सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

Dated: 12.12.2025

सेवा में / To,

वाणिज्यिक उप-समिति के सभी सदस्य एवं विशेष आमंत्रित सदस्यगण
All Members and Special Invitees of the Commercial Sub-Committee

विषय : उत्तर क्षेत्रीय विद्युत समिति की वाणिज्यिक उप-समिति की 53 वीं बैठक की कार्यसूची।

Subject: Agenda for the 53rd Meeting of the Commercial Sub-Committee of NRPC.

उत्तर क्षेत्रीय विद्युत समिति (NRPC) की वाणिज्यिक उप-समिति की 53 वीं बैठक **19 दिसंबर, 2025 को प्रातः 11:00 बजे** एनआरपीसी सम्मेलन कक्ष, कटवारिया सराय, नई दिल्ली में हाइब्रिड वीडियो कॉन्फ्रेंसिंग मोड में आयोजित की जाएगी| बैठक की कार्यसूची संलग्न है। बैठक में शामिल होने के लिए वेब-लिंक ईमेल के माध्यम से प्रदान किया जाएगा।

कृपया बैठक में सम्मिलित होने की कृपा करें।

The 53rd meeting of the Commercial Sub-Committee of NRPC is scheduled to be held on **19 December, 2025 at 11:00 AM** at the NRPC Conference Hall, Katwaria Sarai, New Delhi in Hybrid VC mode. The agenda for the meeting is enclosed herewith. Web-link to join the meeting will be given through email.

Kindly make it convenient to attend the meeting.

संलग्नक: यथोपरि।

भवदीय

Digitally signed by Anzum Parwej
Date: 12-12-2025 16:10:46

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Contents

AGENDA FOR

53rd MEETING OF COMMERCIAL SUB-COMMITTEE OF NRPC

ITEM-1 Confirmation of Minutes of 52nd Meeting of Commercial Sub Committee of NRPC

1.1 The minutes of 52nd meeting of Commercial Sub-committee held on 27.08.2025 were issued vide letter dated 24.09.2025.

1.2 CTUIL have submitted comments on issued minutes of 52nd CSC meeting for agenda Items 5,6 and 8, which are enclosed as per **Annexure-I**.

1.3 Sub-committee may review the comments from CTUIL and confirm the minutes of the 52nd CSC meeting of NRPC

ITEM-2 CTU's SOP for Procurement and Installation of ISTS IEM/SEM (Agenda by NRPC Secretariat)

2.1 CTUIL has prepared a SOP (Standard Operating Procedure) for procurement and installation of ISTS Interface Energy Meters (IEM/SEM). Same is available on CTUIL website at CTU | Central Transmission Utility of India Limited and also enclosed at **Annexure-II.**

For information of members.

ITEM-3 Non availability of standby meters at NTPC Dadri GPP (Agenda by NRPC Secretariat)

3.1 It has been brought to notice that, unlike other gas-based or conventional generating stations, the Dadri Gas Power Plant presently does not have Standby SEMs installed on the Generating Transformers (GTs).

3.2 However, The CEA (Installation and Operation of Meters) Regulations clearly stipulate that generating stations shall have Main, Check, and Standby meters with the specified accuracy class, installed to facilitate proper accounting of energy generated, transmitted, distributed and consumed in the various segments of the power system and the energy loss.

As per CEA (Installation and Operation of Meters) Regulations, 2006,

"7. Locations of meters. -

(1) The location of interface meters, consumer meters and energy accounting and audit meters shall be as per the Table given below:

Provided that the generating companies or licensees may install meters at additional locations in their systems depending upon the requirement.

Sl. No.	***Stages***	***Main Meter***	***Check Meter***	***Standby Meter***
A	***Generating Station***	*On all outgoing feeders.*	*On all outgoing feeders.*	***(i)*** *High Voltage (HV) side of Generator Transformers.* **(ii)** *(High Voltage (HV) side of all Station Auxiliary Transformers.*

"

3.3 The non-availability of standby SEMs at Dadri GPP is a non-compliance issue as well as a potential operational risk due to lack of metering redundancy.

3.4 Further, NRLDC was requested vide mail dated 27.11.2025 to provide the latest status on the matter; however, no update has been received so far.

Members may kindly deliberate on the non-compliance issue and recommend appropriate action for its resolution.

ITEM-4 Provision of Incentive on Frequency Response Performance of PSP (Agenda by THDCIL)

4.1 It has been observed that during PFR operation, Deviation Settlement Mechanism (DSM) charges are being imposed on Tehri-PSP for supporting the grid by varying the load as per change in frequency during under injection. These charges are being applied & payable by seller in case of under injection i.e. reduction of load with rise in frequency in generation mode and increase in consumption with rise in frequency in pump mode, as per clause No. 8.1 (I&II) of the CERC (Deviation Settlement Mechanism and Related Matters) Regulations, 2024.

4.2 It is pertinent to mention that in case of conventional hydro stations, energy charge billing is based on scheduled generation and for cases of under injection by PFR action (frequency higher than 50.03Hz), the generating station is being paid for scheduled energy and they effectively pay back only 85% of RR (already received) leading to 15% of the financial gain. The same does not hold true for Pumped Storage Plants (PSPs).

4.3 However, as per Clause 66 of the CERC (Terms and Conditions of Tariff) Regulations, 2024, the recovery of AFC of PSPs is primarily based on Capacity Charges and the capacity charge payable to a pumped storage hydro generating station for a calendar month shall be: (AFC x NDM / NDY) (In Rupees), if actual Generation during the month is ≧ 75 % of the Pumping Energy consumed by the station during the month.

4.4 It is evident from the formula of capacity charges that the recovery of capacity charges is based on the actual generation instead of scheduled generation. On the other hand, it can be said that for supporting the grid in case of rise of frequency (greater than 50.03Hz) by reducing the load with PFR action, Tehri PSP plant is being penalized as it is not being paid for scheduled energy in that particular block and also has to pay the DSM charges as per the regulation.

4.5 Moreover, as per clause 65, Sl. No. 4 of CERC (Terms and Conditions of Tariff) Regulations, 2024, the hydro generating stations are allowed an incentive of up to 3% of the Capacity Charge approved for a given year which shall be billed monthly as per the following. Incentive = (3% x ß x CCy)/12, Where, ß = Average Monthly Frequency Response Performance for that generating station, as certified by RPCs, which shall be computed by considering primary response as per the methodology prescribed by the NLDC with approval of the Commission and beta shall range between 0 to 1. Provided that incentive shall be payable only if Beta value is higher than 0.30. CCy= Capacity Charges for the Year.

4.6 However, there is no clarity of applicability of Incentive = (3% x ß x CCy)/12, Where, ß = Average Monthly Response Performance, in case of Pumped Storage Hydro Generating Stations.

4.7 As recovery of AFC charges for PSPs are based on the actual energy generation (should be ≧ 75 % of the Pumping Energy consumed), hence, Tehri PSP is indirectly penalized for supporting the grid in-case of under-injection with rise in frequency. To

compensate this, incentive for Tehri PSP to support the Grid with PFR response may be incorporated and be fixed to the certain percentage of capacity charges, that may encourage the existing PSP and also to the upcoming PSPs in near future to participate in the PFR.

4.8 This issue was discussed with NLDC and same has been referred to them vide our email dated:18.07.2025. The formal reply from NLDC is still awaited.

4.9 Given the frequent and pronounced Grid frequency fluctuations, the variable-speed Tehri PSP units are compelled to respond continuously under PFR, resulting in undue mechanical and electrical fatigue.

4.10 In view of above, THDC requests to deliberate & devise a mechanism to incentivize Tehri PSP for supporting the Grid with PFR response.

Members may kindly discuss.

ITEM-5 Constraints in Making AGC (Automatic Generation Control) Operational (Agenda by THDCIL)

5.1 The implementation of AGC at Tehri PSP is pending due to the absence of an Energy Charge Rate (ECR), as the CERC Tariff Regulations currently do not specify a methodology for determining ECR for Pumped Storage Plants (PSPs).

5.2 Additionally, a review of the regulations reveals that, during AGC operations, particularly in cases of SRAS-Down with rising frequency, Tehri PSP would be penalized.

5.3 As per Clause 11(2) of the CERC (Ancillary Service Regulation), 2022:“SRAS Provider shall pay back to the Deviation and Ancillary Service Pool Account, at the rate of their energy charge or compensation charge, as the case may be, for the SRAS-Down MW quantum despatched for every 15 minutes time block, calculated as per clause (12) of Regulation 10 of these regulations.

5.4 In the case of conventional hydro generating stations, energy charge billing is based on scheduled generation. Therefore, when AGC results in SRAS-Down, such stations continue to receive payment for scheduled energy while refunding only the energy charge corresponding to the SRAS-Down quantum into the Deviation and Ancillary Service Pool Account. Thus, they do not incur any financial loss.

5.5 This mechanism, however, does not apply similarly to PSPs. For Pumped Storage Plants, as per Clause 66 of the CERC (Terms and Conditions of Tariff) Regulations, 2024, recovery of AFC is based on actual energy generation rather than scheduled energy. Consequently, during SRAS-Down operation, Tehri PSP is effectively penalized, as it does not receive payment for scheduled energy in that block, while also having to pay energy charges for the SRAS-Down quantum into the Ancillary Service Pool.

5.6 Therefore, THDC requests to deliberate the issue related to ECR and formulate an appropriate compensatory mechanism that safeguards the financial interests of Tehri PSP while facilitating the smooth implementation of AGC operations.

Members may kindly discuss.

ITEM-6 Incurrence of DSM charges during the startup period of first unit in pumping mode (Agenda by THDCIL)

6.1 Tehri PSP units take around 8 to 9 minutes in pump mode from starting command to achieving full load. Therefore, to draw the pumping power at a particular time block as per the pumping schedule, machine must be started 8-9 minutes prior to that scheduled time block. During this startup phase in pump mode, machine first goes through condenser mode & then gradually ramps up its load and by the time machine achieves full load as per the scheduled time block, it consumes certain energy in the previous time block, which is unscheduled one. However, during the stopping of machine, it takes around 20 to 25 seconds to open the circuit breaker after the stop command, and load variation impact is very less, which can be offset/managed by the operator.

6.2 It has been observed that during this startup and ramping period in pumping mode, DSM charges are incurred in the preceding time block (unscheduled) for the energy being consumed during the starting period.

6.3 This issue is particularly critical during starting of the first Unit in each pumping cycle. For subsequent Units, scheduled to start in later blocks, this deviation can be offset/ managed by adjusting the loads among the already operating Units.

6.4 In this regard, it is worth to mention that Tehri PSP has incurred the financial implication of approximately Rs 8.00 lakh towards the DSM charges paid during the startup (Previous block) period of first Unit in pumping mode since the COD of its first unit on 07.06.2025. The same needs to be addressed by the concerned authorities and regulatory bodies at the earliest, as the financial implications of this issue could be substantial over the entire life cycle of the project.

6.5 Therefore, it is requested that needful necessary arrangements be made to ensure the inapplicability of DSM charges in the preceding unscheduled time block during the startup phase of the first unit in pumping mode, for energy deviations up to 10% of the scheduled energy in the succeeding block.

6.6 Therefore, it is requested to formulate appropriate mechanisms to safeguard the financial interests of Tehri PSP.

Members may kindly discuss.

ITEM-7 Non-Availability of Direct Pumping Power Scheduling Feature in Energy Scheduling Platform (newwbes.grid-india.in) similar to Generation Power Scheduling (Agenda by THDCIL)

7.1 It is observed that the Energy Scheduling Platform (newwbes.grid-india.in) currently does not provide a provision for direct scheduling of pumping power, unlike the existing feature for generation power.

7.2 At present, pumping power is scheduled by manually uploading an Excel file containing beneficiary-wise details, including transmission losses. In contrast, generation power scheduling requires only entry of total generation quantum, without beneficiary-wise breakup, making the process more convenient and efficient.

7.3 It was earlier informed that a similar direct-entry provision for pumping power scheduling would be introduced on the platform. However, this functionality has not yet been implemented.

7.4 In view of the above, forum is requested to direct the concerned that facility for direct scheduling of pumping power, similar to generation scheduling, be incorporated in the

Energy Scheduling Platform at the earliest to enhance operational efficiency and minimize manual interventions.

Members may kindly discuss

ITEM-8 Non-Revision of Generation Schedule for Tehri PSP following tripping of unit due to outage of Transmission Line, resulting in significant DSM charges (Agenda by THDCIL)

8.1 1st Unit of Tehri PSP (Unit#5) got tripped at 19:46 hrs on 22.07.2025 while operating in generation mode at 200 MW, due to loss of Grid Voltage caused by tripping of 765 kV Koteshwar-Meerut (PG) Ckt-2. It may be noted that the Ckt-1 was already under outage for NHAI diversion works. The total outage time due to loss of transmission line was from 19:46 hrs on 22.07.2025 to 13:00 hrs on 23.07.2025.

8.2 The tripping details were promptly intimated to NRLDC with a request for revision of generation schedule. However, Generation Schedule of Tehri PSP was revised to zero by NRLDC from 21:30 hrs on 22.07.2025 only, instead of from actual tripping time of 19:46 hrs on 22.07.2025.

8.3 Several communications were made with Grid India requesting the revision of the generation schedule for the affected duration (from 19:46 hrs to 21:30 hrs on 22.07.2025), as the outage was clearly not attributable to THDCIL. Copies of relevant e-mail correspondences are enclosed as **Annexure-III** for reference.

8.4 Despite repeated follow-ups, the schedule has still not been revised to date, resulting in a significant DSM penalty amounting to Rs. 34,52,934 being imposed on Tehri PSP for the concerned time blocks for reasons entirely beyond the control of Tehri PSP.

8.5 It is also pertinent to highlight that, unlike conventional hydro generating stations, the billing mechanism for Pumped Storage Plants (PSPs) is not based on scheduled energy. Consequently, any non-revision of the generation schedule during outages, particularly those arising from transmission system faults beyond the control of the Tehri PSP generating station, has significant financial implications for Tehri PSP, as it directly results in DSM liabilities without any compensatory energy charges.

8.6 In view of the above, it is requested NRLDC/ NRPC may revise the generation schedule of Tehri PSP for the affected period i.e. from 19:46 hrs to 21:30 hrs on 22.07.2025 and issue revised DSM account of Tehri PSP accordingly at the earliest as the case is pending from long time, so as to safeguard THDCIL from undue financial losses arising from non-revision of schedule due to a transmission system fault beyond the control of Tehri PSP.

Members may kindly discuss.

ITEM-9 Operational and Commercial Challenges Being Faced by beneficiary DISCOMs in Scheduling and Billing of Tehri Pumped Storage Plant (PSP) (Agenda by BRPL & BYPL)

9.1 The Tehri Pumped Storage Project has an installed capacity of 1000 MW, consisting of four reversible pump-turbine units of 250 MW each. The first 250 MW unit was commissioned on June 7, 2025, followed by the second unit on July 10, 2025, with remaining units expected to be commissioned by December end. As per tariff petition filed by THDC in CERC on completion of all units THDC is entitle to recover Rs 1590 Crs from the facility (BRPL share 26% and BYPL share 15.2% in the project). The Tehri Pumped Storage Plant operates as a storage-based system:

a) Pumping during off-peak Hrs

b) Generation during peak hours, to support system reliability and beneficiary peak requirements.

9.2 Currently, REA published by NRPC contains the following parameters (a copy of August 2025, Addendum to REA dated 26.09.2025)

Northern Regional Power Committee

Provisional REA for the month of August 2025

Table - D3

Details of Scheduled and Actual Energy from STANDSTONE ENERGY STORAGE SYSTEM (for CS Stations)

Based on SEM data upto 31-08-2025

Station	State	Scheduled Energy (LU)		Actual Energy (LU)				Total Outage (%)
		Generation Mode	Pumping Mode	Generation Mode		Pumping Mode		
		During the month	During the month	During the month	Upto the month	During the month during	Upto the month	Upto the month
Tehri PSP								
	Delhi	620.06743	208.45408	-	-	-	-	-
	Gujarat	274.43658	92.25675	-	-	-	-	-
	Haryana	149.08400	50.12043	-	-	-	-	-
	Rajasthan	149.08400	50.11943	-	-	-	-	-
	Uttarakhand	298.16800	100.23790	-	-	-	-	-
	Total	**1490.84001**	**501.18859**	**1492.84912**	**2145.2769**	**460.77261**	**1286.35793**	**Not Available**

(*) Scheduled/ Actual energy taken at Station Bus-Bar

9.3 As per Tariff Regulation FY 2024-29:

Clause 66(2): *"The capacity charge payable to a pumped storage hydro generating station for a calendar month shall be: (AFC x NDM /NDY) (In Rupees), if actual Generation during the month is ≥ 75% of the Pumping Energy consumed by the station during the month and {(AFC × NDM /NDY) x (Actual Generation during the month during peak hours/75% of the Pumping Energy consumed by the station during the month) (in Rupees)}, if actual Generation during the month is < 75% of the Pumping Energy consumed by the station during the month."*

Clause 66(3): *"The energy charge shall be payable by every beneficiary for the total energy scheduled to be supplied to the beneficiary in excess of the design energy plus 75% of the energy utilized in pumping the water from the lower elevation reservoir to the higher elevation reservoir, at a flat rate equal to the average energy charge rate of 20 paise per kWh, if any, during the calendar month, on ex power plant basis."*

Clause 66(4): *"Energy charge payable to the generating company for a month shall be: = 0.20 x {(Scheduled energy (ex-bus) for the month in kWh- Design Energy for the month (DEm)) + 75% of the energy utilized in pumping the water from the lower elevation reservoir to the higher elevation reservoir of the month)}/100."*

Clause 66(5): *"The generating company shall maintain the record of daily inflows of natural water into the upper elevation reservoir and the reservoir levels of the upper elevation reservoir and lower elevation reservoir on an hourly basis. The generator shall be required to maximize the peak hour supplies with the available water, including the natural flow of water. In case it is established that the generator is deliberately or otherwise, without any valid reason, not pumping water from a lower elevation reservoir to a higher elevation during off-peak periods or not generating power to its potential or wasting the natural flow of water, the capacity charges of the day shall not be payable by the beneficiary. For this purpose, outages of the unit(s)/station, including planned outages and forced outages up to 15% in a year, shall be construed as the valid reason*

for not pumping water from the lower elevation reservoir to the higher elevation during an off-peak period or not generating power using the energy of pumped water or natural flow of water: Provided that the total capacity charges recovered during the year shall be adjusted on a pro-rata basis in the following manner in the event of total machine outages in a year exceeding 15%.

(ACC)adj = (ACC) R x (100- ATO)/85

Where,

(ACC)adj - Adjusted Annual Capacity Charges

(ACC) R-Annual Capacity Charges recovered

ATO - Total Outages in percentage for the year including forced and planned outages

Provided further that the generating station shall be required to declare its machine availability daily on day ahead basis for all the time blocks of the day in line with the scheduling procedure of Grid Code."

9.4 BRPL/BYPL, vide emails dated 28.07.2025 and 04.11.2025, has informed that various parameters required in the REA for verification and processing of bills in accordance with the said CERC regulations are as follows:

a) State-wise Actual Generation and actual Pumping Energy

b) Outage percentage for the month and also for cumulative basis

c) Actual Generation above design energy/above conversion ratio

d) Declared Capacity along with corresponding PAFM and PAFY for Generation & Pumping

1. Based on REAs issued by NRPC for the period from June-2025 to October-2025, THDC has billed beneficiaries for June to October 2025, recovering fixed costs for 2 units based on conversion ratio of plant, even when one or more units were unavailable due to reasons like:
   a) machine faults
   b) technical constraints related to water availability.
2. Due to lack of above information BRPL and BYPL is facing in problems in processing & verification of bills same has been elaborated in Key issues as explained below: -

9.5 Key Issues Being Faced by DISCOMs:

1. High Fixed Cost Burden Without Optimal Utilization

Beneficiaries are being billed for high fixed charges even when:

a) Both units were not being available simultaneously

b) Unit availability not matching DISCOM requirements

c) AFC billing remains decoupled from actual unit availability

2. Lack of Real-Time Unit Availability Information

DISCOM operations are affected because:

a) Unit wise daily outage details is not available on the NRLDC portal

b) Changes in Declared Capacity after D-1 are not communicated with restoration timelines PSP units need to be operated during peak hours to maximize commercial benefit to DISCOMS

c) Knowledge of unit availability on day-ahead and real-time basis is crucial for optimal scheduling

d) At present there is no mechanism to compensate Discoms when plant is not available during peak hrs.

3. Design Energy and Secondary Energy Ambiguity

a) Presently Design Energy is not specified for THDC PSP & while billing THDC is considering design energy as Nil and recovering additional charges against secondary energy as per CERC regulations.

b) It is resulting in ambiguity in billing of secondary charges, considering design energy as Nil. We need further clarity in recovery of secondary charges mechanisms presently being followed by THDC.

9.6 The following points are proposed for discussion

A. Issues requiring coordination with **NRLDC**:

i. Publish real-time unit availability/outage information on NRLDC portal for Tehri PSP unit wise to enable effective day-ahead and real-time planning by DISCOMs for generation and pumping mode.

ii. Establish communication protocol for any change/revision in Declared Capacity (DC)after D-1 planning, including structured mechanism may be formalized for:

a) Immediate notification of DC changes

b) Tentative time of restoration

c) Updates to avoid undesirable imbalance during peak hours.

d) Slot-wise DC declaration format.

iii. Mapping of DC slot-wise for pumping and generation energy

iv. Provide clarity on SRAS/TRAS services - procedure to be followed by DISCOMs for offering Tehri PSP capacity under SRAS/TRAS to maximize full utilization of storage capacity for system operation and reliability

B. Issues requiring incorporation in REA issued by **NRPC:**

To ensure transparency and correctness in fixed cost billing, the following additional parameters should be published in the REA:

i. Declared Capacity along with corresponding Plant Availability Factor Monthly (PAFM) and Yearly (PAFY) for Generation and Pumping modes

ii. Unit-wise Outage percentage for the month and cumulative-Needs for verification of availability and capacity charge calculations as per CERC norms

iii. State-wise Actual Generation and Pumping Energy

iv. Actual Generation beyond design energy/75% conversion ratio-Necessary for validating performance and energy accounting

v. Take up with CEA/CERC for:

a) Defining design energy-Clarification and notification of Design energy for PSP

b) Clarification on billing and recovery mechanisms in secondary energy for PSPs.

c) Linkage AFC recovery with actual unit availability instead of theoretical conversion ratio.

