	3/18/2023	399.36	221.67	177.69	18	4/18/2023	382.48	157.42	225.06
19	1/19/2023	261.75	241.85	19.90	19	2/19/2023	169.91	213.22	-43.31	19	3/19/2023	251.20	137.39	113.81	19	4/19/2023	431.77	247.81	183.95
20	1/20/2023	220.38	228.57	-8.19	20	2/20/2023	170.40	214.87	-44.47	20	3/20/2023	330.35	118.11	212.24	20	4/20/2023	467.04	239.82	227.22
21	1/21/2023	99.00	99.57	-0.57	21	2/21/2023	127.28	218.62	-91.34	21	3/21/2023	245.71	120.40	125.31	21	4/21/2023	490.26	329.45	160.81
22	1/22/2023	36.00	38.38	-2.38	22	2/22/2023	165.12	229.36	-64.24	22	3/22/2023	348.87	158.61	190.25	22	4/22/2023	508.32	344.21	164.11
23	1/23/2023	36.00	36.30	-0.30	23	2/23/2023	170.40	205.40	-35.00	23	3/23/2023	245.71	132.37	113.34	23	4/23/2023	508.32	262.38	245.94
24	1/24/2023	36.00	29.69	6.31	24	2/24/2023	165.12	213.81	-48.69	24	3/24/2023	245.71	101.30	144.41	24	4/24/2023	412.18	216.66	195.52
25	1/25/2023	36.00	40.19	-4.19	25	2/25/2023	165.12	227.18	-62.06	25	3/25/2023	245.71	108.70	137.01	25	4/25/2023	383.09	171.54	211.54
26	1/26/2023	36.00	46.14	-10.14	26	2/26/2023	165.12	220.23	-55.11	26	3/26/2023	245.71	137.79	107.92	26	4/26/2023	404.28	193.53	210.75
27	1/27/2023	36.00	35.23	0.77	27	2/27/2023	170.41	222.97	-52.56	27	3/27/2023	245.04	133.84	111.20	27	4/27/2023	365.27	171.40	193.86
28	1/28/2023	36.00	43.76	-7.76	28	2/28/2023	165.12	193.11	-27.99	28	3/28/2023	205.42	134.47	70.95	28	4/28/2023	361.96	164.77	197.19
29	1/29/2023	36.00	18.94	17.06						29	3/29/2023	231.82	101.25	130.57	29	4/29/2023	347.82	174.59	173.23
30	1/30/2023	36.24	29.02	7.22						30	3/30/2023	292.42	116.92	175.50	30	4/30/2023	435.99	226.15	209.84
31	1/31/2023	36.24	42.87	-6.63						31	3/31/2023	152.64	104.62	48.02	7/0				
	Total	MUs		0.27		Total	MUs		-0.76		Total	MUs		3.05		Total	MUs		5.95