C. Issue requiring action by **THDC:**

BRPL/BYPL Request to incorporate plant availability factor during billing to ensure AFC recovery is linked to actual unit availability rather than theoretical conversion ratios.

Members may kindly discuss.

ITEM-10 Energy Accounting for Pumping Power of THDC PSP Consideration of Renewable Usage and ISTS Charges Waiver (Agenda by BRPL & BYPL)

10.1 Background

1. Based on Ministry of Power (MoP) Order dated 23.11.2021 and the CERC (Sharing of Inter-State Transmission Charges and Losses) (Fourth Amendment) Regulations, 2025, a pumped storage plant meeting at least 51% of its annual electricity requirement for pumping of water from renewable energy generating stations (REGS) or renewable hybrid generating stations (RHGS) based on wind or solar sources is eligible for waiver of ISTS transmission charges, on the basis of self-declaration by the entity claiming the waiver. After completion of the financial year, NLDC shall verify whether the 51% criterion has been met; if not, revised transmission charge bills shall be raised treating the entity as not eligible for the waiver for that year.
2. At present BRPL is procuring power from Tehri Pumped Storage Power Plant (PSP), and for its pumping requirement BRPL is providing power from eligible renewable sources so as to qualify for ISTS transmission charges waiver. Accordingly, BRPL is eligible for waiver of ISTS transmission charges in respect of such energy used for pumping.
3. This issue was discussed in detail in 52nd CSC also and it was decided that Mechanism and challenges in scheduling the pumping power directly from REGS to PSP bus bar during pumping mode will be explored in a separate meeting with NRPC, NLDC, NRLDC, THDC and beneficiaries of Tehri PSP in a separate meeting.

10.2 Current Issue raised by BRPL

1. First 2 Units of Tehri PSP were commissioned in June'25 and July'25 respectively and as explained above BRPL is eligible for ISTS transmission charges waiver. However, receipt of the Regional Transmission Account and ISTS transmission charge invoices, no breakup or supporting details are being provided to BRPL to demonstrate that the energy scheduled from Tehri PSP on behalf of BRPL is being treated eligible for ISTS charges waiver. In the absence of such documentary evidence from the Implementing Agency, BRPL is unable to reconcile its bills and substantiate that the waiver has actually been extended.
2. BRPL has therefore requested that the Committee may kindly deliberate on this issue and recommend a mechanism under which the Implementing Agency shares suitable supporting documents indicating that the energy scheduled from Tehri PSP corresponding to BRPL's pumping requirement has been considered

under the ISTS transmission charges waiver, consistent with the MoP order and the CERC regulations.

Members may kindly discuss.

ITEM-11 Issue in Regional Transmission Account for Delhi, shared by NRPC with CTUIL, for billing of inter-state transmission charges payable by BRPL (Agenda by BRPL & BYPL)

11.1 This issue was earlier discussed in the 52nd Commercial Sub-Committee meeting, wherein the forum suggested that the matter be examined by NLDC along with CTU and submit their observations to NRPC on whether LTA/GNA quantum of Delhi from Dadri-II TPS should be considered in computation of Monthly Transmission Charges of DICs.

11.2 In this agenda, BRPL again submits that, for procurement and scheduling of power from NTPC Dadri-II station, it utilizes NTPC's dedicated 400 kV Dadri-Loni line and, as per CERC Order dated 20.04.2015, pays transmission charges to NTPC for this line as part of the generation tariff.

11.3 However, when BRPL schedules ISTS power, the Dadri-2 station is being treated as ISTS station. As a result, BRPL's GNA gets exhausted and BRPL becomes liable to pay GNA based ISTS transmission charges to CTUIL for scheduling of power from Dadri-2 station.

11.4 Therefore, since BRPL is paying transmission charges both to NTPC and CTUIL for evacuation and scheduling of power from Dadri-II station, it results in a duplication of transmission charges for the same power evacuation and scheduling.

11.5 Moreover, since the 400 kV Dadri-Loni line is not part of ISTS network and BRPL along with other Delhi beneficiaries schedule power from Dadri-II exclusively to Delhi through this line, ISTS losses should not be applied on schedule from Dadri-2 station for BRPL & other Delhi beneficiaries

11.6 In view of above BRPL requests Committee to deliberate the issue for early resolution.

Members may kindly discuss.

ITEM-12 Request to relax Deviation Settlement Mechanism (DSM) Penalty under Force Majeure Condition in respect of HP State. (Agenda by HPSLDC)

12.1 As per the discussions held during the 236th OCC Meeting against Agenda Item A.14: Operational Challenges at Kutehr HEP Arising from Uncoordinated Water Releases by Bajoli-Holi HEP on 16.10.2025 at the NRPC Secretariat, New Delhi, it is submitted that Himachal Pradesh is a hydro-rich State with numerous run-of-river hydro generating stations, most of which operate without or with only limited pondage capacity. During the monsoon season, due to heavy rainfall and flooding, these stations frequently experience forced outages resulting from high silt levels in the rivers. Such outages lead to substantial generation losses for the State and consequently necessitate significant over-drawal from the Grid, which in turn attracts huge financial liabilities under the Deviation Settlement Mechanism (DSM).

12.2 In this regard, it is further submitted that outages arising due to high silt conditions constitute a force majeure situation beyond the control of the generating stations. Therefore, it is requested that during such periods, only the current market rate for

power overdrawn from the Grid may be charged, and DSM penalty over and above the market rate applicable at that particular time may please be waived off for the duration of such force majeure conditions.

Members may kindly discuss.

ITEM-13 Request for inclusion of Interest towards delayed Payment for Generation of power u/s 11 of Electricity Act 2003 (Agenda by Sravanthi Energy Private Limited)

13.1 This has reference to the communication from Grid Controller of India Limited ("Grid-India") wherein the Gas based power generating stations were duly intimated on the directions applicable to them by the MoP under Section 11 of the Electricity Act ("EA") 2003. The detailed operating and settlement procedures were duly outlined in the said communication dated 23rd April 2024.

13.2 Sravanthi Energy Private Limited ("SEPL") has fully complied to the directions of MoP by supplying power to TRAS starting from 8th May 2024 till 20th June'24. SEPL has operated for 31 days in accordance with instructions from Grid-India & had exported power in tune of 48267 MWh.

13.3 Further As provided in Clause 20.8 of the detailed procedure laid down by Grid-India for Tertiary Reserve Ancillary Service (TRAS):

"The payments to the TRAS Provider for TRAS-Up shall be made within twelve (12) days from the date of issue of the statement by the RPC. If payments to the TRAS Provider for TRAS-Up are delayed beyond twelve (12) days from the date of issue of the statement by the RPC, the TRAS Provider shall be paid simple interest @ 0.04% for each day of delay from 13th day."

13.4 Further, the matter regarding payment dues and late payment surcharge to SEPL was discussed in the 51st meeting of the Commercial Sub-Committee of NRPC held on 07th March 2025 (Item No. 7). The minutes recorded that SEPL requested inclusion of interest on delayed TRAS-Up payments as provided under Clause 20.8 of the TRAS Procedure. NRLDC clarified that with combined SRAS–TRAS–SCUC settlements, the current SCUC framework does not provide for interest liability. MS, NRPC noted ambiguity regarding precedence between TRAS and SCUC procedures and observed that the TRAS interest provisions under Ancillary Services Regulations 2022 do not appear to be repealed. It was decided that NRLDC would take up the matter with NLDC for clarification, and if required, seek guidance from the Hon'ble Commission.

13.5 No update has been received till date from NRLDC or NLDC on the matter of the late payment surcharge.

13.6 The surcharge payable to SEPL is ₹2,68,23,154. The supporting statement in this regard is enclosed as **Annexure-IV**.

13.7 In view of above, SEPL requests NRLDC to kindly adjust the payable amount to NRLDC (₹1,03,55,346) against the revised statements issued by NRPC for the period of 03.06.2024 to 09.06.2024 and release the balance ₹1,64,67,808 to SEPL after adjustment.

Members may kindly discuss.

ITEM-14 Resolution of AMR Infrastructure Issues and Integration of Remaining Meters (Agenda by NRLDC)

14.1 Out of the 3220 interface meters installed in the region, only 1,674 meters have been integrated with the AMR system. Of these, weekly data is successfully received from only 1,366 meters.

14.2 As discussed in the 52nd Commercial Sub-Committee (CSC) meeting under Agenda Item No. 6, integration of the remaining meters is delayed due to several issues such as OPGW outages, network failures, panel dismantling, and other site-specific constraints.

14.3 Details of meters are as below:

Meter Details of NR	**Elster**	**Secure**	**L&T**	**EDMI**	**Genus**	**Total**
No. of Meters	457	1214	1532	15	2	3220
AMR Integrated	269	156	1249	0	0	1674
Not Integrated with AMR	**188**	**1058**	**283**	**15**	**2**	**1546**
Data received through AMR	219	141	1006	0	0	1366
Data Issues due to OPGW/ Network Issue/ Panel Dismantle	50	15	243	0	0	308

14.4 Across the NR, 3220 meters are installed at 495 locations, and the number continues to increase. Collecting data manually from locations where AMR is either not integrated or is non-functional has become increasingly challenging.

14.5 As per **IEGC 2023, Clause 49(12)(e)(iii)**, entities where IEMs are installed must take weekly meter readings (for the seven-day period ending Sunday 24:00 hrs) and transmit the same to RLDC by **Tuesday noon**, if data is not received through AMR.

14.6 However, it has been consistently observed that AMR-based data from locations mentioned above is not being received due to OPGW and other communication-related problems. This defeats the purpose of remote meter reading and adversely affects the weekly accounting workflow.

14.7 It has also been observed that data from several locations where AMR is not integrated is not being received by Tuesday afternoon and is made available only after repeated follow-ups with the respective stations. Consequently, NRLDC has been unable to transmit IEM data to NRPC/NLDC within the scheduled timelines, resulting in delays in issuing the Deviation Settlement Account (DSA) and finalizing transmission losses.

14.8 CTU is requested to:

1. Resolve existing issues related to OPGW, network connectivity, and AMR infrastructure at the earliest.
2. Complete AMR integration for the remaining meters and locations.
3. In case OPGW issues persist, integrate the meters using **GPRS communication** as an alternative.

14.9 A detailed list of meters requiring AMR integration and site-specific AMR issues is attached as **Annexure-V** for necessary action.

Members may kindly discuss.

ITEM-15 Delay in submission IEM data (Agenda by NRLDC)

15.1 As per Clause 49(12)(e)(ii) of IEGC 2023 “Entities in whose premises the IEMs are installed shall be responsible for taking weekly meter readings for the seven days period ending on the preceding Sunday 2400 hrs and transmitting them to the RLDC by Tuesday noon, in case such readings have not been transmitted through automatic remote meter reading (AMR) facility.

15.2 However, on regular basis data approximately from 200-400 meters is not being received by Wednesday Morning. Details as per attached **Annexure-VI**.

15.3 In this regard, several communication has been made every week through telephone, email and letters .

15.4 All the users and Entities as per the details as per the attached **Annexure-VI** may please make direct the concerned officials for collecting and sending the data by Monday (not later than Tuesday noon) itself. As such in case of discrepancy in sent file same may be corrected and final data is collected at NRLDC by Tuesday that would facilitate final data processing/submission for accounting purpose to the NRPC and submission of data to NLDC for calculation and publication of All India Loss.

Members may kindly discuss.

ITEM-16 Installation of Standby Meters/Other end Meters on Various Feeders (Agenda by NRLDC)

16.1 NRLDC raised the issue of installing standby meters on feeders where only a single meter is installed during the 67th NRPC meeting held on 21st July 2023. To facilitate this, NRLDC shared lists of such feeders pertaining to BBMB and various State utilities, attached as **Annexure-VII** and **Annexure-VIII** respectively.

16.2 Despite multiple deliberations in various Commercial Sub-Committee (CSC) meetings and NRPC/TTC forums, the installation of these standby meters remains incomplete. The status of pending meters is summarised below:

Category	Total Meters Proposed	Pending meter as on 52nd CSC	Pending Meters as on date	Key Reason
BBMB – Standby Meters	38	7	7	Lack of redundancy affecting data validation
State Utilities – Standby Meters	50	50	46	Non-availability of redundancy impacting validation during meter data discrepancies

16.3 During the 52nd Commercial Sub-Committee meeting held on 27th August 2025, CTU/POWERGRID informed that installation of the remaining 7 BBMB meters is pending due to non-receipt of consent from the respective entities/substations.

16.4 For the additional 50 standby meters, CTU/POWERGRID indicated that installation may require up to four more months (till December 2025) owing to meter shortages and supply constraints.

16.5 During the 56th TCC meeting held on 30–31 October 2025, the forum was of the view that the consent-related issues should be mutually resolved between POWERGRID and the concerned utilities.

16.6 CTU and POWERGRID are requested to:

1. Provide the latest status of meter installation for feeders listed in **Annexure-VII** and **Annexure-VIII**.
2. Furnish a clear and updated timeline for completion of the remaining installations.

16.7 Entities that have not yet provided consent are requested to furnish the same at the earliest to avoid further delays and ensure metering redundancy for reliable data validation.

Members may kindly discuss.

ITEM-17 Replacement of Vincom and Elster Meters (Agenda by NRLDC)

17.1 NRLDC raised the issue of replacing Elster and Vincom make meters during the 67th NRPC meeting held on 21st July 2023, owing to persistent data conversion problems and discontinued vendor support. The absence of reliable main meter data continues to cause major operational challenges, particularly during meter data validation, leading to delays in meter data processing. More importantly, these issues are contributing to discrepancies in DSM accounts, adversely affecting financial reconciliation.

17.2 NRLDC has shared a detailed list of all Elster and Vincom meters that require replacement to ensure reliable and accurate accounting (attached as **Annexure-IX**).

17.3 Despite multiple deliberations in various Commercial Sub-Committee (CSC) meetings and NRPC/TTC forums, the replacement of these meters remains incomplete. The current status is summarised below:

Category	Total Meters Proposed	Pending meter as on 52nd CSC	Meters Pending as on date	Key Reason
Elester make Meters	112	63	38	Persistent data conversion issues, Data inconsistency issues, vendor support discontinued
Vincom Meters	31	25	8	

17.4 During the 52nd Commercial Sub-Committee (CSC) meeting held on 07th March 2025, POWERGRID informed that out of 146 identified meters, 63 have been replaced. The remaining replacements are delayed primarily due to:

- Pending consents from certain utilities/entities
- Site-specific constraints and difficulty in obtaining site permissions

17.5 POWERGRID has provided a comprehensive list of pending cases, highlighting the above constraints.

17.6 NRLDC has issued formal communications to the concerned sites seeking expeditious action and has forwarded the received responses to POWERGRID for further replacement of meters. Entities/substations have been repeatedly urged to coordinate

with CTU/POWERGRID to ensure timely replacement of meters and to maintain the integrity of metering and commercial accounting.

17.7 CTU and POWERGRID are kindly requested to:

1. Provide the updated status of meter replacements for all feeders listed in **Annexure-IX**.
2. Furnish a clear and revised timeline for completion of the remaining replacements.

17.8 Request to Utilities/Entities

17.9 Entities that have not yet provided their consent for meter replacement are requested to do so and provide clear work front at the earliest to avoid further delay and ensure reliable metering for accurate energy accounting.

Members may kindly discuss.

ITEM-18 Pool Account (Agenda by NRLDC)

18.1 Status of Northern Region Deviation & Ancillary Pool Account:

1. Deviation charges receivable from pool are settled up to Week No. 32th (3/11/2025 to 9/11/2025) of FY 2025-26 except legacy dues.
2. Reactive charges receivable from pool are settled up to Week No. 32th (3/11/2025 to 9/11/2025) of FY 2025-26.
3. Ancillary services charges & SCUC charges receivable from pool are settled up to Week No. 24th (08/09/25 to 14/09/25) of FY 2025-26 and partially settled for Week No. 25th (15/09/25 to 21/09/25).

18.2 Total Pool Deficit Status:

Sr. No.	Description	Pool Deficit (in ₹)	Remarks
1	Deviation Charges	31,41,81,048	Legacy Dues
2	Reactive Charges	0	
3	Ancillary Services Charges & SCUC Charges	1,88,57,25,279	Legacy Dues
4		4,17,04,87,806	Current Account
	Total	**637,03,94,133**	

18.3 Non-Payment of Pool Deficit Recovery Charges:

18.4 NLDC issued account statement vide letter dated 11/11/2024 & 13/01/2025 for payment of Net Deviation & Ancillary Services Pool Account Deficit Recovery for period prior 16.09.2024 (Statement of legacy dues) and for period 16.09.2024 to 22.12.2024 respectively.

18.5 The deficit payment statement “Net Deviation & Ancillary Services Pool Account Deficit Recovery Statements” were issued in line with the Deviation Settlement Mechanism Regulations, 2024 and CERC approved procedure vide order No. L-1/260/2021/CERC dated 15th October 2024.

18.6 Further CERC vide Suo-Moto order no. 01/SM/2025 dated 08/01/2024 regarding recovery of legacy dues in the Deviation Settlement Mechanism (DSM) Pool Account states that the methodology approved in the detailed procedure vide the Order dated 15.10.2024 is applicable for recovery of charges in case of the deficits in the DSM Pool Account "as on and from 16th September 2024.

18.7 UP and J&K have not paid against NLDC statement towards pool deficit recovery charges. Outstanding details are as below:

Pool Deficit Recovery Charge Statement	**Outstanding Amount (in Cr)**	
	Uttar Pradesh	**Jammu & Kashmir**
Pool Deficit Recovery Charges (Legacy Dues prior to 16.09.2024)	2,21,54,28,122	45,37,33,599
NLDC statement dated 13/01/2025	17,83,89,832	2,92,27,885
NLDC statement dated 17/09/2025	13,95,99,837	1,96,78,034
NLDC statement dated 31/10/2025	1,08,96,73,813	16,83,62,853
NLDC statement dated 14/11/2025	23,88,14,213	5,52,01,227
Total	**3,86,19,05,817**	**72,62,03,598**
G. Total		**4,58,81,09,415**

18.8 Two petitions have been filed before the Hon'ble CERC with details as follows:

Petition Filed	**Present Status**
Petition **547/MP/2025** filed by NRLDC against J&K towards Non-Payment of DSM, RE & Legacy Dues.	1. JKPCL in its reply said that it has already made requisite submissions and requests to the appropriate authorities for the release of funds to enable JKPCL to clear the total outstanding dues to the Petitioner. 2. Further, J&K made payment of ₹ 30 Crore on 15-09-2025 towards DSM Outstandings and has sought six months' time for settlement of the remaining outstanding amount.
Petition filed by NLDC against, UP, J&K & other SLDCs towards Non-Payment of Legacy Due.	1. The matter is currently in Allahabad High Court as UPPCL has filed a separate petition before Allahabad High Court submitting that such retrospective recovery of charges is unlawful, arbitrary and against the principles established

	under Articles 14, 19, and 21 of the Constitution of India. **2. Allahabad High Court in its response has directed Grid-India not to take any coercive steps against the petitioner till the disposal of the writ petition.**

18.9 **Outstanding Payments of Entities:**

Deviation Charges

Sr. No.	Entities	Total Outstanding (in ₹)
1	JAMMU AND KASHMIR	47,82,91,477
2	AYANA RENEWABLE THREE	1,75,48,212
3	CSP BHADLA	88,83,727
4	AZURE THIRTY FOUR SOLAR	40,57,176
5	XL XERGI	16,52,038
6	GRIAN ENERGY	10,94,755
7	ACME DHAULPUR POWERTECH	8,98,727
8	GORBEA SOLAR	6,05,956
9	ACME PHALODI SOLAR	3,23,765
10	AMP ENERGY GREEN FIVE	3,06,659
11	ACME DEOGARH SOLAR	1,43,014
12	RENEW SURYA NEEMBA	1,37,348
13	AMP ENERGY GREEN SIX	1,36,456
14	ACME CSEPL	1,02,639
15	JUNA RENEWABLE	86,696
16	RENEW JAL URJA	61,583
17	ACME RAISAR SOLAR	55,813
18	AMP ENERGY GREEN 4	51,552
19	AVAADA SUNRAYS	3,072
	Total	**1,44,40,665**

Reactive Energy Charges

Sr. No.	Entities	Total Outstanding (in ₹)
1	AZURE POWER	16,06,288
2	RENEW POWER	3,92,923
3	AZURE THIRTY FOUR SOLAR	1,49,431
4	RENEW SURYA PRATAP	70,408
5	EMSYS ENERGY SERVICES	54,483
6	RENEW SURYA RAVI	41,797
7	Altra Xergi Power	32,256
8	RENEW SURYA ROSHNI	31,680
9	AZURE FORTY THREE	20,455
10	AYANA RENEWABLE ONE	11,394
11	RENEW SOLAR URJA	7,800
12	AMP Energy Green Six	4,400
13	RENEW SUN BRIGHT	3,587
14	ACME HEERGARH	2,464
15	ADANI HYBRID	1,613
16	AVAADA SUNRAYS	1,584
17	ABC RENEWABLE	1,376
18	RENEW JHARKHAND	1,320
19	MEGA SOLIS RENEWABLES	312
	Total	**4,35,827**

18.10 **Interest Charges Account**

1. Interest statements for Deviation Charges, Reactive Charges, and Ancillary Services for FY 2022-23, 2023-24, 2024-25, and 2025-26 are yet to be issued.
2. During the CAG audit for FY 2022–2025 at NRLDC, the CAG auditors raised an audit observation regarding non-recovery of late payment surcharge from defaulting entities.
3. Clarification on interest applicability from the DSM Pool in respect of delay in payment of Ancillary Services and SCUC charges has already been provided.
4. NRPC is requested to issue the interest statements for FY 2022-23, 2023-24, 2024-25, and 2025-26 at the earliest.

18.11 **LC Status against Default in Deviation charges liability**

1. As per clause 10(2) of DSM Regulation 2024, “Any regional entity which at any time during the previous financial year fails to make payment of charges for deviation within the time specified in these regulations shall be required to open a Letter of Credit (LC) equal to 110% of its average payable weekly liability for deviations in the previous financial year in favour of the concerned Regional Load Despatch Centre within a fortnight from the start of the current financial year.”
2. In FY 2024-25, a total of 43 entities were in default of payment, of which following 08 entities are yet to open a Letter of Credit (LC).
3. During CAG audit for FY 2022-2025 at NRLDC, CAG auditors raised the audit point regarding not opening of LC by entities and not adhering to the provisions of the DSM Regulations issued by the CERC.

Sl. No.	Name of NR Pool members	LC Amount in Rs.	No. of Defaults during FY 2024-25	Maximum DEFAULT DAYS (After Allowing Days) during FY 2024-25.
1	Amplus Ages	22,59,968	8	62
2	EDEN RENEWABLE	15,33,855	3	11
3	Grian Energy	24,84,290	5	6
4	JAMMU AND KASHMIR	6,35,59,130	22	365

4. Above mentioned entities are requested to open LC at the earliest.

18.12 **Monthly Reconciliation of pool accounts:**

1. Reconciliation of Pool accounts is carried out through web portal “poolar.nrldc.in” All the pool members have been provided with the Username & Password to access the web portal to reconcile the accounts.
2. Monthly reconciliation statement of the pool accounts up to October 2025 is published on the web portal.

3. Pool Members are requested to upload the duly signed copy of reconciliation statement on web portal before due date.
4. The Accounts shall stand deemed reconciled in case of no response from the pool members.

Members may kindly discuss.

ITEM-19 Non-payment of dues by the SCED Beneficiaries under the "NLDC: National SCED Statement for MTL Support" and Interest Statement to May-25. (Agenda by NRLDC)

19.1 In line with IEGC First Amendment Regulations, 2024 dated 12th March 2025, detailed procedure for moderating schedule up to minimum turndown level for Section 62 generators through SCED was approved by the Hon'ble CERC. Accordingly, the same has been implemented by NLDC from 24.03.2025. NLDC has since been providing schedules up to the Minimum Turndown Level (MTL) through SCED for Section 62 generators as per the CERC approved procedure.

19.2 In line with the said procedure NLDC is required to issue a monthly statement namely, "National SCED Statement for MTL support," comprising of the differential amount payable by the beneficiaries. As on date, NLDC has issued **seven** statements for the months of March'2025 to September'2025.

19.3 As per the approved procedure, the beneficiaries are required to pay the dues within ten (10) days of the issuance of the "National SCED Statement for MTL support" by NLDC. Failing this, an interest liability @ 0.04% (simple interest) per day is applicable by the beneficiaries. In line with the approved provision, NLDC has issued interest statement for the month of March-25, April-25 and May-25.

19.4 The following table indicates date of issuance of the statements and the respective due dates.

Table 1: National SCED Statement(s) for MTL Support issued by NLDC

S No.	For the Period	Date of Issuance of Statement by NLDC	Payment due date	Amount Billed to beneficiaries (in Rs.)
1	24-03-2025 to 31-03-2025	13-05-2025	23-05-2025	**6,59,04,352**
2	April-2025	04-06-2025	14-06-2025	**24,07,82,840**
3	May-2025	07-07-2025	17-07-2025	**55,30,97,355**
4	June-2025	04-08-2025	14-08-2025	**40,37,69,573**
5	Interest Statement March-25 to May-25	21-08-2025	31-08-2025	**1,24,71,867**
6	July-2025	08-09-2025	18-09-2025	**50,35,30,226**
7	August-2025	06-10-2025	16-10-2025	**55,24,14,409**

8	September-2025	03-11-2025	13-11-2025	**7,14,20,846**
			Total	**2,40,33,91,468**

Table 1:Region wise details of pending payment from the beneficiaries

Region	Beneficiary Name	Outstanding amount from MTL Statements	Interest Statement March-25 to May-25	Net payable
ER	Bihar	-₹ 4,07,75,423	-₹ 32,671	-₹ 4,08,08,094
ER	Jharkhand	-₹ 69,53,996	₹ 0	-₹ 69,53,996
ER	Sikkim	-₹ 7,02,376	-₹ 80	-₹ 7,02,456
NER	Arunachal Pradesh	-₹ 3,878	-₹ 3	-₹ 3,881
NER	Manipur	-₹ 15,15,454	₹ 0	-₹ 15,15,454
NER	Meghalaya	₹ 0	-₹ 10,304	-₹ 10,304
NER	Tripura	-₹ 6,56,002	₹ 0	-₹ 6,56,002
NR	Chandigarh	₹ 0	-₹ 5,738	-₹ 5,738
NR	Delhi	-₹ 1,63,93,669	-₹ 1,00,474	-₹ 1,64,94,143
NR	Rajasthan	-₹ 11,69,27,030	-₹ 10,43,766	-₹ 11,79,70,796
NR	Uttar Pradesh	₹ 0	-₹ 10,15,892	-₹ 10,15,892
NR	Uttarakhand	₹ 0	-₹ 1,25,200	-₹ 1,25,200
SR	Karnataka	-₹ 26,92,61,322	-₹ 19,92,019	-₹ 27,12,53,341
SR	Tamil Nadu	₹ 0	-₹ 5,83,252	-₹ 5,83,252
SR	Telangana	-₹ 77,14,72,946	-₹ 52,35,212	-₹ 77,67,08,158
WR	Madhya Pradesh	-₹ 1,73,98,305	-₹ 6,41,134	-₹ 1,80,39,439
WR	Maharashtra	₹ 0	-₹ 3,546	-₹ 3,546

19.5 As on 18-11-2025, a total of Rs. 114.92 Crore have been received in the national SCED pool account against the billed amount of Rs. 240.34 Crore. Region wise details of pending payment from the beneficiaries are given below Table no 1:

19.6 Beneficiaries to make the payments within due date for upcoming statement for timely settlement of “National Statement of Compensation due to Part Load Operation due to SCED” and “National Net SCED Benefits Distribution Statement”.

19.7 Non-payment of dues within due dates may be considered as violation of the Grid Code and the regulatory directions from the Honourable CERC issued vide order No. L-1/265/2022/CERC dated 12.03.2025.

19.8 The status of payment received from beneficiaries from respective regions is shown in Table- 2.

Table 2: Detail of Payment of SCED MTL Dues

S. No.	Beneficiary Name	Region	Mar-25	Apr-25	May-25	Jun-25	Interest Statement March-25 to May-25	Jul-25	Aug-25	Sep-25	Net payable (if not paid)
1	Odisha	ER	504758	533396	2016126	3911819	0	1002416	11079045	4604590	**0**
2	West Bengal	ER	37267	146357	2072587	11901510	0	2225654	17281664	5862140	**0**
3	Bihar	ER	-626920	-130	-721299	-9244629	-32671	-4771562	-20461816	-4949067	**-40808094**
4	Jharkhand	ER	0	0	56537	3101853	792	142905	-5633324	-1320672	**-6953996**
5	Sikkim	ER	0	0	-5694	-201679	-80	0	-321138	-173865	**-702456**
6	Assam	NER	102825	103107	3259784	3120949	29963	3555920	2592084	919926	**0**
7	Mizoram	NER	0	127517	395997	2496286	9012	2757628	3261210	659690	**0**
8	Assam	NER	0	0	0	0	0	0	0	1079	**0**
9	Manipur	NER	0	0	0	-576145	0	-17480	-165042	-756787	**-1515454**
10	Tripura	NER	0	740744	1855161	2695608	35157	3279713	3261714	-656002	**-656002**
11	Meghalaya	NER	0	1120042	3573911	6632442	-10304	7470492	7628096	1762887	**-10304**
12	Arunachal Pradesh	NER	0	0	-181	0	-3	-337	0	-3360	**-3881**
13	Himanchal Pradesh	NR	0	0	25565	3176	0	0	0	0	**0**
14	Punjab	NR	0	253018	0	1590320	6882	17552222	18682935	1030065	**0**
15	Haryana	NR	0	19923	194094	0	183	0	71440	66	**0**
16	Rajasthan	NR	-282293	-22005753	-31074797	-9897636	-1043766	-25791248	-24448460	-3426843	**-117970796**
17	Delhi	NR	0	-396886	-6405645	-3701015	-100474	-3391726	-2459255	-39142	**-16494143**
18	Uttar Pradesh	NR	662665	26035203	20277002	651673	-1015892	8813739	5466512	1441980	**-1015892**
19	Uttarakhand	NR	202402	2799997	4478557	2931463	-125200	4019023	1655977	38	**-125200**
20	Chandigarh	NR	14644	437739	871592	464574	-5738	678803	1104525	203622	**-5738**
21	Goa (SR)	SR	0	21711	0	4447	208	0	9691	0	**0**
22	Andhra Pradesh	SR	0	4523894	21246409	31098136	348343	48150040	49551671	2905470	**0**
23	Kerala	SR	2161121	11297189	20458557	21589907	16425	33690555	39388603	3245852	**0**
24	Puducherry	SR	233556	3935834	5756576	5402133	88855	7197022	9630345	795257	**0**
25	HVDC-SR PGCIL	SR	0	0	0	1510	0	0	0	0	**0**
26	Telangana	SR	-24604763	-58325199	-197356828	-153492766	-5235212	-170505006	-157379351	-9809033	**-776708158**
27	Karnataka	SR	-14562048	-11338067	-82813590	-39145547	-1992019	-55832567	-62247742	-3321761	**-271253341**
28	Tamil Nadu	SR	12822425	32409698	77617898	44769052	-583252	64347986	69855603	6672659	**-583252**

29	Gujarat	WR	7406485	29252616	49780816	23257694	825685	30350211	22592994	7649742	**0**
30	Goa (WR)	WR	97095	610584	767229	720087	7649	192309	258738	126337	**0**
31	DNHDDPDCL	WR	938	4265695	2186501	2763	4373	32811	39488	0	**0**
32	Madhya Pradesh	WR	314829	23037183	11389058	14055694	-641134	-6227215	-7723395	-3447695	**-18039439**
33	Chattisgarh	WR	1123576	6675940	6215285	3568413	309049	1357111	2285469	945053	**0**
34	Maharashtra	WR	143742	369418	224079	3538647	-3546	176525	5877082	4690166	**-3546**

(+) Payment Received/ (-) Payment Pending

Members may kindly discuss.

ITEM-20 COMMERCIAL ACCOUNTS RELATED ISSUE

Agenda by Rising Sun Energy (K) Private Limited

20.1 Weekly Statement of charges for deviation issued by NRPC:

As per DSM bills, it has been observed that the DSM payable amount attracts a Late Payment Surcharge of 0.04% per day if the payment has not been made within the due date. Whereas no such interest/late payment surcharge is paid to SPD by NRPC in case of delayed receivable payments. The SPDs may please be provided the interest/Late payment surcharge of similar amount of 0.04% per day for the delay in receivable amount from NRPC.

20.2 Transmission charges for importing energy during non-solar hours:

The metered energy is billed in the Joint meter reading (JMR) on the Basis of Net Exported Energy (Exported Energy – Imported Energy), which is the standard method being adopted. It implies that Solar developers are authorized for import of energy from the grid during non-solar hours. It is also mandatory to start the generation as the utility solar plants works on “ON GRID SYSTEM TECHNOLOGY”. This also implies that it is covered in the same GNA of Transmission system and no other special license is required to be obtained for the drawl of energy during non-solar hours to run the solar plant. Hence the transmission charges levied at this stage, whereas plants have been allowed to operate since the COD, is not to be levied.

20.3 Repeated Revised Deviation Statement Account (DSA)

There have been many instances where the DSA are being received repeatedly for the period for which DSM has already paid. SPDs do not have any mechanism to cross check the revised calculation. The DSM/DSA system may please be fine-tuned to avoid the repeated revised DSA.

Agenda by Adani Green Energy Limited

20.4 Delay in DSM, REA & RTDA/RTA Discrepancy resolution:

AGEL have submitted that DSM, REA and RTDA/RTA-related discrepancies as per **Annexure-X**, that remain unresolved. These issues were also discussed in previously held CSC meetings and also informed vide letter dated13th May 2025. However, many observations are yet to be resolved, leading to an additional commercial burden on

AGEL. AGEL requests that Hon'ble Secretary to resolve the mentioned discrepancies at the earliest.

20.5 **Delaying in transfer receivable amount:**

AGEL have timely paid DSM payable to as per weekly statement of deviation charges issued by NRPC, in accordance with DSM regulations. However, AGEL have noticed delays in receiving the receivable amounts from NRLDC. Below is the status of receivables as on. AGEL requests the transfer of the pending amounts as mentioned in below table.

Sr No	Plant Name	Capacity	Pending Amount (In Rs.)
1	ARERJL-RAVRA	200	13,62,729.00
2	ASE4L-KSMPL	50	2,60,675.00
3	ASEJ2L	50	5,02,784.00
4	ASEJ0PL	450	37,97,544.00
5	ASEJ5L	200	58,106.00
6	ASEJ2PL	150	13,89,902.00
7	ASERJ2PL-DEVIKOT	180	4,17,405.00
	Total		77,89,145.00

Members may kindly discuss.

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CTUIL Comments on Minutes of 52nd CCM – NR held on 27.08.2025

ITEM-5: Installation of Additional Standby meters on RAPS-C, RAPS-D, Tehri PSP and Tehri HPS plants. (Agenda by NRLDC)		
Item No.	**Existing MoM**	**CTUIL Comment**
5.5 (New)	-	**CTU stated that metering scheme and installation shall be as per CEA Metering Regulations and its amendments thereof which also clarifies regarding such stations with different tariffs or ownership.**

ITEM-6: Review of Existing Metering Infrastructure and Transition to 5-Minute Metering in NR (Agenda by NRLDC)		
Item No.	**Existing MoM**	**CTUIL Comment**
6.2	It was highlighted that there exist some challenges such as AMR integration issues with 136 ELSTER meters, persistent AMR failures in 48 meters, communication faults in 299 meters due to OPGW issues, compatibility problems with new meters, and absence of block-wise reactive energy and voltage recording in existing meters.	It was highlighted that there exist some challenges such as AMR integration issues with 136 ELSTER meters, persistent AMR failures in 48 meters, communication faults in 299 meters due to ~~OPGW issues~~ **fibre installation issues inside substation premises (Bay Kiosk to Control room), by the respective entity,** compatibility problems with new meters, and absence of block-wise reactive energy and voltage recording in existing meters
6.4	CTU informed that the DPR has already been submitted in the NPC meeting, Secure Apex 150P meters are compliant and do not need replacement. Further, procurement of meters is aligned with JC (NPC) Technical specifications for IEMs, the upgradation of AMR system will be completed within three months, and OPGW-related communication issues will be addressed thereafter.	1. **CTU informed in the meeting that in line with 15th meeting of NPC, DPR for the pan-India AMR & meter replacement Project was put up by CTU in the 31st NCT Meeting held on 14.07.2025.** ~~CTU informed that the DPR has already been submitted in the NPC meeting~~ 2. **CTU planned for a joint visit regarding Secure Apex-150 meter issue as raised by NRLDC, with Grid India, POWERGRID and M/s Secure in July-Aug'25 at Ballabhgarh S/s and Tughlakabad S/s and observation of the visit was noted and minutes has been issued as enclosed (Annexure-I) for addressing the issue by POWERGRID in coordination with the meter vendor M/s Secure.** ~~Secure Apex 150P meters are compliant and do not need replacement. Further, procurement of meters is aligned with JC (NPC) Technical specifications for IEMs.~~

		3. CTU further informed that, due to fibre-related issues inside substation premises, the integration of Interface Energy Meters (IEMs) with the existing Northern Region AMR system shall be taken up by the respective entity. ~~the upgradation of AMR system will be completed within three months, and OPGW-related communication issues will be addressed thereafter.~~
Decision of subcommittee:	• CTU to share the details of locations where 5-minute meters are installed and the overall phase-wise replacement roadmap with NRLDC. • CTU to expedite the resolution of OPGW and network-related issues to ensure the timely completion of the 5-minute metering framework in line with the NPC forum's target.	**• CTU/ POWERGRID to share the details of 5-minute IEMs installed with NRLDC.** ~~• CTU to share the details of locations where 5-minute meters are installed and the overall phase-wise replacement roadmap with NRLDC.~~ • ~~CTU to expedite the resolution of OPGW and network-related issues to ensure the timely completion of the 5-minute metering framework in line with the NPC forum's target.~~

ITEM-8: Installation of standby meters/other end meters on various feeders in NR (Agenda by NRLDC)

Item No.	Existing MoM	CTUIL Comment
8.4	CTU informed that installation of the remaining 7 meters is pending due to non-receipt of consent from the entities/substations. For 50 additional meters, installation will take another 4 months due to a meter shortage.	CTU**/ POWERGRID** informed that installation of the remaining 7 meters is pending due to non-receipt of consent from the entities/substations. ~~For 50 additional meters,~~ ~~installation will take another 4 months due to a meter shortage~~ **POWERGRID informed that LOA for 250 meters have been placed, however, supply has not yet been made. The meters shall be installed/replaced within 2 months of meter supply.**
Decision of subcommittee:	• CTU to provide details of installed meters along with the list of entities/substations from whom consent is pending. • CTU to expedite resolution of meter shortage and ensure timely installation of the pending meters.	• CTU/**POWERGRID** to provide details of installed meters along with the list of entities/substations from whom consent is pending. • CTU/**POWERGRID** to expedite resolution of meter shortage and ensure timely installation of the pending meters.

Minutes of meeting among CTU, POWERGRID and M/s Secure at Ballabgarh S/s on 06.08.2025

A meeting was organised by NRLDC amongst Secure Energy Meter, BBMB, Haryana, POWEREGRID and CTU to discuss discrepancies observed in polarity of active & reactive data recording of SECURE APEX 150 meters at Dehar HPS(BBMB) dated 14th July 2025 (draft MoM received on 17th July 2025).

In the above said meeting, M/s SECURE was requested to provide clarification on negative ***Varh*** in SECURE APEX 150 meters in case of export of same from Substation busbar and also to explain the rationale for selecting the applied convention for Active energy and Reactive energy readings.

CTUIL discussed the issue with POWERGRID NR1 & CC and requested POWERGRID (vide email dtd. 21st July 2025) to identify the particular make model of meter and since when the supply has begun, to conduct site visit & meter testing and to take up the matter with SECURE to resolve the issue on priority. CTU noted that 1st time such incident has been reported by RLDC towards this kind of issue of this Apex 150 series of energy meter.

Subsequently, a physical meeting and site visits took place on 29th July'25 at Tughlakabad PGCIL Substation and on 06th August 2025 at Ballabgarh (PG) Substation involving representatives from M/s Secure Energy Meter, Kalki tech, CTU, NRLDC and POWERGRID (List of participants attached in Annexure-I).

During the Ballabgarh S/S site visit on 6th Aug'25 matter was further examined, SECURE make SEM APEX 150 & SEM Premier 300 meters were connected in series and Voltage and currents were injected in actual power export from busbar condition through Relay Testing Kit for a period of more than 30 minutes (two 15-min time blocks), so that data of APEX 150 Model can be compared with Premier 300 Model(whose data polarity is correct) slot wise. (***detailed analysis is attached in Annexure-II***)

Key Observations:

- From the testing conducted and the report enclosed at annexure-II, the reading indicates that net Active/Reactive Energy readings sign (+ve/-Ve) in SECURE make APEX 150 series SEM is with reverse polarity. The erroneous data may be due to the adopted Export/Import calculation and convention in meter configurations.
- It was noted that import & export is being evaluated both in reference to meter, whereas Regulation & TS clearly mentions that (as below) the reference for evaluating export & import should be w.r.t. Substation Busbar:

> "***The 15-minute Wh shall have a +ve sign when there is a net Wh export from substation busbars, and a –ve sign when there is a net Wh import. The integrating (cumulative) registers for Wh and Varh shall move forward when there is Wh/Varh export from substation busbars, and backward when there is an import.***"

Rectification of observed issues:

- CTU said that all supplied energy meters should be compliant to the specifications mentioned above and all configurations should be as per CEA Metering Regulations. POWERGRID requested SECURE to comply with the same and modify the configuration of supplied APEX 150 series (through LOA placed by POWERGRID) for rectifying net active/reactive energy meter readings.
- M/s SECURE representative informed that modification of configuration for supplied meters at site is not possible however they further added that net active/reactive energy as per requirement can be corrected in. npc template (being used at RLDCs end) for APEX 150 Series meter. Grid India/ NRLDC stated that proposed. npc template should be verified at Ballabgarh/any other substation & at NRLDC end for correctness of data.
- POWERGRID requested SECURE to provide the proposed. npc format latest by 28.08.2025 and demonstration of same shall be planned immediately in next week.
- POWERGRID also informed M/s Kalki tech representative to make necessary changes in AMR for providing correct net active/reactive energy reading to Grid India for APEX 150 series SEM integrated in AMR. M/s Kalki tech representative agreed for same.
- CTU stated that after verification of proposed. npc format provided by M/s Secure by POWERGRID/CTU/Grid India, list of all Secure make APEX 150 series meters shall be provided by M/s Secure Meters to CTU/Grid India.
- List of Purchase orders has been shared with M/s SECURE on 07.08.2025. SECURE to provide all meter's details and their serial numbers of APEX 150 series meter for incorporating rectification in line with specifications as above
- CTU stated that IEM/SEM meter being procured through awarded LOA/PO of all make/model and any other upcoming procurement, is to be examined by POWERGRID for such issues and compliance is to be ensured through contractual provisions with the prevailing Technical Specifications and CEA metering Regulations.
- A report in this regard to be submitted to CTU by Secure in coordination with POWERGRID after completion of desired rectification of the complete lot, within a month by end of Sep'25.