		May					June					July		
Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)
1	5/1/2023	309.06	107.07	201.99	1	6/1/2023	510.72	514.99	-4.27	1	7/1/2023	511.20	575.73	-64.53
2	5/2/2023	348.74	151.25	197.48	2	6/2/2023	506.75	574.29	-67.54	2	7/2/2023	511.20	655.26	-144.06
3	5/3/2023	432.48	243.37	189.11	3	6/3/2023	510.72	621.35	-110.63	3	7/3/2023	509.76	710.01	-200.25
4	5/4/2023	359.43	186.96	172.47	4	6/4/2023	510.72	605.23	-94.51	4	7/4/2023	509.76	647.89	-138.13
5	5/5/2023	466.63	365.40	101.23	5	6/5/2023	510.72	607.44	-96.72	5	7/5/2023	393.93	425.06	-31.13
6	5/6/2023	446.88	299.31	147.57	6	6/6/2023	510.72	475.52	35.20	6	7/6/2023	509.76	356.10	153.66
7	5/7/2023	502.32	353.58	148.74	7	6/7/2023	437.04	469.61	-32.57	7	7/7/2023	303.84	429.98	-126.14
8	5/8/2023	508.80	407.08	101.72	8	6/8/2023	480.28	508.11	-27.83	8	7/8/2023	431.04	257.53	173.51
9	5/9/2023	508.80	366.94	141.86	9	6/9/2023	437.04	498.45	-61.41	9	7/9/2023	409.52	299.33	110.19
10	5/10/2023	445.68	227.07	218.61	10	6/10/2023	437.04	486.20	-49.16	10	7/10/2023	509.28	644.49	-135.21
11	5/11/2023	299.10	134.29	164.81	11	6/11/2023	410.68	413.99	-3.31	11	7/11/2023	509.28	760.51	-251.23
12	5/12/2023	286.98	111.01	175.97	12	6/12/2023	437.28	424.76	12.52	12	7/12/2023	509.28	883.06	-373.78
13	5/13/2023	260.53	89.03	171.50	13	6/13/2023	500.88	408.91	91.97	13	7/13/2023	509.28	880.70	-371.42
14	5/14/2023	371.62	186.70	184.92	14	6/14/2023	500.88	413.20	87.68	14	7/14/2023	509.28	876.98	-367.70
15	5/15/2023	402.52	223.09	179.43	15	6/15/2023	370.91	431.55	-60.64	15	7/15/2023	509.28	882.38	-373.10
16	5/16/2023	429.57	229.14	200.43	16	6/16/2023	501.93	555.89	-53.96	16	7/16/2023	509.28	885.55	-376.27
17	5/17/2023	432.14	295.27	136.87	17	6/17/2023	505.71	551.94	-46.23	17	7/17/2023	509.76	916.00	-406.24
18	5/18/2023	426.94	191.37	235.57	18	6/18/2023	510.96	502.20	8.76	18	7/18/2023	509.76	924.00	-414.24
19	5/19/2023	366.09	234.83	131.26	19	6/19/2023	506.58	548.44	-41.86	19	7/19/2023	509.76	915.24	-405.48
20	5/20/2023	424.28	258.34	165.94	20	6/20/2023	511.20	676.16	-164.96	20	7/20/2023	509.76	852.41	-342.65
21	5/21/2023	445.44	249.80	195.64	21	6/21/2023	511.20	654.42	-143.22	21	7/21/2023	509.76	927.32	-417.56
22	5/22/2023	449.76	277.52	172.24	22	6/22/2023	402.26	491.08	-88.82	22	7/22/2023	509.76	942.09	-432.33
23	5/23/2023	362.16	259.40	102.76	23	6/23/2023	506.79	545.84	-39.05	23	7/23/2023	509.76	943.47	-433.71
24	5/24/2023	238.68	70.07	168.61	24	6/24/2023	511.20	547.54	-36.34	24	7/24/2023	510.00	940.83	-430.83
25	5/25/2023	447.12	252.84	194.28	25	6/25/2023	511.20	544.58	-33.38	25	7/25/2023	510.00	873.17	-363.17
26	5/26/2023	447.12	325.82	121.30	26	6/26/2023	509.67	615.94	-106.28	26	7/26/2023	510.00	942.49	-432.49
27	5/27/2023	485.40	367.83	117.57	27	6/27/2023	511.20	681.90	-170.70	27	7/27/2023	510.00	943.51	-433.51
28	5/28/2023	453.72	350.61	103.11	28	6/28/2023	511.20	694.68	-183.48	28	7/28/2023	510.00	942.23	-432.23
29	5/29/2023	447.36	409.26	38.10	29	6/29/2023	511.20	691.67	-180.47	29	7/29/2023	510.00	942.37	-432.37
30	5/30/2023	287.28	403.83	-116.55	30	6/30/2023	511.20	643.96	-132.76	30	7/30/2023	510.00	944.63	-434.63
31	5/31/2023	510.72	298.48	212.24				į.		31	7/31/2023	510.24	757.46	-247.22
	Total	MUs		4.68		Total	MUs		-1.79		Total	MUs		-8.57

Annexure- B

Annexure-B
Diference Between Scheduled and Actual Generation in respect of Generator comes under UPSLDC

		January					February					March					April		
Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	1 1	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)
1	1/1/2023	88.80	107.63	-18.83	1	2/1/2023	102.00	29.42	72.58	1	3/1/2023	64.56	60.20	4.36	1	4/1/2023	86.64	40.14	46.50
2	1/2/2023	102.72	99.81	2.91	2	2/2/2023	143.52	94.88	48.64	2	3/2/2023	51.60	78.90	-27.30	2	4/2/2023	98.40	27.77	70.63
3	1/3/2023	98.64	91.92	6.72	3	2/3/2023	27.60	97.15	-69.55	3	3/3/2023	56.16	72.32	-16.16	3	4/3/2023	95.04	36.44	58.60
4	1/4/2023	91.92	97.59	-5.67	4	2/4/2023	85.20	104.55	-19.35	4	3/4/2023	70.08	69.98	0.10	4	4/4/2023	120.96	31.33	89.63
5	1/5/2023	86.88	104.07	-17.19	5	2/5/2023	89.04	108.94	-19.90	5	3/5/2023	69.60	66.88	2.72	5	4/5/2023	158.64	31.58	127.06
6	1/6/2023	89.76	106.66	-16.90	6	2/6/2023	98.64	96.53	2.11	6	3/6/2023	64.80	66.60	-1.80	6	4/6/2023	138.72	24.38	114.34
7	1/7/2023	95.52	103.48	-7.96	7	2/7/2023	96.24	86.91	9.33	7	3/7/2023	61.68	59.86	1.82	7	4/7/2023	138.24	28.88	109.36
8	1/8/2023	97.44	101.41	-3.97	8	2/8/2023	88.56	74.89	13.67	8	3/8/2023	61.20	66.67	-5.47	8	4/8/2023	106.08	22.76	83.32
9	1/9/2023	93.36	78.44	14.92	9	2/9/2023	80.16	80.13	0.03	9	3/9/2023	54.96	58.81	-3.85	9	4/9/2023	126.96	24.95	102.01
10	1/10/2023	93.12	111.35	-18.23	10	2/10/2023	71.04	83.50	-12.46	10	3/10/2023	61.44	67.78	-6.34	10	4/10/2023	102.24	23.73	78.51
11	1/11/2023	70.56	96.16	-25.60	11	2/11/2023	75.84	47.57	28.27	11	3/11/2023	53.28	74.40	-21.12	11	4/11/2023	113.52	21.26	92.26
12	1/12/2023	102.00	97.03	4.97	12	2/12/2023	75.36	52.01	23.35	12	3/12/2023	62.88	63.99	-1.11	12	4/12/2023	104.40	20.38	84.02
13	1/13/2023	90.72	71.32	19.40	13	2/13/2023	59.52	81.50	-21.98	13	3/13/2023	68.64	62.26	6.38	13	4/13/2023	94.08	25.72	68.36
14	1/14/2023	81.84	113.64	-31.80	14	2/14/2023	47.04	74.67	-27.63	14	3/14/2023	58.08	86.29	-28.21	14	4/14/2023	88.32	21.96	66.36
15	1/15/2023	66.24	115.80	-49.56	15	2/15/2023	75.84	76.72	-0.88	15	3/15/2023	55.68	63.76	-8.08	15	4/15/2023	114.48	23.76	90.72
16	1/16/2023	103.68	139.22	-35.54	16	2/16/2023	68.40	78.55	-10.15	16	3/16/2023	77.28	76.26	1.02	16	4/16/2023	96.72	28.73	67.99
17	1/17/2023	109.68	94.05	15.63	17	2/17/2023	70.56	78.42	-7.86	17	3/17/2023	60.96	12.29	48.67	17	4/17/2023	104.64	27.97	76.67
18	1/18/2023	83.76	100.44	-16.68	18	2/18/2023	72.48	73.38	-0.90	18	3/18/2023	71.28	0.00	71.28	18	4/18/2023	126.00	25.57	100.43
19	1/19/2023	85.92	123.82	-37.90	19	2/19/2023	68.16	76.23	-8.07	19	3/19/2023	11.76	30.91	-19.15	19	4/19/2023	123.84	22.15	101.69
20	1/20/2023	93.84	95.01	-1.17	20	2/20/2023	71.28	76.64	-5.36	20	3/20/2023	0.00	104.48	-104.48	20	4/20/2023	112.80	33.47	79.33
21	1/21/2023	74.88	102.18	-27.30	21	2/21/2023	66.24	81.14	-14.90	21	3/21/2023	37.92	150.53	-112.61	21	4/21/2023	97.92	36.07	61.85
22	1/22/2023	86.88	98.77	-11.89	22	2/22/2023	74.16	89.79	-15.63	22	3/22/2023	96.96	158.42	-61.46	22	4/22/2023	147.36	38.91	108.45
23	1/23/2023	92.16	103.99	-11.83	23	2/23/2023	74.88	77.15	-2.27	23	3/23/2023	136.08	119.31	16.77	23	4/23/2023	162.72	31.23	131.49
24	1/24/2023	90.72	90.43	0.29	24	2/24/2023	82.80	81.79	1.01	24	3/24/2023	144.24	104.13	40.11	24	4/24/2023	172.32	25.87	146.45
25	1/25/2023	95.04	99.86	-4.82	25	2/25/2023	69.84	53.42	16.42	25	3/25/2023	112.80	108.55	4.25	25	4/25/2023	138.72	26.17	112.55
26	1/26/2023	82.08	118.04	-35.96	26	2/26/2023	75.36	70.61	4.75	26	3/26/2023	94.08	117.73	-23.65	26	4/26/2023	114.24	20.52	93.72
27	1/27/2023	91.92	98.20	-6.28	27	2/27/2023	50.40	70.28	-19.88	27	3/27/2023	96.24	122.45	-26.21	27	4/27/2023	115.44	1.14	114.30
28	1/28/2023	108.48	92.37	16.11	28	2/28/2023	62.64	54.08	8.56	28	3/28/2023	107.52	104.90	2.62	28	4/28/2023	9.60	0.00	9.60
29	1/29/2023	93.36	130.91	-37.55						29	3/29/2023	112.80	102.48	10.32	29	4/29/2023	5.04	0.00	5.04
30	1/30/2023	86.88	121.82	-34.94						30	3/30/2023	100.32	94.60	5.72	30	4/30/2023	0.00	0.93	-0.93
31	1/31/2023	89.76	155.64	-65.88		- 1				31	3/31/2023	95.28	108.56	-13.28					
	Total	MUs		-0.44		Total	MUs		-0.03		Total	MUs		-0.26		Total	MUs		2.49