The meeting ended with vote of thanks.

Annexure-I

List of Participants:

CTUIL

1. Ms. Nutan Mishra, Sr. GM
2. Sh. Tej Prakash Verma, DGM
3. Sh. Kaushal Suman, Chief Manager
4. Sh. Tanay Jaiswal, Engineer

NRLDC

1. Shubhendu Sachin, Deputy Manager
2. Shyam Kumar Meena

POWERGRID

1. Sh. Neeraj Kumar, DGM
2. Sh. Rakesh Mehta, DGM
3. Ms. Kritika Chopra, Asst. Manager
4. Sh. Dhananjay Dixit, Engineer
5. Sh. Ajay Kumar Rana, Technician

M/s SECURE

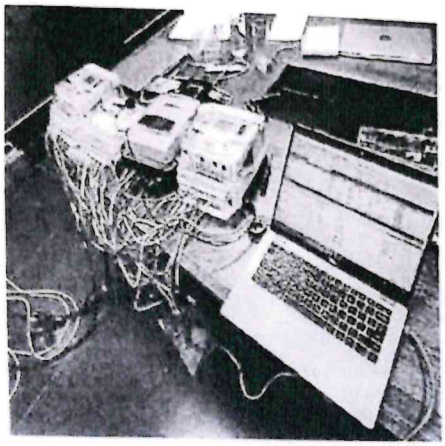
1. Sh. Prashant Jain, SECURE
2. Sh. Mahender Singh, SECURE
3. Sh. Narendra Pandey, SECURE

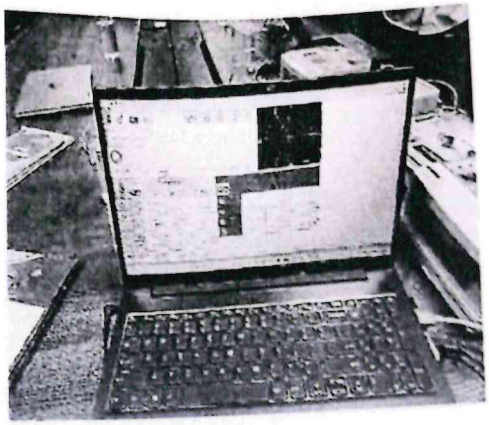
SECURE METERS LIMITED AUTHORISED SIGNATORY

M/s Kalki Tech

1. Sh. Avinash Rai, Kalkitech

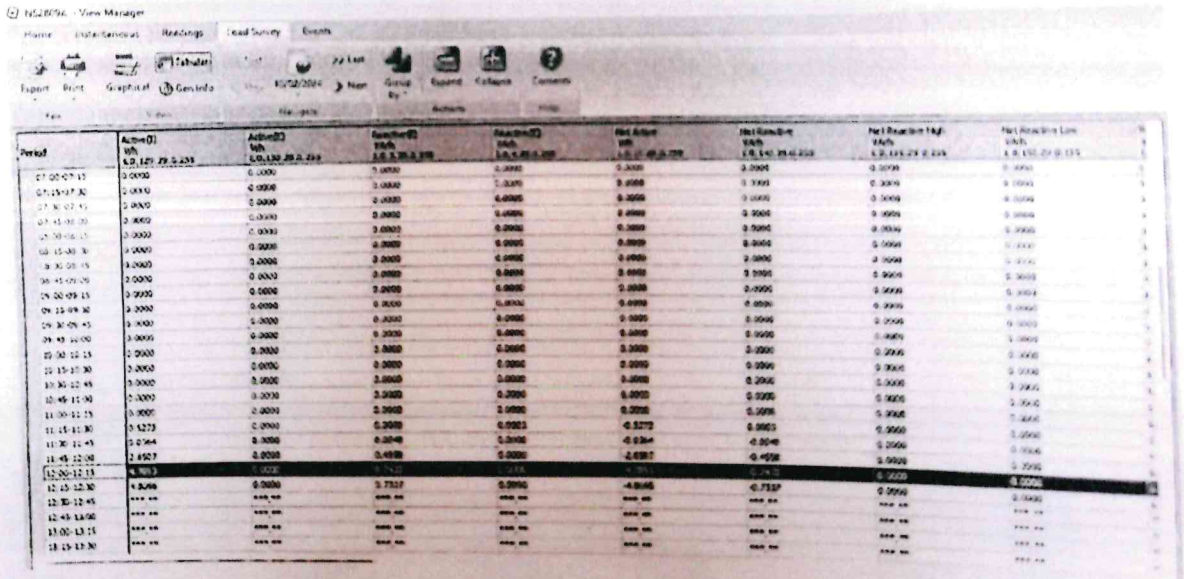
Testing Setup:





Analysis of CDF raw file data:

1. For SEM APEX 150 model, following data was observed in CDF format for time slot 12:00 pm-12:15 pm.: - Active(I)wh=4.7983, Active(E)wh=0, Net Active wh= -4.9873



2. For SEM Premier 300 model, following data was observed in CDF format for time slot 12:00 pm-12:15 pm.: - **Active(I)wh=4.78, Active(E)wh=0, Net Active wh= 4.78**

Standard Operating Procedure (SOP) Procurement and Installation of ISTS Interface Energy Meter (IEM/SEM)

October 2025

Prepared By

Central Transmission Utility of India Limited

Table of Contents

Abbreviation

IEM	Interface Energy Meter
SEM	Special Energy Meter
AMR	Automatic meter reading
ISTS	Inter-state Transmission System
CEA	Central Electricity Authority
CERC	Central Electricity Regulatory Commission
RPC	Regional Power Committee
CTUIL	Central Transmission Utility of India Limited
RLDC	Regional Load Despatch Centers

Standard Operating Procedure (SOP)

Procurement & Installation of ISTS Interface Energy Meter (IEM/SEM)

Preamble

As per CEA metering regulations, 2006 and its amendment thereof and CERC Indian Electricity Grid Code, 2023; all interface meters installed at the points of interconnection with Inter-State Transmission System (ISTS) for the purpose of electricity accounting and billing are owned by CTU. CTU is responsible for procurement and installation of Interface Energy Meters (IEMs), at the cost of respective entity, at all the ISTS interface points, points of connections between the regional entities, cross border entities and other identified points for recording of actual active and reactive energy interchanged in each time-block through those points, and its operation and periodic calibration shall be done by the respective entity. CTU is responsible for replacement of faulty meters. Procurement of Interface Energy Meters for ISTS nodes are planned by CTU in coordination with RLDCs/NLDC and POWERGRID as per the CEA metering regulations. The ISTS interface energy meter requirement is decided considering the upcoming projects in next two years, status of faulty cases and spare requirements etc. and the same is procured by POWERGRID on behalf of CTU based on RLDC metering scheme for new requirements and RLDC advise for replacement.
The SOP tells about the process of procurement and installation of IEM (Interface Energy Meter)/ SEM (Special Energy Meter) Meters.

Introduction

This Standard Operating Procedure (SOP) for Procurement and Installation of Interface Energy Meter (IEM/SEM) will be applicable only for the IEM/SEM falling under the purview of CTU as per the provisions under Regulations 49.12 (a) of CERC (Indian Electricity Grid Code), Regulations, 2023 and as per clause 6 (1)(a) of CEA (Installation and Operation of Meters) Regulations and amendments thereof. The Regulation 49.12(a) & 6 (1) is reproduced below:

"49.12 ***Energy Metering and Accounting:***

(a) The CTU shall be responsible for procurement and installation of Interface Energy Meters (IEM/ SEM), at the cost of respective entity, at all the ISTS interface points, points of connections between the regional entities, cross border entities and other identified points for recording of actual active and reactive energy interchanged in each time-block through those points, and its operation and periodic calibration shall be done by the respective entity. CTU shall be responsible for replacement of faulty meters."

"6. ***Ownership of meters:***

(1) ***Interface meters*** *(a) All interface meters installed at the points of interconnection with Inter-State Transmission System (ISTS) for the purpose of electricity accounting and billing shall be owned by CTU.*

The objective of this procedure is to ensure timely installation of IEM/SEM in the new ISTS system, any other new requirements as identified by RLDCs and timely replacement of the defective IEM/SEM by CTU. All the regional entities, TSPs/ GENCOs/ RE generators/ Bulk Consumers, shall bear the charges towards the Supply & installation of the IEM/SEM provided by CTU.

Presently, POWERGRID is carrying out the procurement of IEM/SEM, installation of new IEM/SEM and replacement of defective IEM/SEM as per agreement with CTUIL. Installation/ Replacement of IEM/SEM shall mean all the activities including supply of new IEM/SEM, its installation, testing and commissioning.

The procedure also elaborates about timely payment by the respective entities against supply & installation/replacement of the IEM/SEM. The complete cycle of installation/replacement of IEM/SEM has been elaborated into various steps as described in Part A & B. Since timely procurement and availability of sufficient no. of IEM/SEM is the key requirement, Part D of this procedure deals with timely estimation of requirement & procurement of IEM/SEM. Part C and Part F are for payment &

warranty and inventory management respectively.

Applicability

The procedure shall be applicable for the entities which are in the RLDCs control area and whose metering and energy accounting & scheduling is done at the regional level. Thus, all GENCOs including RE generators, Bulk Consumers and all other utilities which are connected to ISTS Grid are the entities for the purpose of this procedure.

Effectiveness

The date of effectiveness of this procedure shall be notified separately on CTUIL website.

A. Procedure for replacement of Faulty ISTS IEM/SEM

1. Identification of faulty IEM/SEM and communication to CTU

1.1. Any Entity who proposes IEM/SEM replacement shall inform concerned RLDC about such requirement along with the reasons thereof. RLDC shall also ascertain inconsistent IEM/SEM data (received through AMR system or otherwise). In case RLDC observes any discrepancy in IEM/SEM data, they shall communicate to the entity within 3 working days from the detection of such discrepancy in data or defective IEM/SEM for replacing the meter with meter details.

1.2. If RLDC observes any discrepancy in IEM/SEM data at their end, RLDC shall communicate to the entity and CTU within 3 working days from the detection of such discrepancy in data or defective IEM/SEM for replacing the meter with meter details.

1.3. The Entity shall take immediate steps to get all the issues rectified (if the issues can be rectified at site) within 7 working days from receipt of above communication from RLDC. If the issue is not rectified within 7 working days or if it is established that IEM/SEM needs to be replaced, the Entity shall communicate (through letter or e-mail/CTU Urja Meter Portal) to CTUIL, within next 3 working days requesting replacement of the defective IEM/SEM. The said communication shall include the following:

a. The location, serial no., make and model of the defective IEM/SEM along with accessories (required if any) and all other details of meter (attached as Annexure-I)
b. The date of installation of the above IEM/SEM to be replaced
c. RLDC advisory for Meter replacement

A copy of this communication shall be sent to respective RLDC and regional nodal officer of POWERGRID. The contact details of POWERGRID Nodal officers shall be made available on CTUIL's website.

In case the Entity does not respond within the above timeline, RLDC shall communicate its opinion to CTU regarding the replacement of the faulty SEM/IEM and also put up agenda in RPC to insist entity for meter replacement.

1.4. In line with applicable Regulations, the replacement of IEM/SEM shall be on a chargeable basis. The Entity will make payment in advance for supply & installation of the IEM/SEM, in accordance with the provisions of this procedure, as per the invoice raised by POWERGRID.

2. Communication to POWERGRID

2.1. On receipt of the above communication from the Entity, CTUIL within 3 working days from receipt of the said communication, shall advise POWERGRID (through e-mail/CTU Urja Meter Portal) to replace the defective IEM/ SEM. A copy of the advice shall also be sent to the respective Entity.

3. Replacement of Faulty IEM/SEM

3.1. POWERGRID shall raise the invoice to the concerned Entity within 7 working days from receipt of the advice from CTUIL and shall replace the defective IEM/SEM within 8 working days from date of Receipt of Payment from the Entity and update the details of Replaced Meter in Urja Meter Portal.

After replacement of faulty IEM/SEM, the entity shall inform respective RLDC & CTUIL about the same with necessary details (Meter Sl. No., Make, Model, Date of replacement and meter location and other details as specified in Annexure-I) within 2 days.

4. AMR system will validate the meter installation & integration wherever applicable.

B. Procedure for Supply & Installation of ISTS IEM/SEM for new systems and any other new requirements as identified by RLDCs

1. The Entity shall request CTUIL (through letter and e-mail/CTU Urja Meter Portal) by providing details regarding region, state, company name, applicant contact no., location of meters/Name of elements, substation name, no. of IEMs required, and other details as specified in *Annexure-I* for installation of new IEM/SEM enclosing the Metering Scheme Letter issued by respective RLDC. Entity shall make such request to CTUIL at least three months in advance of the anticipated COD (Commercial Operation Date) of the new system and a copy of this communication shall be sent to respective RLDC and regional nodal officer of POWERGRID.

2. Metering scheme approval shall be issued to entity by RLDCs in a uniform format including specific meter details for location of IEMs, name of elements, Type of meter, no. of IEMs to be provisioned by CTU, Schematic diagram etc.

3. On receipt of the above request from the Entity/ RLDC, CTUIL validates the application and if scheme found in order, CTUIL within 5 working days from receipt of the said request, shall advise POWERGRID (through e-mail/CTU Urja Meter Portal) to install the IEM/SEM in the new system as per RLDC Metering Scheme. A copy of the advice shall also be sent to the respective Entity.

4. Accordingly, POWERGRID shall raise the invoice for the Entity and Entity shall process the advance payment within 10 working days as per invoice raised by POWERGRID for supply & installation of IEM/SEM. The entity shall further coordinate with POWERGRID regional nodal person along with the CTUIL letter regarding requirements of IEM/SEM along with required accessories, intimating the timeframe for IEM/SEM installation.

5. POWERGRID shall install IEM/SEM in the new system at least 15 days before anticipated COD of the new system and shall update the installed meter details in Urja Meter Portal.

6. After installation of IEM/SEM, the entity shall inform respective RLDC & CTUIL about the same with necessary details (Meter Sl.No, Make, Model, Date of installation and meter location) within 2 days.

7. AMR system will validate the meter installation & integration wherever applicable.

C. Payment and Warranty

1. The entity shall make advance payment to POWERGRID within 10 working days from the date of invoice raised by POWERGRID for supply & installation of IEM/SEM (as per clause 49.12(a) of IEGC, 2023) for the new system as well as for replacement of faulty meters and same shall be updated in portal by entity & POWERGRID.

2. IEM/SEM once installed shall be under warranty for a period of 1 year from the date of

installation. During this warranty period, if the meter becomes defective, the entity shall take up the matter directly with POWERGRID's nodal officers with a copy to CTUIL. POWERGRID's nodal officer shall arrange for repairs/replacement of such faulty IEM/SEM within 15 working days from the date of intimation by the entity.

3. For smooth provisioning of meter, the cases in which entity is not making payment within timeline, matter shall be resolved by RPC.

D. Standardized charges for Supply, and Supply and Installation of IEM

CTU, in consultation with POWERGRID, shall devise region-wise standardized rate for Supply, and Supply & Installation of IEM for each Financial Year.

E. Bulk Procurement of ISTS IEM/SEM

1. By the end of September of each year, CTUIL/STU shall estimate the details of ISTS projects, RE Generators, GENCOs etc. coming up in the next 2 years and this shall be shared with respective RLDC.
2. RLDC shall work out the metering scheme for total requirement of IEM/SEM under the following heads:

   i. For new ISTS system, GENCOs including RE Generators, new requirements.
   ii. Spares @10% of the IEM/SEM population in the region.
   iii. Projected requirement towards replacement of defective IEM/SEM based on past 2-year trend.

   RLDC shall inform Quantity of IEM/SEM to CTUIL by October end.
3. On receipt of the IEM/SEM quantity from RLDCs, CTUIL shall aggregate the requirement on PAN India basis and issue procurement advice to POWERGRID after approval from respective RPCs.

F. Inventory Management

RLDC would furnish the report on working, suspect and defective IEM/SEM in respective regions to CTUIL, every month. POWERGRID would furnish the region-wise inventory/stock quarterly of the IEM/SEM available with them to CTUIL.
Based on this input, CTUIL may issue suitable directions for diversion of spares from one region to another or initiate timely action for procurement of spares.

Annexure-I

Typical forms and their fields in CTU Urja Meter Portal

Form no. 1: Form for "Request for New IEMs" in ISTS applicant login

Sr. No.	Field Name
1.	Region (Dropdown: NR, SR, NER, ER, WR, cross border country)
2.	State (Dropdown: Indian states, blank for cross border country)
3.	Reporting RLDC (Dropdown: NRLDC, ERLDC, NERLDC, WRLDC, SRLDC)
4.	Company name
5.	Company Type (Dropdown: TSP, Solar Generator, wind farm, hydro, thermal, nuclear plant, solar park, hybrid, Gas plant, Others)
6.	Station name
7.	No. of IEMs required
8.	Upload Button (Dropdown: Invoice, Installation Report, RLDC Metering Scheme, RLDC Mail, CTU Work Order, Misc, Payment Receipt, etc)
9.	Remarks

Form no. 2: Form for "Replacement of IEMs" in ISTS applicant login

Sr. No.	Field Name
1.	Region
2.	State
3.	Station name
4.	Name of element
5.	Meter No.
6.	Meter Make
7.	Reason for Replacement
8.	Commissioning date
9.	Upload Button (Dropdown: Invoice, Installation Report, RLDC Metering Scheme, RLDC Mail, CTU Work Order, Misc, Payment Receipt, etc)
10.	Meter Software name & Version
11.	AMR compliant
12.	Meter Provisioning (Dropdown: 5min/15min)
13.	Bay No./Unit No.
14.	Bay Owner
15.	Cross border Meter (Dropdown: Yes/No), if yes then enter country name
16.	Stages (Dropdown: Generating Station, Transmission and distribution system, Inter-connecting Transformer, Others)
17.	Meter Type (Dropdown: Main, Check, standby)
18.	Remarks

Form no. 3: Form for entering IEMs details in POWERGRID login

Sr. No.	Field Name
1.	Meter No.
2.	Meter Make
3.	Commissioning date/Date of replacement
4.	Meter Software name & Version (Dropdown: Smart Grid, Mcube, etc.)
5.	AMR compliant (Dropdown: Yes/No)
6.	Meter type (Dropdown: 5min/15min)

7.	Meter Provisioning for (Dropdown: new system/ replacement)
8.	Station name
9.	Bay No./Unit No.
10.	Bay Owner
11.	Cross border Meter (Dropdown: Yes/No), if yes then enter country name
12.	Stages (Dropdown: Generating Station, Transmission and distribution system, Inter-connecting Transformer, Others)
13.	Meter Type (Dropdown: Main, Check, standby)
14.	Name of element
15.	Element type (Dropdown: Bus-sectionaliser, Tie-line, GT, Auxiliary transformer, Transmission line between substations of same licensee, Transmission line between substations of different licensee, Outgoing feeders, ICTs)
16.	Voltage level (Dropdown: 11kV, 33kV, 132kV, 220kV, 400kV, 765kV etc.)
17.	DCD make & model
18.	DCD software & version
19.	DCU make & model
20.	DCU Software & Version
21.	Remarks

Revision in Generation schedule of Tehri PSP for dated 22.07.2025

Operation Tehri PSP < operationtpsp@thdc.co.in >

Tue, 22 Jul 2025 11:57:42 PM +0530

To "nrldcscheduling"<nrldcscheduling@grid-india.in>,"chintanmeena" <chintanmeena@grid-india.in>,"Nrldcso"<Nrldcso@grid-india.in>,"nrldcso2" <nrldcso2@grid-india.in>

Cc "S.K. Sahoo"<sksahoo@thdc.co.in>,"Bhagat Singh" <bhagatsingh@thdc.co.in>,"Nandan Singh Adhikari " <nsadhikari@thdc.co.in>,"Saurabh Dwivedi"<saurabhdwivedi@thdc.co.in>

Dear Sir,

Unit-5 of Tehri PSP tripped (in Generation mode) at 19:46 hrs due to non availability of power evacuation path as 765 KV KPS-MEERUT CKT 2 tripped and CKT 1 is already under planned outage. Therefore, kindly revise the Tehri PSP schedule as follows:

Block no.	Schedule
80 to 86	0MW

With Regards

Operation Group
Tehri PSP
THDC India Limited
Mob- 7060251023

Revision of Schedule of Tehri PSP due to tripping from Grid side

Operation Tehri PSP < operationtpsp@thdc.co.in >

Wed, 23 Jul 2025 6:50:57 PM +0530

To "nrldcos"<nrldcos@yahoo.com>,"Nrldcso"<Nrldcso@grid-india.in>,"nrldcso2" <nrldcso2@grid-india.in>,"nrldcmetering"<nrldcmetering@grid-india.in>,"nrldcscheduling"<nrldcscheduling@grid-india.in>,"nrldcoutage" <nrldcoutage@grid-india.in>,"chintanmeena"<chintanmeena@grid-india.in>,"suruchi jain"<suruchi.jain@grid-india.in>,"amitgupta"<amitgupta@grid-india.in>

Cc "S.K. Sahoo"<sksahoo@thdc.co.in>,"Nandan Singh Adhikari " <nsadhikari@thdc.co.in>,"Saurabh Dwivedi" <saurabhdwivedi@thdc.co.in>,"Rajendra Kumar" <rajendra90@thdc.co.in>,"Himani Saklani"<himanisaklani@thdc.co.in>

Tags Forwarded

Dear Sir,

1st Unit of Tehri PSP (Unit#5) got tripped at 19:46 hrs on 22.07.2025 while running in generation mode at 200 MW due to loss of Grid Voltage owing to tripping of 765 kV Koteshwar-Meerut (PG) Ckt-2. The Ckt-1 was already under outage for NHAI diversion works. Tripping details were intimated to NRLDC, however Generation Schedule of Tehri PSP was revised to zero by NRLDC from 21:30 hrs only instead of 19:46 hrs on 22.07.2025.