		May					June					July		
Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct (MWh)
1	5/1/2023	0.00	1.23	-1.23	1	6/1/2023	0.00	162.65	-162.65	1	7/1/2023	300.72	320.86	-20.14
2	5/2/2023	0.00	1.34	-1.34	2	6/2/2023	75.36	220.89	-145.53	2	7/2/2023	301.92	327.58	-25.66
3	5/3/2023	5.52	0.94	4.58	3	6/3/2023	151.92	218.88	-66.96	3	7/3/2023	297.12	335.24	-38.12
4	5/4/2023	3.36	0.62	2.74	4	6/4/2023	201.60	217.26	-15.66	4	7/4/2023	306.72	316.24	-9.52
5	5/5/2023	4.80	0.91	3.89	5	6/5/2023	202.56	213.92	-11.36	5	7/5/2023	309.60	136.80	172.80
6	5/6/2023	2.88	0.93	1.95	6	6/6/2023	201.60	212.76	-11.16	6	7/6/2023	292.08	180.58	111.50
7	5/7/2023	4.08	1.53	2.55	7	6/7/2023	198.00	202.48	-4.48	7	7/7/2023	130.56	316.94	-186.38
8	5/8/2023	6.24	1.37	4.87	8	6/8/2023	194.40	219.28	-24.88	8	7/8/2023	238.08	332.47	-94.39
9	5/9/2023	6.72	0.85	5.87	9	6/9/2023	188.64	190.03	-1.39	9	7/9/2023	293.28	169.17	124.11
10	5/10/2023	6.00	0.68	5.32	10	6/10/2023	206.64	205.33	1.31	10	7/10/2023	305.04	72.36	232.68
11	5/11/2023	3.60	0.85	2.75	11	6/11/2023	176.64	236.78	-60.14	11	7/11/2023	159.60	58.91	100.69
12	5/12/2023	3.12	0.96	2.16	12	6/12/2023	189.84	236.78	-46.94	12	7/12/2023	63.84	127.79	-63.95
13	5/13/2023	3.60	1.27	2.33	13	6/13/2023	217.92	254.52	-36.60	13	7/13/2023	55.68	112.73	-57.05
14	5/14/2023	4.08	0.74	3.34	14	6/14/2023	219.60	260.19	-40.59	14	7/14/2023	117.84	231.83	-113.99
15	5/15/2023	5.76	0.80	4.96	15	6/15/2023	235.44	280.69	-45.25	15	7/15/2023	105.84	225.35	-119.51
16	5/16/2023	3.12	0.30	2.82	16	6/16/2023	237.36	253.80	-16.44	16	7/16/2023	215.28	150.20	65.08
17	5/17/2023	3.36	0.79	2.57	17	6/17/2023	260.88	220.06	40.82	17	7/17/2023	207.36	166.50	40.86
18	5/18/2023	1.44	0.00	1.44	18	6/18/2023	233.76	257.04	-23.28	18	7/18/2023	139.44	162.83	-23.39
19	5/19/2023	3.36	0.00	3.36	19	6/19/2023	204.24	268.50	-64.26	19	7/19/2023	151.68	276.41	-124.73
20	5/20/2023	0.00	0.00	0.00	20	6/20/2023	236.16	306.61	-70.45	20	7/20/2023	151.44	207.12	-55.68
21	5/21/2023	0.00	0.00	0.00	21	6/21/2023	254.40	295.72	-41.32	21	7/21/2023	254.88	116.61	138.27
22	5/22/2023	0.00	0.00	0.00	22	6/22/2023	283.44	330.28	-46.84	22	7/22/2023	192.96	168.16	24.80
23	5/23/2023	0.00	0.00	0.00	23	6/23/2023	273.36	327.13	-53.77	23	7/23/2023	103.68	162.16	-58.48
24	5/24/2023	0.00	0.00	0.00	24	6/24/2023	307.20	318.68	-11.48	24	7/24/2023	158.40	237.10	-78.70
25	5/25/2023	0.00	0.00	0.00	25	6/25/2023	300.72	240.18	60.54	25	7/25/2023	142.56	193.08	-50.52
26	5/26/2023	0.00	0.00	0.00	26	6/26/2023	294.96	326.63	-31.67	26	7/26/2023	228.48	106.09	122.39
27	5/27/2023	0.00	0.00	0.00	27	6/27/2023	224.40	329.95	-105.55	27	7/27/2023	176.88	338.79	-161.91
28	5/28/2023	0.00	0.00	0.00	28	6/28/2023	300.00	333.68	-33.68	28	7/28/2023	97.20	343.66	-246.46
29	5/29/2023	0.00	0.00	0.00	29	6/29/2023	305.28	326.37	-21.09	29	7/29/2023	312.48	257.09	55.39
30	5/30/2023	0.00	0.00	0.00	30	6/30/2023	309.84	326.92	-17.08	30	7/30/2023	316.08	334.53	-18.45
31	5/31/2023	0.00	18.53	-18.53	0 0000		5,577,570			31	7/31/2023	239.52	332.85	-93.33
1		MUs		0.04		Total	MUs	-	-1.11		Total			-0.45

Annexure-C

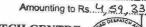
Annexure-C
Diference Between Scheduled and Actual Generation in respect of Generator comes under UKSLDC

		January	i i				Febru	ary				March					April		
Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (Sch Act.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)
1	1/1/2023	597.84	582.07	15.77	1	2/1/2023	692.16	468.46	223.70	1	3/1/2023	462.48	300.42	162.06	1	4/1/2023	438.00	1182.06	-744.06
2	1/2/2023	551.76	594.52	-42.76	2	2/2/2023	945.84	531.13	414.71	2	3/2/2023	393.12	395.99	-2.87	2	4/2/2023	530.16	885.73	-355.57
3	1/3/2023	551.76	597.10	-45.34	3	2/3/2023	553.68	517.76	35.92	3	3/3/2023	370.08	485.98	-115.90	3	4/3/2023	1128.96	937.64	191.32
4	1/4/2023	551.76	601.93	-50.17	4	2/4/2023	645.84	569.30	76.54	4	3/4/2023	485.52	484.14	1.38	4	4/4/2023	852.48	864.33	-11.85
5	1/5/2023	551.76	426.30	125.46	5	2/5/2023	599.76	541.84	57.92	5	3/5/2023	531.84	161.95	369.89	5	4/5/2023	898.56	731.30	167.26
6	1/6/2023	574.80	597.74	-22.94	6	2/6/2023	620.88	521.90	98.98	6	3/6/2023	313.57	484.67	-171.10	6	4/6/2023	806.40	675.73	130.67
7	1/7/2023	574.80	575.36	-0.56	7	2/7/2023	597.84	588.26	9.58	7	3/7/2023	485.52	501.00	-15.48	7	4/7/2023	714.24	682.13	32.11
8	1/8/2023	574.80	522.85	51.95	8	2/8/2023	574.80	825.53	-250.73	8	3/8/2023	462.24	487.96	-25.72	8	4/8/2023	645.12	546.84	98.28
9	1/9/2023	551.52	544.14	7.38	9	2/9/2023	551.76	477.23	74.53	9	3/9/2023	462.24	506.85	-44.61	9	4/9/2023	645.12	600.55	44.57
10	1/10/2023	482.64	557.01	-74.37	10	2/10/2023	528.96	484.67	44.29	10	3/10/2023	439.20	458.07	-18.87	10	4/10/2023	507.36	568.86	-61.50
11	1/11/2023	482.64	550.51	-67.87	11	2/11/2023	528.96	425.17	103.79	11	3/11/2023	439.20	427.27	11.93	11	4/11/2023	576.48	626.30	-49.82
12	1/12/2023	528.48	544.79	-16.31	12	2/12/2023	528.96	449.76	79.20	12	3/12/2023	462.24	454.63	7.61	12	4/12/2023	530.40	623.46	-93.06
13	1/13/2023	505.44	540.27	-34.83	13	2/13/2023	461.04	481.49	-20.45	13	3/13/2023	485.76	561.63	-75.87	13	4/13/2023	576.48	656.68	-80.20
14	1/14/2023	505.44	623.22	-117.78	14	2/14/2023	484.08	498.06	-13.98	14	3/14/2023	462.72	565.16	-102.44	14	4/14/2023	553.44	672.99	-119.55
15	1/15/2023	459.60	633.52	-173.92	15	2/15/2023	507.12	452.80	54.32	15	3/15/2023	462.72	505.24	-42.52	15	4/15/2023	599.52	727.97	-128.45