As the unit was scheduled for generation from 18:30 hrs to 24:00 hrs on 22.07.2025 and outage during this period from 19:46 hrs to 21:30 hrs on 22.07.2025 was due to tripping from Grid side and not attributable to THDCIL. Therefore, it is requested to revise generation schedule of Tehri PSP to zero for the duration from 19:46 hrs to 21:30 hrs on 22.07.2025.

Thanking You.

With Regards

Operation Group
Tehri PSP
THDC India Limited
Mob- 7060251023

Revision of Schedule of Tehri PSP due to tripping from Grid side

Operation PSP < operationtpsp@thdc.co.in >

Fri, 08 Aug 2025 2:13:16 PM +0530

To "suruchi jain"<suruchi.jain@grid-india.in>,"amitgupta"<amitgupta@grid-india.in>,"chintanmeena"<chintanmeena@grid-india.in>,"nrldcscheduling" <nrldcscheduling@grid-india.in>,"nrldcmetering"<nrldcmetering@grid-india.in>,"Nrldcso"<nrldcso@grid-india.in>

Cc "Laxmi Joshi"<lpjoshi@thdc.co.in>,"Raj Verma"<rkverma@thdc.co.in>,"S.K. Sahoo"<sksahoo@thdc.co.in>,"Jitendra Hatwal" <jitendrakhatwal@thdc.co.in>,"Nandan Singh Adhikari" <nsadhikari@thdc.co.in>,"Saurabh Dwivedi" <saurabhdwivedi@thdc.co.in>,"Rajendra Kumar" <rajendra90@thdc.co.in>,"Himani Saklani"<himanisaklani@thdc.co.in>,"thdc commercial"<thdc_commercial@yahoo.com>,"Commercial Department" <thdccomml@thdc.co.in>

Sir/ Madam,

This has reference to our trailing e-mail dated 23.07.2025 wherein it was informed that 1st Unit of Tehri PSP (Unit#5) got tripped at 19:46 hrs on 22.07.2025 while running in generation mode at 200 MW due to loss of Grid Voltage owing to tripping of 765 kV Koteshwar-Meerut (PG) Ckt-2. The Ckt-1 was already under outage for NHAI diversion works. Tripping details were already intimated to NRLDC with a request for revision, however Generation Schedule of Tehri PSP was revised to zero by NRLDC from 21:30 hrs only instead of 19:46 hrs on 22.07.2025.

As Generation schedule of Tehri PSP for the said duration (from 19:46 hrs to 21:30 hrs on 22.07.2025) has not been revised till date, significant DSM penalties have been imposed to THDCIL in these time blocks which are not attributable to THDCIL.

In view of above, it is requested to revise the schedule of Tehri PSP for the duration from 19:46 hrs to 21:30 hrs on 22.07.2025 at the earliest so that DSM charges would be revised accordingly.

Your prompt response in this matter will be highly appreciated.

Thanking You.

With Regards

Operation Group
Tehri PSP
THDC India Limited
Mob- 7060251023

========== Forwarded message ==========
From: Operation Tehri PSP <operationtpsp@thdc.co.in>
To: "nrldcos"<nrldcos@yahoo.com>, "Nrldcso"<Nrldcso@grid-india.in>, "nrldcso2"

Revision of Schedule of Tehri PSP due to tripping from Grid side

Operation PSP < operationtpsp@thdc.co.in >

Wed, 13 Aug 2025 7:17:38 PM +0530

To "suruchi jain"<suruchi.jain@grid-india.in>,"amitgupta"<amitgupta@grid-india.in>,"chintanmeena"<chintanmeena@grid-india.in>,"nrldcscheduling" <nrldcscheduling@grid-india.in>,"nrldcmetering"<nrldcmetering@grid-india.in>,"Nrldcso"<nrldcso@grid-india.in>

Cc "Laxmi Joshi"<lpjoshi@thdc.co.in>,"Raj Verma"<rkverma@thdc.co.in>,"S.K. Sahoo"<sksahoo@thdc.co.in>,"Jitendra Hatwal" <jitendrakhatwal@thdc.co.in>,"Nandan Singh Adhikari" <nsadhikari@thdc.co.in>,"Saurabh Dwivedi" <saurabhdwivedi@thdc.co.in>,"Rajendra Kumar" <rajendra90@thdc.co.in>,"Himani Saklani"<himanisaklani@thdc.co.in>,"thdc commercial"<thdc_commercial@yahoo.com>,"Commercial Department" <thdccomml@thdc.co.in>

Sir/ Madam,

This has reference to our trailing e-mails dated 23.07.2025 and 08.08.2025 wherein it was informed that 1st Unit of Tehri PSP (Unit#5) got tripped at 19:46 hrs on 22.07.2025 while running in generation mode at 200 MW due to loss of Grid Voltage owing to tripping of 765 kV Koteshwar-Meerut (PG) Ckt-2. The Ckt-1 was already under outage for NHAI diversion works. Tripping details were already intimated to NRLDC with a request for revision, however Generation Schedule of Tehri PSP was revised to zero by NRLDC from 21:30 hrs only instead of 19:46 hrs on 22.07.2025.

Generation schedule of Tehri PSP for the said duration (from 19:46 hrs to 21:30 hrs on 22.07.2025) has not been revised till date and significant DSM penalties have been imposed to THDCIL in these time blocks which are not attributable to THDCIL.

In view of above, it is once again requested to revise the schedule of Tehri PSP for the duration from 19:46 hrs to 21:30 hrs on 22.07.2025 at the earliest so that DSM charges would be revised accordingly.

Your prompt response in this matter will be highly appreciated.

Thanking You.

With Regards

Operation Group
Tehri PSP
THDC India Limited
Mob- 7060251023

========== Forwarded message ==========
From: Operation PSP <operationtpsp@thdc.co.in>
To: "suruchi jain"<suruchi.jain@grid-india.in>, "amitgupta"<amitgupta@grid-india.in>,

Sravanthi Energy Private Limited								
Statement of billing and receipts								LPS per day
Month	Invoice Number	Date of Statement	Due date of payment	Statement	Date of Reciept from NRLDC	NRLDC Receipts	Delay in Days	0.04%
Jun-24	Week 10 03/06/24 to 09/06/24	20-Jun-2024	2-Jul-2024	10,35,54,360				
					25-Jun-2024	1,72,22,745	-	-
					28-Jun-2024	1,58,46,377	-	-
					5-Jul-2024	1,90,27,294	3	22,833
					12-Jul-2024	3,31,82,176	10	1,32,729
					18-Jul-2024	1,82,75,768	16	1,16,965
				10,35,54,360		10,35,54,360		2,72,527
Jun-24	Week 11 10/06/24 to 16/06/24	27-Jun-2024	9-Jul-2024	8,98,27,920				
					18-Jul-2024	1,45,55,313	9	52,399
					26-Jul-2024	2,78,22,255	17	1,89,191
					2-Aug-2024	2,86,94,233	24	2,75,465
					9-Aug-2024	1,87,56,119	31	2,32,576
				8,98,27,920		8,98,27,920		7,49,631
May-24	Week 6 06/05/24 to 12/05/24	5-Jul-2024	17-Jul-2024	6,21,82,120				
					9-Aug-2024	1,42,13,001	23	1,30,760
					16-Aug-2024	2,60,93,141	30	3,13,118
					23-Aug-2024	2,18,75,978	37	3,23,764
				6,21,82,120		6,21,82,120		7,67,642
May-24	Week 7 13/05/24 to 19/05/24	5-Jul-2024	17-Jul-2024	14,76,16,560				
					23-Aug-2024	72,31,600	37	1,07,028
					30-Aug-2024	2,44,72,370	44	4,30,714
					6-Sep-2024	2,23,44,045	51	4,55,819
					13-Sep-2024	1,57,24,176	58	3,64,801
					20-Sep-2024	2,72,50,117	65	7,08,503
					27-Sep-2024	1,59,85,075	72	4,60,370
					6-Dec-2024	3,46,09,177	142	19,65,801
				14,76,16,560		14,76,16,560		44,93,036

Sravanthi Energy Private Limited								
Statement of billing and receipts								LPS per day
Month	Invoice Number	Date of Statement	Due date of payment	Statement	Date of Reciept from NRLDC	NRLDC Receipts	Delay in Days	0.04%
May-24	Week 8 20/05/24 to 26/05/24	5-Jul-2024	17-Jul-2024	13,50,87,680				
					6-Dec-2024	4,36,99,368	142	24,82,124
					24-Dec-2024	7,97,65,826	160	51,05,013
					1-Jan-2025	1,16,22,486	168	7,81,031
				13,50,87,680		13,50,87,680		83,68,168
May-24	Week 9 27/05/24 to 02/06 24	5-Jul-2024	17-Jul-2024	12,14,30,400				
					1-Jan-2025	8,58,80,712	168	57,71,184
					17-Jan-2025	3,55,49,688	184	26,16,457
				12,14,30,400		12,14,30,400		83,87,641
Jun-24	Week 12 17/06/24 to 23/06/24	5-Jul-2024	17-Jul-2024	4,30,64,840				
					17-Jan-2025	1,03,55,436	184	7,62,160
dditional amount					5-Mar-2025	3,27,09,404	231	30,22,349
					5-Mar-2025	1,03,55,436		
Total				4,30,64,840		4,30,64,840		37,84,509
				70,27,63,880		**71,31,19,316**		**2,68,23,154**
						LPS till date		2,68,23,154

Note

Late payment surcharge as per clause 20.8 of Detailed Procedure for TRAS - **"The payments to the TRAS Provider for TRAS-Up shall be made within twelve (12) days from the date of issue of the statement by the RPC. If payments to the TRAS Provider for TRAS-Up are delayed beyond twelve (12) days from the date of issue of the statement by the RPC, the TRAS Provider shall be paid simple interest @ 0.04% for each day of delay from 13th day".**