16	1/16/2023	596.64	545.72	50.92	16	2/16/2023	507.12	487.83	19.29	16	3/16/2023	532.08	544.39	-12.31	16	4/16/2023	622.56	859.51	-236.95
17	1/17/2023	619.44	585.71	33.73	17	2/17/2023	484.08	527.69	-43.61	17	3/17/2023	462.72	617.53	-154.81	17	4/17/2023	670.08	706.46	-36.38
18	1/18/2023	504.72	570.77	-66.05	18	2/18/2023	530.16	491.63	38.53	18	3/18/2023	462.72	740.95	-278.23	18	4/18/2023	808.80	679.87	128.93
19	1/19/2023	550.80	559.30	-8.50	19	2/19/2023	530.16	486.79	43.37	19	3/19/2023	485.76	452.76	33.00	19	4/19/2023	670.08	776.90	-106.82
20	1/20/2023	527.76	562.34	-34.58	20	2/20/2023	554.64	554.60	0.04	20	3/20/2023	531.84	495.30	36.54	20	4/20/2023	624.00	1056.51	-432.51
21	1/21/2023	504.72	580.98	-76.26	21	2/21/2023	577.92	568.59	9.33	21	3/21/2023	508.56	644.76	-136.20	21	4/21/2023	739.44	1455.76	-716.32
22	1/22/2023	527.76	572.60	-44.84	22	2/22/2023	554.64	607.84	-53.20	22	3/22/2023	508.56	775.20	-266.64	22	4/22/2023	1016.88	1468.90	-452.02
23	1/23/2023	552.00	565.20	-13.20	23	2/23/2023	554.64	565.72	-11.08	23	3/23/2023	739.92	929.51	-189.59	23	4/23/2023	1132.32	1345.89	-213.57
24	1/24/2023	528.96	536.10	-7.14	24	2/24/2023	577.92	325.02	252.90	24	3/24/2023	739.92	749.14	-9.22	24	4/24/2023	1064.88	677.85	387.03
25	1/25/2023	552.00	585.14	-33.14	25	2/25/2023	531.60	427.97	103.63	25	3/25/2023	531.84	576.03	-44.19	25	4/25/2023	810.24	699.05	111.19
26	1/26/2023	528.96	683.66	-154.70	26	2/26/2023	531.60	450.20	81.40	26	3/26/2023	554.88	612.20	-57.32	26	4/26/2023	648.24	798.23	-149.99
27	1/27/2023	505.92	584.47	-78.55	27	2/27/2023	462.48	395.41	67.07	27	3/27/2023	553.20	679.10	-125.90	27	4/27/2023	671.28	621.24	50.04
28	1/28/2023	666.96	506.61	160.35	28	2/28/2023	485.52	334.44	151.08	28	3/28/2023	576.48	633.27	-56.79	28	4/28/2023	763.92	717.21	46.71
29	1/29/2023	540.48	435.65	104.83		2.25.2025			222100	29	3/29/2023	645.60	587.15	58.45	29	4/29/2023	578.64	716.30	-137.66
30	1/30/2023	530.64	561.18	-30.54						30	3/30/2023	553.20	472.96	80.24	30	4/30/2023	671.28	700.57	-29.29
31	1/31/2023	553.68	808.17	-254.49						31	3/31/2023	461.04	573.11	-112.07	1		2.1.2.0		
	Total ?		300.21	-0.90	<u> </u>	Total	MUs	_	1.65			MUs	2,2.11	-1.30		Total	MUs		-2.77