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
1	NS-1426-A	Primier 300	SECURE	220kV Phojal at Ad-Hydro-IPP	Ad-Hydro-IPP	AD HYDRO	Ad-Hydro-IPP-AD HYDRO	NOT INTEGRATED
2	NS-1412-A	APEX 150	SECURE	220/33kV ICT 1(220 kV) at Ad-Hydro-IPP	Ad-Hydro-IPP)	AD HYDRO	Ad-Hydro-IPP)-AD HYDRO	NOT INTEGRATED
3	NS-1411-A	APEX 150	SECURE	220/33kV ICT 1(33 kV) at Ad-Hydro-IPP	Ad-Hydro-IPP	AD HYDRO	Ad-Hydro-IPP-AD HYDRO	NOT INTEGRATED
4	NP-5449-A	ER300P	L&T	GT-9(220 kV) at Bhakra Right Bank	Bhakra Right Bank	BBMB	Bhakra Right Bank-BBMB	INTEGRATED but Due to FO data for BR is not coming
5	NS-2408-A	APEX 150	SECURE	66 kV NFF-1 at Bhakra Left Bank	Bhakra Left Bank	BBMB	Bhakra Left Bank-BBMB	NOT INTEGRATED
6	NS-1030-A	Primier 300	SECURE	66 kV NFF-2 at Bhakra Left Bank	Bhakra Left Bank	BBMB	Bhakra Left Bank-BBMB	NOT INTEGRATED
7	NS-2415-A	Primier 300	SECURE	GT-6(220 kV) at Bhakra Right Bank	Bhakra Right Bank	BBMB	Bhakra Right Bank-BBMB	NOT INTEGRATED
8	NS-1922-A	Primier 300	SECURE	GT-10(220 kV) at Bhakra Right Bank	Bhakra Right Bank	BBMB	Bhakra Right Bank-BBMB	NOT INTEGRATED
9	NR-3384-A	ALPHA A1640	ELSTER	220 kV Mahilpur-1 at Bhakra Right Bank	Bhakra Right Bank	BBMB	Bhakra Right Bank-BBMB	NOT INTEGRATED
10	NS-2456-A	APEX 150	SECURE	33 kV Nurpurbedi at Ganguwal HPS(NP-1020-B replaced)	Ganguwal HPS	BBMB	Ganguwal HPS-BBMB	NOT INTEGRATED
11	NS-2440-A	APEX 150	SECURE	400 kV Rajpura-PSPCL at Dehar HPS(Replaced NP-1614-A)	Dehar HPS	BBMB	Dehar HPS-BBMB	NOT INTEGRATED
12	NS-2759-A	APEX 150	SECURE	GT-2(220 kV) at Pong HPS(NR-3232-A REPLACED)	Pong HPS	BBMB	Pong HPS-BBMB	NOT INTEGRATED
13	NS-1382-A	Primier 300	SECURE	GT-4(220 kV) at Pong HPS(NP-1675-A REPLACED)	Pong HPS	BBMB	Pong HPS-BBMB	NOT INTEGRATED
14	NS-1505-A	Primier 300	SECURE	Aux. Trans.-1(66 kV) at Pong HPS (NP-1630-A replaced on 13.01.23)	Pong HPS	BBMB	Pong HPS-BBMB	NOT INTEGRATED
15	NS-2030-A	Primier 300	SECURE	66 kV Terrace at Pong HPS(NP-7039-A replaced on 11.08.2023)	Pong HPS	BBMB	Pong HPS-BBMB	NOT INTEGRATED
16	NS-1381-A	APEX 150	SECURE	66 kV Talwara at Pong HPS(NR-3233-A replaced)	Pong HPS	BBMB	Pong HPS-BBMB	NOT INTEGRATED
17	NS-1504-A	Primier 300	SECURE	220kV Panipat(T)-1 at Panipat-BBMB	Panipat-BBMB	BBMB	Panipat-BBMB-BBMB	NOT INTEGRATED
18	NS-1486-A	Primier 300	SECURE	220kV Chajpur(HVPN)-2 at Panipat-BBMB(NP-8836-A replaced on 30.03.23)	Panipat-BBMB	BBMB	Panipat-BBMB-BBMB	NOT INTEGRATED
19	NS-1896-A	Primier 300	SECURE	66kV UT Chd-2 Sec28 at Dhulkote-BBMB (Replaced NP-6582-A)	Dhulkote-BBMB	BBMB	Dhulkote-BBMB-BBMB	NOT INTEGRATED
20	NS-1010-A	Primier 300	SECURE	220/132kV ICT-2(220kV) at Hissar-BBMB	Hissar-BBMB	BBMB	Hissar-BBMB-BBMB	NOT INTEGRATED
21	NS-1914-A	Primier 300	SECURE	220kV Hissar (IA)-1 at Hissar-BBMB(Replaced NP-1351-A)	Hissar-BBMB	BBMB	Hissar-BBMB-BBMB	NOT INTEGRATED
22	NS-1012-A	Primier 300	SECURE	132kV Amarpura Thedi at Hissar-BBMB	Hissar-BBMB	BBMB	Hissar-BBMB-BBMB	NOT INTEGRATED
23	NS-1909-A	Primier 300	SECURE	220kV Hissar-BBMB ckt 1 at Sangrur	Sangrur	BBMB	Sangrur-BBMB	NOT INTEGRATED
24	NS-1927-A	Primier 300	SECURE	220kV Hissar-BBMB ckt 2 at Sangrur	Sangrur	BBMB	Sangrur-BBMB	NOT INTEGRATED
25	NS-1056-A	APEX 150	SECURE	220kV Palwal-1 at Samaypur-BBMB(NP-6669-A replaced)	Samaypur-BBMB	BBMB	Samaypur-BBMB-BBMB	NOT INTEGRATED
26	NS-1936-A	APEX 150	SECURE	220kV Faridabad GPS-1 at Samaypur-BBMB (replaced NP-8199-A)	Samaypur-BBMB	BBMB	Samaypur-BBMB-BBMB	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
27	NS-1920-A	APEX 150	SECURE	220kV Faridabad GPS-2 at Samaypur-BBMB (replaced NP-5051-A)	Samaypur-BBMB	BBMB	Samaypur-BBMB-BBMB	NOT INTEGRATED
28	NS-1059-A	APEX 150	SECURE	220/66kV ICT-3(220kV) at Ballabgarh-BBMB(NP-1135-Areplaced)	Ballabgarh-BBMB	BBMB	Ballabgarh-BBMB-BBMB	NOT INTEGRATED
29	NS-2779-A	APEX 150	SECURE	220kV Bhiwani(HVPN)-1 at Bhiwani-BBMB (NR-3854-A replaced)	Bhiwani-BBMB	BBMB	Bhiwani-BBMB-BBMB	NOT INTEGRATED
30	NS-2780-A	APEX 150	SECURE	220kV Bhiwani(HVPN)-2 at Bhiwani-BBMB(NR-3582-A REPLACED)	Bhiwani-BBMB	BBMB	Bhiwani-BBMB-BBMB	NOT INTEGRATED
31	NR-3264-A	ALPHA A1640	ELSTER	220/132kV ICT-3(220kV) at Kurukshetra-BBMB(replaced NP-1564-A)	Kurukshetra-BBMB	BBMB	Kurukshetra-BBMB-BBMB	NOT INTEGRATED
32	NS-1938-A	APEX 150	SECURE	ICT-2(220kV) at Narela-BBMB(REPLACED NP-3024-A)	Narela-BBMB	BBMB	Narela-BBMB-BBMB	NOT INTEGRATED
33	NS-1429-A	APEX 150	SECURE	220/66kV ICT-1(220kV) at Jamalpur-BBMB(NP-7151-A replaced on 13.06.2023)	Jamalpur-BBMB	BBMB	Jamalpur-BBMB-BBMB	NOT INTEGRATED
34	NS-1883-A	APEX 150	SECURE	220/66kV ICT-2(220kV) at Jamalpur-BBMB(NP-7520-A replaced on 30.11.2023)	Jamalpur-BBMB	BBMB	Jamalpur-BBMB-BBMB	NOT INTEGRATED
35	NS-1552-A	Primier 300	SECURE	220/132kV ICT-2(220kV) at Jamalpur-BBMB	Jamalpur-BBMB	BBMB	Jamalpur-BBMB-BBMB	NOT INTEGRATED
36	NS-2421-A	APEX 150	SECURE	220kV Sherpur-1 at Jamalpur-BBMB (REPLACED NP-1648-A)	Jamalpur-BBMB	BBMB	Jamalpur-BBMB-BBMB	NOT INTEGRATED
37	NS-1498-A	Primier 300	SECURE	220kV Alwalpur at Jalandhar-BBMB	Jalandhar-BBMB	BBMB	Jalandhar-BBMB-BBMB	NOT INTEGRATED
38	NS-1453-A	APEX 150	SECURE	220kV Barnala(PSEB) at Barnala-BBMB(NP-1783-A replaced)	Barnala-BBMB	BBMB	Barnala-BBMB-BBMB	NOT INTEGRATED
39	NS-1530-A	Primier 300	SECURE	220kV Lehra Mohabbat at Barnala-BBMB (NP-1784-A replaced on 13.04.23)	Barnala-BBMB	BBMB	Barnala-BBMB-BBMB	NOT INTEGRATED
40	SF-0002-A	FICT METERS	FICT METERS	11 kV Ganguwal-Nainadevi	BBMB	BBMB	BBMB-BBMB	NOT INTEGRATED
41	SF-0004-A	FICT METERS	FICT METERS	Irrigation wing consumption at Dehar from HP	Dehar from HP	BBMB	Dehar from HP-BBMB	NOT INTEGRATED
42	SF-0005-A	FICT METERS	FICT METERS	11 kV Kotla-Kiratpur Sahib	BBMB	BBMB	BBMB-BBMB	NOT INTEGRATED
43	SF-0006-A	FICT METERS	ELSTER	11 kV Ganguwal-AnandpurSahib& ASHP	BBMB	BBMB	BBMB-BBMB	NOT INTEGRATED
44	SF-0007-A	FICT METERS	FICT METERS	Irrigation wing consumption at Bhakra from Punjab	Bhakra from Punjab	BBMB	Bhakra from Punjab-BBMB	NOT INTEGRATED
45	SF-0008-A	ER300P	L&T	Irrigation wing consumption at Talwara from Punjab	Talwara from Punjab	BBMB	Talwara from Punjab-BBMB	NOT INTEGRATED
46	SF-0010-A	FICT METERS	SECURE	Drawal by UP from Uttaranchal at 66, 33 and 11 kV	66, 33 and 11 kV	BBMB	66, 33 and 11 kV-BBMB	NOT INTEGRATED
47	SF-0012-A	FICT METERS	SECURE	NFL Consumption From Punjab	BBMB	BBMB	BBMB-BBMB	NOT INTEGRATED
48	SF-0016-A	APEX 150	SECURE	Irrigation wing consumption at Pong from the plant itself	Pong from the plant itself	BBMB	Pong from the plant itself-BBMB	NOT INTEGRATED
49	NP-1613-A	ER300P	L&T	GT-1(132 kV) at Ganguwal HPS	Ganguwal HPS	BBMB	Ganguwal HPS-BBMB	ORU disconnected
50	NR-4340-A	ALPHA A1640	ELSTER	220kV Ballabgarh-2 at BTPS	BTPS	DTL	BTPS-DTL	NOT INTEGRATED
51	NP-1169-A	ER300P	L&T	ICT-1 (400 kV) at Bawana-DTL	Bawana-DTL	DTL	Bawana-DTL-DTL	NOT INTEGRATED
52	NP-1173-A	ER300P	L&T	ICT-3 (400 kV) at Bawana-DTL	Bawana-DTL	DTL	Bawana-DTL-DTL	NOT INTEGRATED
53	NS-1258-A	APEX 150	SECURE	ICT-4 (400 kV) at Bamnauli-DTL	Bamnauli-DTL	DTL	Bamnauli-DTL-DTL	NOT INTEGRATED
54	NS-1545-A	APEX 150	SECURE	ICT-2 (400 kV) at Mundka-DTL	Mundka-DTL	DTL	Mundka-DTL-DTL	NOT INTEGRATED
55	NP-1158-A	ER300P	L&T	400kV Dadri-2 at Harsh Vihar(Loni)-DTL	Harsh Vihar	DTL	Harsh Vihar-DTL	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
56	NP-8575-A	ER300P	L&T	220kV Lahal at Lanco Budhil HEP	Lanco Budhil HEP	GREENKO	Lanco Budhil HEP-GREENKO	NOT INTEGRATED
57	NS-1495-A	APEX 150	SECURE	400kV Kalamb at Sorang HEP (earlier it was karcham before july 21) (NP-7117-A replaced on 01.10.2022)	Sorang HEP	GREENKO	Sorang HEP-GREENKO	NOT INTEGRATED
58	NS-1507-A	APEX 150	SECURE	400kV Karcham at Sorang HEP (NP-7034-A replaced on 01.10.2022)	Sorang HEP	GREENKO	Sorang HEP-GREENKO	NOT INTEGRATED
59	NS-1523-A	APEX 150	SECURE	GT-1 at Sorang HEP(NP-8827-A replaced on 12.01.2023)	Sorang HEP	GREENKO	Sorang HEP-GREENKO	NOT INTEGRATED
60	NS-1524-A	APEX 150	SECURE	GT-2 at Sorang HEP(NP-8814-A replaced on 12.01.2023)	Sorang HEP	GREENKO	Sorang HEP-GREENKO	NOT INTEGRATED
61	NR-3514-A	ALPHA A1640	ELSTER	400 KV Parbati-III at Sainj HEP	Sainj HEP	HPPTCL	Sainj HEP-HPPTCL	FO issue at site
62	NR-3503-A	ALPHA A1640	ELSTER	220 kV side of ICT(220/33 kV) at Phojal-HEP	Phojal-HEP	HPPTCL	Phojal-HEP-HPPTCL	NOT INTEGRATED
63	NS-1877-A	APEX 150	SECURE	132kV Kulhal at Majhri-HPSEB(REPLACED ON 05.01.2023 NP-1869-A)	Majhri-HPSEB	HPPTCL	Majhri-HPSEB-HPPTCL	NOT INTEGRATED
64	NS-1925-A	APEX 150	SECURE	220kV Khodri-1 at Majhri-HPSEB(REPLACED ON 06.05.2024 NP-1868-A)	Majhri-HPSEB	HPPTCL	Majhri-HPSEB-HPPTCL	NOT INTEGRATED
65	NS-1503-A	APEX 150	SECURE	220kV Khodri-2 at Majhri-HPSEB(replaced NP-6971-A)	Majhri-HPSEB	HPPTCL	Majhri-HPSEB-HPPTCL	NOT INTEGRATED
66	NP-8819-A	ER300P	L&T	220 kV Chamba PG-2 at Karian-HPPTCL	Karian-HPPTCL	HPPTCL	Karian-HPPTCL-HPPTCL	NOT INTEGRATED
67	NR-3481-A	ALPHA A1640	ELSTER	220 kV Jallandhar(PG)-1 at Nehrian-HPSEB	Nehrian-HPSEB	HPPTCL	Nehrian-HPSEB-HPPTCL	NOT INTEGRATED
68	NR-3397-A	ALPHA A1640	ELSTER	220 kV Jallandhar(PG)-2 at Nehrian-HPSEB	Nehrian-HPSEB	HPPTCL	Nehrian-HPSEB-HPPTCL	NOT INTEGRATED
69	NR-3462-A	ALPHA A1640	ELSTER	220 kV Hamirpur(PG)-1 at Nehrian-HPSEB	Nehrian-HPSEB	HPPTCL	Nehrian-HPSEB-HPPTCL	NOT INTEGRATED
70	NR-3339-A	ALPHA A1640	ELSTER	400 kV Hamirpur(PG)-2 at Nehrian-HPSEB	Nehrian-HPSEB	HPPTCL	Nehrian-HPSEB-HPPTCL	NOT INTEGRATED
71	NP-7155-A	ER300P	L&T	400 KV Karcham Wangtoo-I at Wangtoo-HPTCL	Wangtoo-HPTCL	HPPTCL	Wangtoo-HPTCL-HPPTCL	NOT INTEGRATED
72	NP-7080-A	ER300P	L&T	400 KV Karcham Wangtoo-II at Wangtoo-HPTCL	Wangtoo-HPTCL	HPPTCL	Wangtoo-HPTCL-HPPTCL	NOT INTEGRATED
73	NP-8843-A	ER300P	L&T	400 kV Kala Amb-1 at Wangtoo-HPTCL	Wangtoo-HPTCL	HPPTCL	Wangtoo-HPTCL-HPPTCL	NOT INTEGRATED
74	NP-8593-A	ER300P	L&T	400 kV Sorang at Wangtoo-HPTCL	Wangtoo-HPTCL	HPPTCL	Wangtoo-HPTCL-HPPTCL	NOT INTEGRATED
75	NR-3494-A	ALPHA A1640	ELSTER	400 KV Panchkula-I at Gumma-HPPTCL	Gumma-HPPTCL	HPPTCL	Gumma-HPPTCL-HPPTCL	NOT INTEGRATED
76	NR-3496-A	ALPHA A1640	ELSTER	400 KV Panchkula-II at Gumma-HPPTCL	Gumma-HPPTCL	HPPTCL	Gumma-HPPTCL-HPPTCL	NOT INTEGRATED
77	NS-2577-A	APEX 150	SECURE	400 kV Jhakri-I at Gumma-HPPTCL(REPLACED NR-3491-A)	Gumma-HPPTCL	HPPTCL	Gumma-HPPTCL-HPPTCL	NOT INTEGRATED
78	NS-2584-A	APEX 150	SECURE	400 kV Jhakri-II at Gumma-HPPTCL(REPLACED NR-3268-A)	Gumma-HPPTCL	HPPTCL	Gumma-HPPTCL-HPPTCL	NOT INTEGRATED
79	NR-3515-A	ALPHA A1640	ELSTER	400 KV Parbati-II at Sainj HEP	Sainj HEP	HPPTCL	Sainj HEP-HPPTCL	NOT INTEGRATED
80	NS-1016-A	APEX 150	SECURE	400 kV Abdullapur-PG at Dipalpur-HVPNL	Dipalpur-HVPNL	HVPNL	Dipalpur-HVPNL-HVPNL	NOT INTEGRATED
81	NS-2828-A	APEX 150	SECURE	66 kV Parwanoo at Pinjore-HVPN(Replaced NP-1404-A)	Pinjore-HVPN	HVPNL	Pinjore-HVPN-HVPNL	NOT INTEGRATED
82	NS-2826-A	APEX 150	SECURE	220 kV Baddi ckt 1 at Pinjore-HVPN(Baddi-Panchkula LILO at Pinjore)(Replaced NP-1406-A)	Pinjore-HVPN	HVPNL	Pinjore-HVPN-HVPNL	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
83	NP-1719-A	ER300P	L&T	220 kV Baddi(HP) ckt 2 at Pinjore-HVPN $(After LILO of Kunihar(HP)- Pinjore(HVPN) at Baddi)	Pinjore-HVPN $	HVPNL	Pinjore-HVPN $-HVPNL	NOT INTEGRATED
84	NS-2792-A	Primier 300	SECURE	400kV Daultabad-II at Jhajaar - HVPNL(REPLACED ON 01.10.2025 NP-6643-A)	Jhajaar - HVPNL	HVPNL	Jhajaar - HVPNL-HVPNL	NOT INTEGRATED
85	NS-2789-A	APEX 150	SECURE	400kV Daultabad-II at Jhajaar - HVPNLREPLACED ON 01.10.2025 NP-6644-A)	Jhajaar - HVPNL	HVPNL	Jhajaar - HVPNL-HVPNL	NOT INTEGRATED
86	NS-2793-A	APEX 150	SECURE	400kV Mundka-II at Jhajaar - HVPNL(REPLACED ON 01.10.2025 NP-6593-A)	Jhajaar - HVPNL	HVPNL	Jhajaar - HVPNL-HVPNL	NOT INTEGRATED
87	NR-3931-A	ALPHA A1640	ELSTER	400 kV Neemrana(PG)-1 at Dhanonda(HVPN)	Dhanonda	HVPNL	Dhanonda-HVPNL	NOT INTEGRATED
88	NR-3826-A	ALPHA A1640	ELSTER	400 kV Neemrana(PG)-2 at Dhanonda(HVPN)	Dhanonda	HVPNL	Dhanonda-HVPNL	NOT INTEGRATED
89	NS-1535-A	APEX 150	SECURE	400 kV Ballabgarh-PG at Nawada-HVPN(NP-7777-A replaced)	Nawada-HVPN	HVPNL	Nawada-HVPN-HVPNL	NOT INTEGRATED
90	NR-3531-A	ALPHA A1640	ELSTER	220 kV Kishenganga-1 at Amargarh-PDD	Amargarh-PDD	JKPDD	Amargarh-PDD-JKPDD	NOT INTEGRATED
91	NS-2566-A	APEX 150	SECURE	220 kV Kishenganga-2 at Amargarh-PDD(REPLACED ON 01.09.2025 NR-3530-A)	Amargarh-PDD	JKPDD	Amargarh-PDD-JKPDD	NOT INTEGRATED
92	NS-2565-A	APEX 150	SECURE	400 kV Kishenpur-PG-3 at Baglihar(REPLACED ON 01.09.2025 NR-3320-A)	Baglihar	JKPDD	Baglihar-JKPDD	NOT INTEGRATED
93	NR-3326-A	ALPHA A1640	ELSTER	400 kV New Wanpoh at Baglihar	Baglihar	JKPDD	Baglihar-JKPDD	NOT INTEGRATED
94	NS-2562-A	APEX 150	SECURE	kV Drass at Alusteng(REPLACED ON 01.09.2025 NR-3291-A)	Kargil	JKPDD	Kargil-JKPDD	NOT INTEGRATED
95	NP-8526-A	ER300P	L&T	400kV Wangtoo-2 at Karcham Wangtoo-hydro	Karcham Wangtoo-hydro	JSW	Karcham Wangtoo-hydro-JSW	NOT INTEGRATED
96	NP-8399-A	ER300P	L&T	400kV Wangtoo-1 at Karcham Wangtoo-hydro (Replaced NP-8530-A on 25.05.2025)	Karcham Wangtoo-hydro	JSW	Karcham Wangtoo-hydro-JSW	NOT INTEGRATED
97	WR-2178-A	ER300P	L&T	400kV Baspa(2)-1 at Karcham Wangtoo-hydro	Karcham Wangtoo-hydro	JSW	Karcham Wangtoo-hydro-JSW	NOT INTEGRATED
98	NP-8529-A	ER300P	L&T	400kV Baspa(2)-2 at Karcham Wangtoo-hydro	Karcham Wangtoo-hydro	JSW	Karcham Wangtoo-hydro-JSW	NOT INTEGRATED
99	NP-8527-A	ER300P	L&T	400kV NJPC-1 at Karcham Wangtoo-hydro	Karcham Wangtoo-hydro	JSW	Karcham Wangtoo-hydro-JSW	NOT INTEGRATED
100	NP-1855-A	ER300P	L&T	220kV Pong at Bairasiul HPS	Bairasiul HPS	NHPC	Bairasiul HPS-NHPC	AMR Device dismental and misplaced
101	NS-1527-A	APEX 150	SECURE	220kV Jessore at Bairasiul HPS (NP-6994-A replaced)	Bairasiul HPS	NHPC	Bairasiul HPS-NHPC	NOT INTEGRATED
102	WR-2159-A	ER300P	L&T	220kV Kishenpur-1 at Salal HPS	Salal HPS	NHPC	Salal HPS-NHPC	NOT INTEGRATED
103	NS-1383-A	APEX 150	SECURE	Genr-1 (400kV) at Chamera-2 HPS(NP-3148-A replaced on 03.04.2023)	Chamera-2 HPS	NHPC	Chamera-2 HPS-NHPC	NOT INTEGRATED
104	NS-2003-A	APEX 150	SECURE	220kV Chamba-PG-1 at Chamera-3 HPS(REPLACED NP-7003-A)	Chamera-3 HPS	NHPC	Chamera-3 HPS-NHPC	NOT INTEGRATED
105	NS-1995-A	APEX 150	SECURE	220kV Chamba-PG-2 at Chamera-3 HPS (REPLACED NP-3136-A)	Chamera-3 HPS	NHPC	Chamera-3 HPS-NHPC	NOT INTEGRATED
106	NP-1519-A	ER300P	L&T	400kV Amargarh-1 at Uri HPS	Uri HPS	NHPC	Uri HPS-NHPC	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
107	NP-1600-A	ER300P	L&T	400kV Amargarh-2 at Uri HPS	Uri HPS	NHPC	Uri HPS-NHPC	NOT INTEGRATED
108	NP-7035-A	ER300P	L&T	400kV Wagoora-1 at Uri-II HPS	Uri-II HPS	NHPC	Uri-II HPS-NHPC	NOT INTEGRATED
109	NP-7007-A	ER300P	L&T	400kV URI-I at Uri-II HPS	Uri-II HPS	NHPC	Uri-II HPS-NHPC	NOT INTEGRATED