		May					June							
Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)	Sr. No.	Date	Schedule (MWh)	Actual (MWh)	Difference (SchAct.) (MWh)
1	5/1/2023	672.72	788.47	-115.75	1	6/1/2023	696.48	1551.42	-854.94	1	7/1/2023	2160.48	1986.93	173.55
2	5/2/2023	649.44	844.62	-195.18	2	6/2/2023	1091.28	1327.05	-235.77	2	7/2/2023	2137.44	1940.60	196.84
3	5/3/2023	719.04	909.46	-190.42	3	6/3/2023	1555.68	1564.65	-8.97	3	7/3/2023	2131.68	1967.23	164.45
4	5/4/2023	788.64	1190.98	-402.34	4	6/4/2023	1369.92	1284.21	85.71	4	7/4/2023	2062.08	1959.00	103.08
5	5/5/2023	858.24	1041.49	-183.25	5	6/5/2023	1671.36	1203.98	467.38	5	7/5/2023	2085.36	1909.12	176.24
6	5/6/2023	1136.64	810.70	325.94	6	6/6/2023	1346.40	1287.24	59.16	6	7/6/2023	2085.36	1913.72	171.64
7	5/7/2023	951.12	849.05	102.07	7	6/7/2023	1299.84	1239.39	60.45	7	7/7/2023	2039.04	1928.03	111.01
8	5/8/2023	763.20	808.65	-45.45	8	6/8/2023	1346.40	1185.75	160.65	8	7/8/2023	2062.08	1973.25	88.83
9	5/9/2023	786.24	780.15	6.09	9	6/9/2023	1299.84	1126.60	173.24	9	7/9/2023	2062.08	552.48	1509.60
10	5/10/2023	763.20	782.37	-19.17	10	6/10/2023	1253.52	1180.96	72.56	10	7/10/2023	2106.72	65.31	2041.41
11	5/11/2023	716.88	756.47	-39.59	11	6/11/2023	1183.92	1335.78	-151.86	11	7/11/2023	578.88	48.86	530.02
12	5/12/2023	716.88	726.16	-9.28	12	6/12/2023	1277.28	1280.87	-3.59	12	7/12/2023	46.32	42.52	3.80
13	5/13/2023	716.88	917.49	-200.61	13	6/13/2023	1486.32	1413.47	72.85	13	7/13/2023	23.04	42.53	-19.49
14	5/14/2023	670.56	915.67	-245.11	14	6/14/2023	1416.72	1523.77	-107.05	14	7/14/2023	46.32	473.23	-426.91
15	5/15/2023	855.36	824.09	31.27	15	6/15/2023	1532.88	1511.22	21.66	15	7/15/2023	46.32	331.97	-285.65
16	5/16/2023	855.36	745.99	109.37	16	6/16/2023	1672.08	1380.15	291.93	16	7/16/2023	671.28	433.30	237.98
17	5/17/2023	762.96	757.66	5.30	17	6/17/2023	1649.04	1232.93	416.11	17	7/17/2023	509.76	233.75	276.01
18	5/18/2023	693.60	897.22	-203.62	18	6/18/2023	1440.00	1348.29	91.71	18	7/18/2023	463.44	233.43	230.01
19	5/19/2023	693.60	815.04	-121.44	19	6/19/2023	1254.72	1393.26	-138.54	19	7/19/2023	602.40	565.59	36.81
20	5/20/2023	832.32	725.23	107.09	20	6/20/2023	1487.04	1713.45	-226.41	20	7/20/2023	625.68	426.63	199.05
21	5/21/2023	739.92	899.65	-159.73	21	6/21/2023	1487.04	1735.83	-248.79	21	7/21/2023	1459.68	391.19	1068.49
22	5/22/2023	672.96	965.33	-292.37	22	6/22/2023	1812.48	1723.18	89.30	22	7/22/2023	996.24	514.04	482.20
23	5/23/2023	742.56	984.73	-242.17	23	6/23/2023	1835.76	1725.21	110.55	23	7/23/2023	370.80	531.61	-160.81
24	5/24/2023	928.08	1136.17	-208.09	24	6/24/2023	1696.32	1863.42	-167.10	24	7/24/2023	510.00	1910.76	-1400.76
25	5/25/2023	974.64	1204.39	-229.75	25	6/25/2023	1859.04	1969.28	-110.24	25	7/25/2023	579.60	1886.97	-1307.37
26	5/26/2023	1113.84	1254.99	-141.15	26	6/26/2023	1998.00	2001.03	-3.03	26	7/26/2023	1970.64	784.05	1186.59
27	5/27/2023	1067.28	884.89	182.39	27	6/27/2023	2090.88	1967.79	123.09	27	7/27/2023	1924.32	2020.92	-96.60
28	5/28/2023	1183.44	857.61	325.83	28	6/28/2023	2137.44	1982.53	154.91	28	7/28/2023	765.12	2015.68	-1250.56
29	5/29/2023	835.92	856.77	-20.85	29	6/29/2023	2090.88	2022.29	68.59	29	7/29/2023	2156.16	1746.65	409.51
30	5/30/2023	812.64	738.73	73.91	30	6/30/2023	2114.16	2018.22	95.94	30	7/30/2023	2132.88	2022.96	109.92
31	5/31/2023	812.64	1098.56	-285.92						31	7/31/2023	1438.08	2036.73	-598.65
	Total	MUs		-2.28		Total	MUs	•	0.36	Total MUs				3.96