110	NP-7074-A	ER300P	L&T	400kV Wagoora-1 at Uri-II HPS	Uri-II HPS	NHPC	Uri-II HPS-NHPC	NOT INTEGRATED
111	NS-2411-A	APEX 150	SECURE	400kV Banala-I(PG) at Parabati-III HPS(REPLACED NP-8576-A)	Parabati-III HPS	NHPC	Parabati-III HPS-NHPC	NOT INTEGRATED
112	NR-3465-A	ALPHA A1640	ELSTER	400kV Banala (PG) at Parbati-II HPS	Parbati-II HPS	NHPC	Parbati-II HPS-NHPC	NOT INTEGRATED
113	NR-3464-A	ALPHA A1640	ELSTER	400kV Sainj HEP at Parbati-II HPS	Parbati-II HPS	NHPC	Parbati-II HPS-NHPC	NOT INTEGRATED
114	NP-8279-A	ER300P	L&T	220 kV Jauljivi(PG) ckt 1 at Dhauliganga HPS	Dhauliganga HPS	NHPC	Dhauliganga HPS-NHPC	NOT INTEGRATED
115	NP-8281-A	ER300P	L&T	220 kV Jauljivi(PG) ckt 2 at Dhauliganga HPS	Dhauliganga HPS	NHPC	Dhauliganga HPS-NHPC	NOT INTEGRATED
116	NS-1427-A	Primier 300	SECURE	400 kV Kishenpur-1 at Dulhasti HPS (NP-6044-A Replaced on 08.07.2023)	Dulhasti HPS	NHPC	Dulhasti HPS-NHPC	NOT INTEGRATED
117	NS-2540-A	APEX 150	SECURE	400 kV Kishenpur-2 at Dulhasti HPS(REPLACED NR-3472-A)	Dulhasti HPS	NHPC	Dulhasti HPS-NHPC	NOT INTEGRATED
118	NR-3292-A	ALPHA A1640	ELSTER	220 kV Amargarh-1 at Kishenganga HEP	Kishenganga HEP	NHPC	Kishenganga HEP-NHPC	NOT INTEGRATED
119	NR-3504-A	ALPHA A1640	ELSTER	220 kV Amargarh-2 at Kishenganga HEP	Kishenganga HEP	NHPC	Kishenganga HEP-NHPC	NOT INTEGRATED
120	NR-3241-A	ALPHA A1640	ELSTER	220 kV Wagoora-1 at Kishenganga HEP	Kishenganga HEP	NHPC	Kishenganga HEP-NHPC	NOT INTEGRATED
121	WR-2167-A	ER300P	L&T	220 kV Wagoora-2 at Kishenganga HEP	Kishenganga HEP	NHPC	Kishenganga HEP-NHPC	NOT INTEGRATED
122	NS-2534-A	APEX 150	SECURE	220kV RAPS-A at RAPS-B (NP-1321-A)	RAPS-B	NPCIL	RAPS-B-NPCIL	NOT INTEGRATED
123	NP-1069-B	ER300P	L&T	132kV Gandhi Sagar at RAPS-A	RAPS-A	NPCIL	RAPS-A-NPCIL	NOT INTEGRATED
124	NS-2511-A	APEX 150	SECURE	220kV side of 220/33 kV SUT-5(35 MVA) at RAPS-C (REPLCED ON 11.07.2025 NR-3761-A)	RAPS-C	NPCIL	RAPS-C-NPCIL	NOT INTEGRATED
125	NS-1446-A	APEX 150	SECURE	220KV side of 220/6.6 kV SUT-8(35 MVA) at RAPS-D	RAPS-D	NPCIL	RAPS-D-NPCIL	NOT INTEGRATED
126	NS-1441-A	APEX 150	SECURE	400 kV Jaipur(PG) at RAPP-C&D(REPLACED NR-3939-A)	RAPP-C&D	NPCIL	RAPP-C&D-NPCIL	NOT INTEGRATED
127	NS-1451-A	APEX 150	SECURE	ST-7A&B (220kV) at RAPPC(replaced NR-3938-A)	RAPPC	NPCIL	RAPPC-NPCIL	NOT INTEGRATED
128	NS-1740-A	APEX 150	SECURE	400 kV GT-7 at RAPPD(REPLACED ON 01.10.2025 NR-3856-A)	RAPPD	NPCIL	RAPPD-NPCIL	NOT INTEGRATED
129	NP-5163-A	ER300P	L&T	GT-1 (220kV) at NAPS	NAPS	NPCIL	NAPS-NPCIL	NOT INTEGRATED
130	WR-2145-A	ER300P	L&T	220kV Sambhal(earlier Moradabad) at NAPS(NP-3054-A replaced on 13.04.23)	NAPS	NPCIL	NAPS-NPCIL	NOT INTEGRATED
131	NR-3861-A	ALPHA A1640	ELSTER	400kV Allahabad- 3 at Singrauli STPS_#Singrauli STPS	SINGRAULI STPS	NTPC	SINGRAULI STPS-NTPC	NOT INTEGRATED
132	NS-1572-A	APEX 150	SECURE	400kV Lucknow at Singrauli STPS_#Singrauli STPS(NP-1556-A replaced)	SINGRAULI STPS	NTPC	SINGRAULI STPS-NTPC	NOT INTEGRATED
133	NS-1575-A	APEX 150	SECURE	400kV Fatehpu-PG(Kanpur) at Singrauli STPS_#Singrauli STPS(replaced NP-5054-A)	SINGRAULI STPS	NTPC	SINGRAULI STPS-NTPC	NOT INTEGRATED
134	WR-2025-A	ER300P	L&T	33KV Singrauli STPS at Singrauli Hydro_#Singrauli Solar	Singrauli Hydro_#Singrauli Solar	NTPC	Singrauli Hydro_#Singrauli Solar-NTPC	NOT INTEGRATED
135	NS-2046-A	APEX 150	SECURE	132kV BUS Coupler_#Rihand STPS(replaced NP-5046-A)	Rihand STPS	NTPC	Rihand STPS-NTPC	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
136	NS-2053-A	APEX 150	SECURE	400kV Vindhyachal PG-II at Rihand-3 STPS_#Rihand STPS(replaced NR-4412-A)	RIHAND-3 STPS	NTPC	RIHAND-3 STPS-NTPC	NOT INTEGRATED
137	NS-1582-A	Primier 300	SECURE	220kV Agra - 1 at Auraiya CCPP	Auraiya CCPP	NTPC	Auraiya CCPP-NTPC	NOT INTEGRATED
138	NP-7738-A	ER300P	L&T	220kV feeder at Auraiya Solar	Auraiya Solar	NTPC	Auraiya Solar-NTPC	NOT INTEGRATED
139	NS-1444-A	Primier 300	SECURE	220 kV (220/33 kV) ICT at Anta Solar	Anta Solar	NTPC	Anta Solar-NTPC	NOT INTEGRATED
140	NP-1194-A	ER300P	L&T	ICT-4 (400kV) at Dadri-NTPC	Dadri-NTPC	NTPC	Dadri-NTPC-NTPC	NOT INTEGRATED
141	NS-1248-A	APEX 150	SECURE	GT-6-Stage-2 (400kV) at Dadri-NTPC(NP-8227-A REPLACED ON 12.02.2025)	Dadri-NTPC	NTPC	Dadri-NTPC-NTPC	NOT INTEGRATED
142	NS-1855-A	APEX 150	SECURE	6.6kV HVDC-1(aux) at Dadri-HVDC(from thermal)(Replaced NR-4694-B)	Dadri-HVDC	NTPC	Dadri-HVDC-NTPC	NOT INTEGRATED
143	NS-2770-A	APEX 150	SECURE	6.6kV HVDC-2(aux) at Dadri-HVDC(from Gas)(Replaced NS-1249-A)	Dadri-HVDC	NTPC	Dadri-HVDC-NTPC	NOT INTEGRATED
144	NS-1109-A	APEX 150	SECURE	220kV Railways-1 at Dadri GPS (NP-1297-A replaced)	Dadri GPS	NTPC	Dadri GPS-NTPC	NOT INTEGRATED
145	NS-1107-A	APEX 150	SECURE	220kV Railways-2 at Dadri GPS (NP-1872-A replaced)	Dadri GPS	NTPC	Dadri GPS-NTPC	NOT INTEGRATED
146	NS-1117-A	APEX 150	SECURE	220kV feeder from Dadri Gas to Thermal (NS-1115-A replaced on 10.12.2022)	Dadri STPS	NTPC	Dadri STPS-NTPC	NOT INTEGRATED
147	NS-2050-A	APEX 150	SECURE	220kV Fatehpur-2 at Unchahar TPS (REPLACED NP-1263-A)	Unchahar TPS	NTPC	Unchahar TPS-NTPC	NOT INTEGRATED
148	NS-2905-A	APEX 150	SECURE	220kV Kanpur-1 at Unchahar TPS(Replaced NP-1255-A on 20.05.2025)	Unchahar TPS	NTPC	Unchahar TPS-NTPC	NOT INTEGRATED
149	NS-2051-A	APEX 150	SECURE	220kV Kanpur-2 at Unchahar TPS(REPLACED NP-1257-A)	Unchahar TPS	NTPC	Unchahar TPS-NTPC	NOT INTEGRATED
150	NS-2047-A	APEX 150	SECURE	400kV Fatehpur-I at Unchahar TPS(REPLACED NR-4616-A)	Unchahar TPS	NTPC	Unchahar TPS-NTPC	NOT INTEGRATED
151	NS-2054-A	APEX 150	SECURE	400kV Fatehpur-II at Unchahar TPS(REPLACED NR-3774-A)	Unchahar TPS	NTPC	Unchahar TPS-NTPC	NOT INTEGRATED
152	NP-7736-A	ER300P	L&T	ICT-1 (220 kV) at Unchahar TPS (STAGE-4)	Unchahar TPS	NTPC	Unchahar TPS-NTPC	NOT INTEGRATED
153	NR-4365-A	ALPHA A1640	ELSTER	ICT-1 (400 kV) at Tanda Stage-2	Tanda Stage-2	NTPC	Tanda Stage-2-NTPC	NOT INTEGRATED
154	NR-4363-A	ALPHA A1640	ELSTER	ICT-1 (220 kV) at Tanda Stage-2	Tanda Stage-2	NTPC	Tanda Stage-2-NTPC	NOT INTEGRATED
155	NR-4366-A	ALPHA A1640	ELSTER	ICT-2 (400 kV) at Tanda Stage-2	Tanda Stage-2	NTPC	Tanda Stage-2-NTPC	NOT INTEGRATED
156	NR-4364-A	ALPHA A1640	ELSTER	ICT-2 (220 kV) at Tanda Stage-2	Tanda Stage-2	NTPC	Tanda Stage-2-NTPC	NOT INTEGRATED
157	NR-3797-A	ALPHA A1640	ELSTER	400 kV Azamgarh at Tanda Stage-2	Tanda Stage-2	NTPC	Tanda Stage-2-NTPC	NOT INTEGRATED
158	NR-4367-A	ALPHA A1640	ELSTER	400 kV Sultanpur at Tanda Stage-2	Tanda Stage-2	NTPC	Tanda Stage-2-NTPC	NOT INTEGRATED
159	NR-4362-A	ALPHA A1640	ELSTER	400 kV Basti-1 at Tanda Stage-2	Tanda Stage-2	NTPC	Tanda Stage-2-NTPC	NOT INTEGRATED
160	NS-1848-A	APEX 150	SECURE	400 kV Basti-2 at Tanda Stage-2(REPLACED NR-4372-A)	Tanda Stage-2	NTPC	Tanda Stage-2-NTPC	NOT INTEGRATED
161	NS-2765-A	Primier 300	SECURE	400 kV Banala at Koldam HPP(REPLACED NP-8837-A)	Koldam HPP	NTPC	Koldam HPP-NTPC	NOT INTEGRATED
162	RE-0250-A	APEX 150	SECURE	400 kV NTPC KOLAYAT 2 line at NTPC KOLAYAT 1	NTPC KOLAYAT 1	NTPC	NTPC KOLAYAT 1-NTPC	NOT INTEGRATED
163	RE-0252-A	APEX 150	SECURE	400/33 kV (150 MVA) Transformer 1(400kV side) at NTPC KOLAYAT 1	NTPC KOLAYAT 1	NTPC	NTPC KOLAYAT 1-NTPC	NOT INTEGRATED
164	RE-0254-A	APEX 150	SECURE	400/33 kV (150 MVA) Transformer 2(400kV side) at NTPC KOLAYAT 1	NTPC KOLAYAT 1	NTPC	NTPC KOLAYAT 1-NTPC	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
165	RE-0248-A	APEX 150	SECURE	400/33 kV (150 MVA) Transformer 1(400kV side) at NTPC KOLAYAT 2	NTPC KOLAYAT 2	NTPC	NTPC KOLAYAT 2-NTPC	NOT INTEGRATED
166	RE-0249-A	ALPHA A1640	ELSTER	400/33 kV (150 MVA) Transformer 2(400kV side) at NTPC KOLAYAT 2	NTPC KOLAYAT 2	NTPC	NTPC KOLAYAT 2-NTPC	NOT INTEGRATED
167	RE-0079-A	APEX 150	SECURE	220kV AREPRL at NTPC (296 MW)	NTPC	NTPC	NTPC-NTPC	NOT INTEGRATED
168	RE-0259-A	APEX 150	SECURE	33kV feeder of Floating solar plant at Auraiya(NTPC) end	Auraiya	NTPC	Auraiya-NTPC	NOT INTEGRATED
169	NS-2909-A	APEX 150	SECURE	11kV Construction Power Feeder-2 at Singrauli Stg#3-NTPC	Singrauli Stg#3-NTPC	NTPC	Singrauli Stg#3-NTPC-NTPC	NOT INTEGRATED
170	NS-2900-A	APEX 150	SECURE	33kV side of 33kV/6.6 kV, 12 MVA FGD Trf 3 at Unchahar NTPC	Unchahar NTPC	NTPC	Unchahar NTPC-NTPC	NOT INTEGRATED
171	NS-2890-A	APEX 150	SECURE	33kV side of 33kV/6.6 kV, 12 MVA FGD Trf 4 at Unchahar NTPC	Unchahar NTPC	NTPC	Unchahar NTPC-NTPC	NOT INTEGRATED
172	NR-4529-A	ALPHA A1640	ELSTER	ICT-1 (400 kV) at Dehradun-PG	Dehradun-PG	PG_NR1	Dehradun-PG-PG_NR1	FO issue at site
173	NS-1296-A	APEX 150	SECURE	400/220/33 kV ICT 1 (33 kV tertiary side) at Jauljivi(PG)	Jauljivi	PG_NR1	Jauljivi-PG_NR1	NOT INTEGRATED
174	NR-4346-A	ALPHA A1640	ELSTER	ICT-1 (400 kV) at Mandola-PG(replaced NR-3906-A)	Mandola-PG	PG_NR1	Mandola-PG-PG_NR1	NOT INTEGRATED
175	NS-1819-A	APEX 150	SECURE	ICT-2 (400 kV) at Mandola-PG(REPLACED NR-3909-A)	Mandola-PG	PG_NR1	Mandola-PG-PG_NR1	NOT INTEGRATED
176	NS-1805-A	APEX 150	SECURE	ICT-4 (400 kV) at Mandola-PG(REPLACED NR-4499-A)	Mandola-PG	PG_NR1	Mandola-PG-PG_NR1	NOT INTEGRATED
177	NS-1895-A	APEX 150	SECURE	ICT-1 (400 kV) at Maharanibagh-PG(NP-7763-A replaced on 06.09.23)	Maharanibagh-PG	PG_NR1	Maharanibagh-PG-PG_NR1	NOT INTEGRATED
178	NS-1073-A	APEX 150	SECURE	400 kV Bawana(DV) 1 at Maharanibagh-PG	Maharanibagh-PG	PG_NR1	Maharanibagh-PG-PG_NR1	NOT INTEGRATED
179	NS-1071-A	APEX 150	SECURE	400 kV Bawana(DV) 2 at Maharanibagh-PG	Maharanibagh-PG	PG_NR1	Maharanibagh-PG-PG_NR1	NOT INTEGRATED
180	NR-3912-A	ALPHA A1640	ELSTER	ICT-3 (400 kV) at Saharanpur-PG	Saharanpur-PG	PG_NR1	Saharanpur-PG-PG_NR1	NOT INTEGRATED
181	NS-1544-A	APEX 150	SECURE	ICT-2 (400 kV) at Dehradun-PG (Replaced NR-4519-A on 29.10.2024)	Dehradun-PG	PG_NR1	Dehradun-PG-PG_NR1	NOT INTEGRATED
182	NS-1186-A	APEX 150	SECURE	ICT-2 (765 kV) at Bikaner-PG	Bikaner-PG	PG_NR1	Bikaner-PG-PG_NR1	NOT INTEGRATED
183	NS-1366-A	Primier 300	SECURE	ICT-3 (765 kV) at Bikaner-PG	Bikaner-PG	PG_NR1	Bikaner-PG-PG_NR1	NOT INTEGRATED
184	NS-2518-A	APEX 150	SECURE	ICT-4 (765 kV) at Bikaner-PG	Bikaner-PG	PG_NR1	Bikaner-PG-PG_NR1	NOT INTEGRATED
185	NS-1713-A	APEX 150	SECURE	400 KV Bikaner2(PBTSL) ckt 2 at Bikaner-PG(Before tapping this was 400kV Bhadla(RJ) at Bikaner-PG)(REPLACED ON 01.09.2025 NR-4582-A)	Bikaner-PG	PG_NR1	Bikaner-PG-PG_NR1	NOT INTEGRATED
186	NS-1177-A	APEX 150	SECURE	400kV Renew-250MW at 765/400kV Bikaner-PG	765/400kV Bikaner-PG	PG_NR1	765/400kV Bikaner-PG-PG_NR1	NOT INTEGRATED
187	NS-1203-A	APEX 150	SECURE	400 kV Bhadla(PG)-1 at Bhadla2 (PG)	Bhadla2	PG_NR1	Bhadla2-PG_NR1	NOT INTEGRATED
188	NS-1204-A	APEX 150	SECURE	400 kV Bhadla(PG)-2 at Bhadla2 (PG)	Bhadla2	PG_NR1	Bhadla2-PG_NR1	NOT INTEGRATED
189	NS-1104-A	APEX 150	SECURE	400 kV NTPC KOLAYAT 1 line at Bhadla 2(PG)	Bhadla 2	PG_NR1	Bhadla 2-PG_NR1	NOT INTEGRATED
190	NS-1087-A	APEX 150	SECURE	400 kV NTPC KOLAYAT 1 line at Bhadla 2(PG)	Bhadla 2	PG_NR1	Bhadla 2-PG_NR1	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
191	NS-1648-A	APEX 150	SECURE	220 kV AREPRL-1 at Bhadla-PG(REPLACED NR-4578-A)	Bhadla-PG	PG_NR1	Bhadla-PG-PG_NR1	NOT INTEGRATED
192	NS-1654-A	APEX 150	SECURE	220 kV AREPRL-2 at Bhadla-PG(REPLACE NR-4517-A)	Bhadla-PG	PG_NR1	Bhadla-PG-PG_NR1	NOT INTEGRATED
193	NS-1658-A	APEX 150	SECURE	220 kV Saurya Urja-1 at Bhadla-PG(NR-3979-A)	Bhadla-PG	PG_NR1	Bhadla-PG-PG_NR1	NOT INTEGRATED
194	NS-1687-A	APEX 150	SECURE	220 kV Saurya Urja-2 at Bhadla-PG(REPLACED NR-4455-A)	Bhadla-PG	PG_NR1	Bhadla-PG-PG_NR1	NOT INTEGRATED
195	NS-1200-A	APEX 150	SECURE	220 kV MSUPPL at Bhadla-PG	Bhadla-PG	PG_NR1	Bhadla-PG-PG_NR1	NOT INTEGRATED
196	NS-1694-A	APEX 150	SECURE	220 kV TPREL Chhayan at 765/400/200 kV Bhadla-PG(REPLACED NR-3809-A)	765/400/200 kV Bhadla-PG	PG_NR1	765/400/200 kV Bhadla-PG-PG_NR1	NOT INTEGRATED
197	NS-1681-A	APEX 150	SECURE	220 kV Azure Thirty Four at 765/400/200 kV Bhadla-PG (REPLACED NR-3586-A)	765/400/200 kV Bhadla-PG	PG_NR1	765/400/200 kV Bhadla-PG-PG_NR1	NOT INTEGRATED
198	NS-1652-A	APEX 150	SECURE	220 kV ACME-Chittorgarh at 765/400/200 kV Bhadla-PG (REPLACED NR-3696-A)	765/400/200 kV Bhadla-PG	PG_NR1	765/400/200 kV Bhadla-PG-PG_NR1	NOT INTEGRATED
199	NS-1061-A	APEX 150	SECURE	220 kV ACME-Heeragarh at 765/400/200 kV Bhadla2-PG	765/400/200 kV Bhadla2-PG	PG_NR1	765/400/200 kV Bhadla2-PG-PG_NR1	NOT INTEGRATED
200	NS-1062-A	APEX 150	SECURE	220 kV ABC Renew at 765/400/200 kV Bhadla2-PG	765/400/200 kV Bhadla2-PG	PG_NR1	765/400/200 kV Bhadla2-PG-PG_NR1	NOT INTEGRATED
201	NS-1063-A	APEX 150	SECURE	220 kV ABC Renew at 765/400/200 kV Bhadla2-PG	765/400/200 kV Bhadla2-PG	PG_NR1	765/400/200 kV Bhadla2-PG-PG_NR1	NOT INTEGRATED
202	NS-1259-A	Primier 300	SECURE	ICT-1 (400 Kv) at Dawrka-PG	Dawrka-PG	PG_NR1	Dawrka-PG-PG_NR1	NOT INTEGRATED
203	NS-1244-A	Primier 300	SECURE	ICT-2 (400 Kv) at Dawrka-PG	Dawrka-PG	PG_NR1	Dawrka-PG-PG_NR1	NOT INTEGRATED
204	NS-1256-A	APEX 150	SECURE	ICT-3 (400 Kv) at Dawrka-PG	Dawrka-PG	PG_NR1	Dawrka-PG-PG_NR1	NOT INTEGRATED
205	NS-1253-A	APEX 150	SECURE	ICT-4 (400 Kv) at Dawrka-PG	Dawrka-PG	PG_NR1	Dawrka-PG-PG_NR1	NOT INTEGRATED
206	NS-1175-A	APEX 150	SECURE	400kV Azure Forty Three RSS(APFTPL-2*300)at 400kV Bikaner-PG	400kV Bikaner-PG	PG_NR1	400kV Bikaner-PG-PG_NR1	NOT INTEGRATED
207	NS-1128-A	APEX 150	SECURE	220 kV Mahindra(250MW MRPL) at Bhadla-PG	Bhadla-PG	PG_NR1	Bhadla-PG-PG_NR1	NOT INTEGRATED
208	NS-1125-A	APEX 150	SECURE	220 kV SB Six Pvt Ltd (600MW_ESURCL) at Bhadla-PG	Bhadla-PG	PG_NR1	Bhadla-PG-PG_NR1	NOT INTEGRATED
209	NS-1139-A	APEX 150	SECURE	220kV AHEJOL-1(360-SOLAR+100-WIND)at Fatehgarh-II-PG	Fatehgarh-II-PG	PG_NR1	Fatehgarh-II-PG-PG_NR1	NOT INTEGRATED
210	NS-1138-A	APEX 150	SECURE	220kV AHEJOL-2 at Fatehgarh-II-PG	Fatehgarh-II-PG	PG_NR1	Fatehgarh-II-PG-PG_NR1	NOT INTEGRATED
211	NS-1137-A	APEX 150	SECURE	220kV EDEN at Fatehgarh-2-PG	Fatehgarh-2-PG	PG_NR1	Fatehgarh-2-PG-PG_NR1	NOT INTEGRATED
212	NS-1143-A	APEX 150	SECURE	220kV AZURE-41 (APFOL) at BHADLA-PG	BHADLA-PG	PG_NR1	BHADLA-PG-PG_NR1	NOT INTEGRATED
213	NS-1144-A	APEX 150	SECURE	220kV AZURE-41 (APFOL) at BHADLA-PG	BHADLA-PG	PG_NR1	BHADLA-PG-PG_NR1	NOT INTEGRATED
214	NS-1161-A	APEX 150	SECURE	220kV Renew Sunwaves at Fatehgarh-2-PG	Fatehgarh-2-PG	PG_NR1	Fatehgarh-2-PG-PG_NR1	NOT INTEGRATED
215	NS-1163-A	APEX 150	SECURE	220kV Renew Sunwaves at Fatehgarh-2-PG	Fatehgarh-2-PG	PG_NR1	Fatehgarh-2-PG-PG_NR1	NOT INTEGRATED
216	NS-1164-A	APEX 150	SECURE	220kV Renew Jharkhand (RESJ3PL) at Fatehgarh-2-PG	Fatehgarh-2-PG	PG_NR1	Fatehgarh-2-PG-PG_NR1	NOT INTEGRATED
217	NS-1090-A	APEX 150	SECURE	220kV Adani Hybrid Jaislmer2 (AHEJ2L) at Fatehgarh-2-PG	Fatehgarh-2-PG	PG_NR1	Fatehgarh-2-PG-PG_NR1	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