Annewye-D

Paid Vide Cheque No. CODD 111 Date 04-07-2013





HIMACHAL PRADESH STATE LOAD DESPATCH CENTRE (an Apex Body)

GOVERNMENT OF HIMACHAL PRADESH

No.HPSLDC/F&A/DSM/Vol-XIII/2023-24 300

Dated: 04.07.2023

To

The Branch Manager,

HDFC, Totu, Shimla-11.

Subject:-

Payments of Deviation Settlement Charges for the Week 12.06.2023 to 18.06.2023 through

Reference:-

(i) NRPC letter No. NRPC/Comml/203/DSA/2022//dated: 27-06-2023

(ii) This office letter No. HPSLDC/DSM/ Regulation-18 (Vol-XX) 2023-24/2838-2877

dated:28-06-2023.

Sir,

On the subject cited above, it is requested that the payments amounting to Rs. 4,59,33,812/-(Rs. Four Crore Fifty Nine Lakhs Thirty Three Thousand Eight Hundred Twelve only) through RTGS against this office A/C No.50200034876071 may please be made to the Entities / Constituents as per the details

Sr	A ASSTRAC	Name of Bank	IFSC Code No.	Account No.	Amount(Rs.)
1	NRLDC (Ministry of Power)	SBI, South Extn, Part-1 New Delhi	, SBIN0013913	33706352298	4,47,01,102
2	M/s I.A. Energy Private Limited	Bank of Maharashtra	MAHB0000439	60385363774	3,20,127.
3	M/s Malana Power Company Ltd.	ICICI Bank, Noida- 201301 U.P.	ICIC0000031	003105000747	2,79,026
4	M/s Suryakanta Hydro Energies Pvt.Ltd	CanaraBank,MCB Bhimavaram, Godavari	CNRB0005213	5213201000023	
5	M/s Everest Power Pvt.Ltd	ICICI Bank	ICIC0000076	007605007831	83,653.
5	M/s Taranda Hydro Power Pvt.Ltd	UCO Bank, Suryanagar, Hyd.	UCBA0001746	17460200003086	3,18,077
	M/s Cosmos Hydro Power Pvt. Ltd.	Indusind Bank,New Delhi-110001	INDB0000005		51,325
	M/s Growel Energy Ltd.	HDFC bank, Mall Road	HDFC0000387	250006022017	1,03,148
	M/s Winsome Textile td.	UCO Bank HP	UCBA0000654	03872320000546	66,078
	M/s Loreal India Pvt.	HSBC Peddar Road,		06540210001998	1,378
-	OTAL	Mumbai	HSBC0400007	012332979004	9,898
Th	is is for your information	& necessary action slead			4,59,33,813

HDFC BANK LTD Totu, Shimla

0 4 JUL 2023

RECEIVED

Yours Sincerely.

Dy. Chief Engineer, HPSLDC, Govt. of H.P.,

PC Complex, Totu, Shimla-11

SLDC Complex, Totu, Shimla-171011.

Phone: 0177-2838666, Tele Fax: 0177-2837649, GST No. 02AAAAH7757E1ZX

E-mail: sehpsldc@gmail.com, cehpsldc@gmail.com, mdhpsldc@gmail.com, Web: www.hpsldc.com



Se Sldc <sehpsldc@gmail.com>

Fw: RTGS not process due to technical error in bank system_50200034876071_HP STATE DEVIATION POOL ACCOUNT

Monica Rawat < Monica.Rawat@hdfcbank.com>
To: "SEHPSLDC@GMAIL.COM" < SEHPSLDC@gmail.com>
Cc: Sunil Negi < Sunil.Negi@hdfcbank.com>

5 July 2023 at 15:54

Classification - Internal

Classification - Internal

Dear Sir,

This is to inform you that due to some technical error in our bank system , we were unable to process RTGS from your account (50200034876071) as on 04/07/2023.

We regret for the inconvenience caused .

Best Regards,

Sunil Negi Branch Manager Mobile Number: 9817944447

email id: sunil.negi@hdfcbank.com

HDFC Bank Totu (4184)

Supervisor: Mr. Dhruv Bragta, Cluster Head, email id – dhruv.bragta@hdfcbank.com