218	NS-1091-A	APEX 150	SECURE	220kV Adani Hybrid Jaislmer3 (AHEJ3L) at Fatehgarh-2-PG	Fatehgarh-2-PG	PG_NR1	Fatehgarh-2-PG-PG_NR1	NOT INTEGRATED
219	NS-1036-A	APEX 150	SECURE	220kV Renew Sun Bright Pvt ltd (RSBPL) at Fatehgarh-2-PG	Fatehgarh-2-PG	PG_NR1	Fatehgarh-2-PG-PG_NR1	NOT INTEGRATED
220	NS-1038-A	APEX 150	SECURE	220kV Renew Solar Urja Pvt Ltd at Fatehgarh-2-PG	Fatehgarh-2-PG	PG_NR1	Fatehgarh-2-PG-PG_NR1	NOT INTEGRATED
221	NS-1153-A	APEX 150	SECURE	400 kV Ayana Renewable Power One Pvt Ltd(ARPOPL) at Bikaner end	Bikaner end	PG_NR1	Bikaner end-PG_NR1	NOT INTEGRATED
222	NS-1170-A	APEX 150	SECURE	400 kV Avaada Energy Pvt Ltd at Bikaner end	Bikaner end	PG_NR1	Bikaner end-PG_NR1	NOT INTEGRATED
223	NS-1220-A	APEX 150	SECURE	220kV Azure Maple (APML) at Bhadla-1-PG	Bhadla-1-PG	PG_NR1	Bhadla-1-PG-PG_NR1	NOT INTEGRATED
224	NS-1148-A	APEX 150	SECURE	400kV AREPRL-1 at Fatehgarh-1-FBPTL Substation	Fatehgarh-1-FBPTL Substation	PG_NR1	Fatehgarh-1-FBPTL Substation-PG_NR1	NOT INTEGRATED
225	NS-1191-A	APEX 150	SECURE	400kV AREPRL-2 at Fatehgarh-1-FBPTL Substation	Fatehgarh-1-FBPTL Substation	PG_NR1	Fatehgarh-1-FBPTL Substation-PG_NR1	NOT INTEGRATED
226	NS-1097-A	APEX 150	SECURE	220kV Tata Green(TPGEL) line at Bikaner-PG end	Bikaner-PG end	PG_NR1	Bikaner-PG end-PG_NR1	NOT INTEGRATED
227	NS-1095-A	APEX 150	SECURE	220kV Shikhar Saurya line at Bikaner-PG end	Bikaner-PG end	PG_NR1	Bikaner-PG end-PG_NR1	NOT INTEGRATED
228	NS-1377-A	APEX 150	SECURE	220kV Clean solar Jodhpur line 1 at Bhadla PG end	Bhadla PG end	PG_NR1	Bhadla PG end-PG_NR1	NOT INTEGRATED
229	NS-1198-A	APEX 150	SECURE	220kV Clean solar Jodhpur line 1 at Bhadla PG end	Bhadla PG end	PG_NR1	Bhadla PG end-PG_NR1	NOT INTEGRATED
230	NS-1051-A	APEX 150	SECURE	220kV Thar Surya1 at Bikaner(PG)	Bikaner	PG_NR1	Bikaner-PG_NR1	NOT INTEGRATED
231	NS-1100-A	APEX 150	SECURE	220kV Mega Surya Urja line(MSUPL) at Bhadla 2(PG) end	Bhadla 2	PG_NR1	Bhadla 2-PG_NR1	NOT INTEGRATED
232	NS-1077-A	APEX 150	SECURE	220kV NTPC Nokhra Solar at Bhadla 2(PG) end	Bhadla 2	PG_NR1	Bhadla 2-PG_NR1	NOT INTEGRATED
233	NS-1083-A	APEX 150	SECURE	220kV Avaada Sunrays at Bhadla 2(PG) end	Bhadla 2	PG_NR1	Bhadla 2-PG_NR1	NOT INTEGRATED
234	NS-1076-A	APEX 150	SECURE	220kV ASEJOL ckt 1 at Fatehgarh 2(PG) end	Fatehgarh 2	PG_NR1	Fatehgarh 2-PG_NR1	NOT INTEGRATED
235	NS-1079-A	APEX 150	SECURE	220kV ASEJOL ckt 2 at Fatehgarh 2(PG) end	Fatehgarh 2	PG_NR1	Fatehgarh 2-PG_NR1	NOT INTEGRATED
236	NS-1088-A	APEX 150	SECURE	220kV NTPC Devikot at Fatehgarh 2(PG)	Fatehgarh 2	PG_NR1	Fatehgarh 2-PG_NR1	NOT INTEGRATED
237	NS-1089-A	APEX 150	SECURE	220kV NTPC Devikot at Fatehgarh 2(PG)	Fatehgarh 2	PG_NR1	Fatehgarh 2-PG_NR1	NOT INTEGRATED
238	NS-1326-A	APEX 150	SECURE	220kV RSDCL ckt 1 at Bhadla 2(PG)	Bhadla 2	PG_NR1	Bhadla 2-PG_NR1	NOT INTEGRATED
239	NS-1329-A	APEX 150	SECURE	220kV RSDCL ckt 2 at Bhadla 2(PG)	Bhadla 2	PG_NR1	Bhadla 2-PG_NR1	NOT INTEGRATED
240	NS-1350-A	APEX 150	SECURE	220kV RSDCL ckt 3 at Bhadla 2(PG)	Bhadla 2	PG_NR1	Bhadla 2-PG_NR1	NOT INTEGRATED
241	NS-1353-A	APEX 150	SECURE	220kV RSDCL ckt 4 at Bhadla 2(PG)	Bhadla 2	PG_NR1	Bhadla 2-PG_NR1	NOT INTEGRATED
242	NS-1401-A	APEX 150	SECURE	220kV ALTRA XERGI at Fathegarh 3(PG)	Fathegarh 3	PG_NR1	Fathegarh 3-PG_NR1	NOT INTEGRATED
243	NS-1431-A	APEX 150	SECURE	220kV AMP ENERGY GREEN 6+5 PVT LTD(AEGSPL) at Bhadla2(PG)	Bhadla2	PG_NR1	Bhadla2-PG_NR1	NOT INTEGRATED
244	NS-1317-A	APEX 150	SECURE	220kV GRIAN PSS at Bikaner_2 ckt	Bikaner_2 ckt	PG_NR1	Bikaner_2 ckt-PG_NR1	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
245	NS-1362-A	APEX 150	SECURE	220kV Renew Surya Vihaan(RSVPL) at Fatehgarh_III	Fatehgarh_III	PG_NR1	Fatehgarh_III-PG_NR1	NOT INTEGRATED
246	NS-1357-A	APEX 150	SECURE	220kV ASERJ2PL at Fatehgarh 2 ckt	Fatehgarh 2 ckt	PG_NR1	Fatehgarh 2 ckt-PG_NR1	NOT INTEGRATED
247	NS-1416-A	APEX 150	SECURE	220kV Renew Surya Aayan at Fatehgarh 3-PG	Fatehgarh 3-PG	PG_NR1	Fatehgarh 3-PG-PG_NR1	NOT INTEGRATED
248	NS-1386-A	APEX 150	SECURE	220kV Prerak PSS at Bikaner 2	Bikaner 2	PG_NR1	Bikaner 2-PG_NR1	NOT INTEGRATED
249	NS-1419-A	APEX 150	SECURE	220kV Renew Surya Roshini at Fatehgarh 3-(PG)	Fatehgarh 3	PG_NR1	Fatehgarh 3-PG_NR1	NOT INTEGRATED
250	NS-1388-A	APEX 150	SECURE	220kV Banderwala TPSL at Bikaner2 ckt	Bikaner2 ckt	PG_NR1	Bikaner2 ckt-PG_NR1	NOT INTEGRATED
251	NS-1211-A	APEX 150	SECURE	220kV ESUCRL(Adani) at Bhadla(PG) ckt	Bhadla	PG_NR1	Bhadla-PG_NR1	NOT INTEGRATED
252	NS-2356-A	APEX 150	SECURE	400kV Chittorgarh(PG) at Neemuch(PG) ckt 1	Neemuch	PG_NR1	Neemuch-PG_NR1	NOT INTEGRATED
253	NS-2352-A	APEX 150	SECURE	400kV Chittorgarh(PG) at Neemuch(PG) ckt 2	Neemuch	PG_NR1	Neemuch-PG_NR1	NOT INTEGRATED
254	NS-1698-A	APEX 150	SECURE	220kV Serentica Renewable at Bikaner 2(PG) ckt	Bikaner 2	PG_NR1	Bikaner 2-PG_NR1	NOT INTEGRATED
255	NS-1706-A	APEX 150	SECURE	220kV AGE24L(Bhimsar) at Fatehgarh-II (PG) ckt-1	Fatehgarh-II	PG_NR1	Fatehgarh-II-PG_NR1	NOT INTEGRATED
256	NS-1674-A	APEX 150	SECURE	220kV AGE24L(Bhimsar) at Fatehgarh-II (PG) ckt-2	Fatehgarh-II	PG_NR1	Fatehgarh-II-PG_NR1	NOT INTEGRATED
257	NS-1660-A	APEX 150	SECURE	400kV ADANI GREEN ENERGY TWENTY FIVE LIMITED(AGE25L) AT BHADLA-II	BHADLA-II	PG_NR1	BHADLA-II-PG_NR1	NOT INTEGRATED
258	NS-1683-A	APEX 150	SECURE	220kV JUNIPER GREEN COSMIC PVT LTD(JGCPL) AT BIKANER-2(PG)	BIKANER-2	PG_NR1	BIKANER-2-PG_NR1	NOT INTEGRATED
259	NS-1396-A	APEX 150	SECURE	400kV ACME_POOL at Fatehgarh1(PG) ckt	Fatehgarh1	PG_NR1	Fatehgarh1-PG_NR1	NOT INTEGRATED
260	NS-1716-A	APEX 150	SECURE	400kV SJVN at Bikaner 2(PG) ckt	Bikaner 2	PG_NR1	Bikaner 2-PG_NR1	NOT INTEGRATED
261	NS-1655-A	APEX 150	SECURE	220kV Gorbea at Bhadla 2(PG)	Bikaner 2	PG_NR1	Bikaner 2-PG_NR1	NOT INTEGRATED
262	NS-1641-A	APEX 150	SECURE	220kV Karnisar Solar NHPC at Bikaner 2(PG)	Bikaner 2	PG_NR1	Bikaner 2-PG_NR1	NOT INTEGRATED
263	NS-1874-A	APEX 150	SECURE	400kV Kishtwar at Kishenpur (PG)	Fatehgarh-III	PG_NR1	Fatehgarh-III-PG_NR1	NOT INTEGRATED
264	NS-2857-A	APEX 150	SECURE	220kV Jauljivi (PG) at Baram (PTCUL) ckt-1	Jauljivi	PG_NR1	Jauljivi-PG_NR1	NOT INTEGRATED
265	NS-2856-A	APEX 150	SECURE	220kV Jauljivi (PG) at Baram (PTCUL) ckt-2	Fatehgarh III	PG_NR1	Fatehgarh III-PG_NR1	NOT INTEGRATED
266	NS-2564-A	APEX 150	SECURE	220kV XL_XPPL_SL_Ftg3(PG) at Fatehgarh III(PG)	Bikaner-II	PG_NR1	Bikaner-II-PG_NR1	NOT INTEGRATED
267	NS-1710-A	APEX 150	SECURE	220kV JREPL Juna at Bikaner-II	Bhadla-II	PG_NR1	Bhadla-II-PG_NR1	NOT INTEGRATED
268	NS-1711-A	APEX 150	SECURE	220kV ERAPL(Eden) at Bhadla-II	Bikaner-II	PG_NR1	Bikaner-II-PG_NR1	NOT INTEGRATED
269	NS-1746-A	APEX 150	SECURE	220kV Energizent Power at Fatehgarh 3 ckt-PG_NR3	Fatehgarh 3	PG_NR1	Fatehgarh 3-PG_NR1	NOT INTEGRATED
270	NS-1686-A	APEX 150	SECURE	220kV ABC RENEWABLE ENERGY Pvt. Ltd (ARERJ02PL) at Fatehgarh3-PG_NR3	Fatehgarh 3	PG_NR1	Fatehgarh 3-PG_NR1	NOT INTEGRATED
271	NR-3209-A	ALPHA A1640	ELSTER	220 kV Dehan(HP) ckt 1 at Hamirpur(PG)	Hamirpur	PG_NR2	Hamirpur-PG_NR2	FO issue at site
272	NR-3248-A	ALPHA A1640	ELSTER	220 kV Dehan(HP) ckt 2 at Hamirpur(PG)	Hamirpur	PG_NR2	Hamirpur-PG_NR2	FO issue at site
273	NS-1666-A	APEX 150	SECURE	220kV UT Chandigarh-1 at Nalagarh-PG (REPLACED NR-3386-A)	Nalagarh-PG	PG_NR2	Nalagarh-PG-PG_NR2	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
274	NS-1502-A	APEX 150	SECURE	220kV UT Chandigarh-2 at Nalagarh-PG(NR-3319-A replaced on 21.12.2022)	Nalagarh-PG	PG_NR2	Nalagarh-PG-PG_NR2	NOT INTEGRATED
275	NS-2775-A	APEX 150	SECURE	ICT-4 (400 kV) at Nalagarh-PG	Nalagarh-PG	PG_NR2	Nalagarh-PG-PG_NR2	NOT INTEGRATED
276	NS-1924-A	APEX 150	SECURE	220kV Mohali-1 at Nalagarh-PG(REPLACED NR-3426-A)	Nalagarh-PG	PG_NR2	Nalagarh-PG-PG_NR2	NOT INTEGRATED
277	NS-1668-A	APEX 150	SECURE	220kV HPSEB NANGAL-2 at Nalagarh-PG (REPLACED NR-3416-A)	Nalagarh-PG	PG_NR2	Nalagarh-PG-PG_NR2	NOT INTEGRATED
278	NS-2533-A	APEX 150	SECURE	220kV Ad-Hydro-1 at Nalagarh-PGCIL(REPLACED NR-3204)	Nalagarh-PGCIL	PG_NR2	Nalagarh-PGCIL-PG_NR2	NOT INTEGRATED
279	NS-1930-A	APEX 150	SECURE	220kV Chhaur at Nalagarh-PGCIL(REPLACED NR-3210-A)	Nalagarh-PGCIL	PG_NR2	Nalagarh-PGCIL-PG_NR2	NOT INTEGRATED
280	NS-1015-A	Primier 300	SECURE	220 kV JAGADHARI(Railway)-1 at Abdullapur-PG	Abdullapur-PG	PG_NR2	Abdullapur-PG-PG_NR2	NOT INTEGRATED
281	NS-1496-A	APEX 150	SECURE	220 kV JAGADHARI(Railway)-2 at Abdullapur-PG	Abdullapur-PG	PG_NR2	Abdullapur-PG-PG_NR2	NOT INTEGRATED
282	NS-2412-A	APEX 150	SECURE	ICT-1 315MVA (400 kV) at Panchkula-PG(REPLACED NR-3482-A)	Panchkula-PG	PG_NR2	Panchkula-PG-PG_NR2	NOT INTEGRATED
283	NS-1911-A	APEX 150	SECURE	ICT-2 315MVA (400 kV) at Panchkula-PG(REPLACED NR-3484-A)	Panchkula-PG	PG_NR2	Panchkula-PG-PG_NR2	NOT INTEGRATED
284	NS-2445-A	Primier 300	SECURE	ICT-3 500MVA (400 kV) at Panchkula-PG(REPLACED NR-3433-A)	Panchkula-PG	PG_NR2	Panchkula-PG-PG_NR2	NOT INTEGRATED
285	NS-1001-A	APEX 150	SECURE	ICT-3 (400 kV) at Sonepat-PG (500 MVA)	Sonepat-PG	PG_NR2	Sonepat-PG-PG_NR2	NOT INTEGRATED
286	NS-1048-A	APEX 150	SECURE	220 kV Fatehabad-1 at Hissar-PG	Hissar-PG	PG_NR2	Hissar-PG-PG_NR2	NOT INTEGRATED
287	NS-2587-A	APEX 150	SECURE	400 kV Baglihar-2 at Kishenpur-PG(REPLACED NR-3340-A)	Kishenpur-PG	PG_NR2	Kishenpur-PG-PG_NR2	NOT INTEGRATED
288	NP-8553-A	ER300P	L&T	400 kV Baglihar at New Wanpoh-PG	New Wanpoh-PG	PG_NR2	New Wanpoh-PG-PG_NR2	NOT INTEGRATED
289	NP-8587-A	ER300P	L&T	ICT-2 (400 kV) at New Wanpoh-PG	New Wanpoh-PG	PG_NR2	New Wanpoh-PG-PG_NR2	NOT INTEGRATED
290	NP-8590-A	ER300P	L&T	ICT-3 (400 kV) at New Wanpoh-PG	New Wanpoh-PG	PG_NR2	New Wanpoh-PG-PG_NR2	NOT INTEGRATED
291	NS-1430-A	APEX 150	SECURE	ICT-4 (400 kV)(500MVA) at Patiala-PG	Patiala-PG	PG_NR2	Patiala-PG-PG_NR2	NOT INTEGRATED
292	NS-2034-A	APEX 150	SECURE	ICT-4 (400 kV) at Amritsar-PG	Amritsar-PG	PG_NR2	Amritsar-PG-PG_NR2	NOT INTEGRATED
293	NS-1693-A	Primier 300	SECURE	ICT-1 (400 kV) at Kaithal-PG	Kaithal-PG	PG_NR2	Kaithal-PG-PG_NR2	NOT INTEGRATED
294	NS-2524-A	APEX 150	SECURE	ICT-2 (400 kV) at Kaithal-PG	Kaithal-PG	PG_NR2	Kaithal-PG-PG_NR2	NOT INTEGRATED
295	NS-1384-A	APEX 150	SECURE	ICT-3 (400 kV) at Kaithal-PG(NR-3301-A replaced on 10.04.2023)	Kaithal-PG	PG_NR2	Kaithal-PG-PG_NR2	NOT INTEGRATED
296	NS-1506-A	APEX 150	SECURE	400 kV Mahendragarh(HVPN)-III at Bhiwani-PG	Bhiwani-PG	PG_NR2	Bhiwani-PG-PG_NR2	NOT INTEGRATED
297	NS-1487-A	APEX 150	SECURE	400 kV Mahendragarh(HVPN)-IV at Bhiwani-PG	Bhiwani-PG	PG_NR2	Bhiwani-PG-PG_NR2	NOT INTEGRATED
298	NS-1046-A	Primier 300	SECURE	400 kV ICT-II at Bhiwani-PG	Bhiwani-PG	PG_NR2	Bhiwani-PG-PG_NR2	NOT INTEGRATED
299	NS-2541-A	Primier 300	SECURE	ICT-1 (400 kV) at Banala PG	Banala PG	PG_NR2	Banala PG-PG_NR2	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
300	NS-2419-A	APEX 150	SECURE	ICT-2 (400 kV) at Banala PG	Banala PG	PG_NR2	Banala PG-PG_NR2	NOT INTEGRATED
301	NS-2413-A	APEX 150	SECURE	400 KV ICT-3 at Jind(PG)	Jind	PG_NR2	Jind-PG_NR2	NOT INTEGRATED
302	NS-2454-A	APEX 150	SECURE	220 KV ICT-3 at Jind(PG)	Jind	PG_NR2	Jind-PG_NR2	NOT INTEGRATED
303	NS-1835-A	Primier 300	SECURE	400/220 kV ICT-1 (400KV) at Kurukshetra PG(NR-3528-A REPLACED)	Kurukshetra PG	PG_NR2	Kurukshetra PG-PG_NR2	NOT INTEGRATED
304	NS-1733-A	Primier 300	SECURE	400/220 kV ICT-2 (400KV) at Kurukshetra PG	Kurukshetra PG	PG_NR2	Kurukshetra PG-PG_NR2	NOT INTEGRATED
305	NS-1205-A	APEX 150	SECURE	400/220 kV ICT-3 (400KV) at Kurukshetra PG	Kurukshetra PG	PG_NR2	Kurukshetra PG-PG_NR2	NOT INTEGRATED
306	NS-1847-A	APEX 150	SECURE	Auxiliary Consumption(33 kV side) at Kurukshetra-HVDC	Kurukshetra-HVDC	PG_NR2	Kurukshetra-HVDC-PG_NR2	NOT INTEGRATED
307	NS-1820-A	APEX 150	SECURE	Auxiliary Consumption(33 kV side) at Kurukshetra-HVDC	Kurukshetra-HVDC	PG_NR2	Kurukshetra-HVDC-PG_NR2	NOT INTEGRATED
308	NS-1800-A	APEX 150	SECURE	400kV AC SIDE OF Conv. Trf.of HVDC-Pole-II at Kurukshetra-HVDC	Kurukshetra-HVDC	PG_NR2	Kurukshetra-HVDC-PG_NR2	NOT INTEGRATED
309	NS-1804-A	APEX 150	SECURE	400kV AC SIDE OF Conv. Trf.of HVDC-Pole-III at Kurukshetra-HVDC	Kurukshetra-HVDC	PG_NR2	Kurukshetra-HVDC-PG_NR2	NOT INTEGRATED
310	NS-1791-A	APEX 150	SECURE	400kV AC SIDE OF Conv. Trf.of HVDC-Pole-IV at Kurukshetra-HVDC(NR-3290 REPLCED)	Kurukshetra-HVDC	PG_NR2	Kurukshetra-HVDC-PG_NR2	NOT INTEGRATED
311	NS-2507-A	APEX 150	SECURE	ICT-1 (400 kV) at Samba-PG	Samba-PG	PG_NR2	Samba-PG-PG_NR2	NOT INTEGRATED
312	NS-1027-A	APEX 150	SECURE	ICT-2 (400 kV) at Samba-PG	Samba-PG	PG_NR2	Samba-PG-PG_NR2	NOT INTEGRATED
313	NR-3490-A	ALPHA A1640	ELSTER	ICT-3 (400 kV) at Samba-PG	Samba-PG	PG_NR2	Samba-PG-PG_NR2	NOT INTEGRATED
314	NS-1516-A	APEX 150	SECURE	220/66 kV ICT 1(220 kV) at Chandigarh(PG)	Chandigarh	PG_NR2	Chandigarh-PG_NR2	NOT INTEGRATED
315	NS-1517-A	APEX 150	SECURE	220/66 kV ICT 2(220 kV) at Chandigarh(PG)	Chandigarh	PG_NR2	Chandigarh-PG_NR2	NOT INTEGRATED
316	NS-2414-A	APEX 150	SECURE	ICT-1 (400 kV) at Hamirpur-PG(REPLACED NR-3342-A)	Hamirpur-PG	PG_NR2	Hamirpur-PG-PG_NR2	NOT INTEGRATED
317	NS-2455-A	APEX 150	SECURE	ICT-2 (400 kV) at Hamirpur-PG (REPLACED NR-3341-A)	Hamirpur-PG	PG_NR2	Hamirpur-PG-PG_NR2	NOT INTEGRATED
318	NS-2572-A	Primier 300	SECURE	400 KV Abdullapur-I at Kala Amb	Kala Amb	PG_NR2	Kala Amb-PG_NR2	NOT INTEGRATED
319	NS-2586-A	Primier 300	SECURE	400 KV Abdullapur-II at Kala Amb	Kala Amb	PG_NR2	Kala Amb-PG_NR2	NOT INTEGRATED
320	NS-2570-A	APEX 150	SECURE	400 KV Wangtoo-I at Kala Amb	Kala Amb	PG_NR2	Kala Amb-PG_NR2	NOT INTEGRATED
321	NS-1521-A	APEX 150	SECURE	400 KV Wangtoo-II at Kala Amb	Kala Amb	PG_NR2	Kala Amb-PG_NR2	NOT INTEGRATED
322	NS-2424-A	APEX 150	SECURE	400 KV ICT-I at Kala Amb	Kala Amb	PG_NR2	Kala Amb-PG_NR2	NOT INTEGRATED
323	NS-2406-A	APEX 150	SECURE	400 KV ICT-II at Kala Amb	Kala Amb	PG_NR2	Kala Amb-PG_NR2	NOT INTEGRATED
324	NS-2457-A	APEX 150	SECURE	220kV Andheri(HP)-1 at Kala Amb	Kala Amb	PG_NR2	Kala Amb-PG_NR2	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
325	NS-2441-A	APEX 150	SECURE	220kV Andheri(HP)-2 at Kala Amb	Kala Amb	PG_NR2	Kala Amb-PG_NR2	NOT INTEGRATED
326	NS-1556-A	Primier 300	SECURE	400kV Lahal (HP) ckt 1 at Chamba(PG)(Rajera)	Chamba	PG_NR2	Chamba-PG_NR2	NOT INTEGRATED
327	NS-1558-A	Primier 300	SECURE	400kV Lahal (HP) ckt 2 at Chamba(PG)(Rajera)	Chamba	PG_NR2	Chamba-PG_NR2	NOT INTEGRATED
328	NS-1875-A	Primier 300	SECURE	220kV Majra(HP) at Chamba(PG)	Chamba	PG_NR2	Chamba-PG_NR2	NOT INTEGRATED
329	NS-1645-A	APEX 150	SECURE	220kV ASSPL_BKN at Bikaner 2(PG)	Kishenpur	PG_NR2	Kishenpur-PG_NR2	NOT INTEGRATED
330	NR-4306-A	ALPHA A1640	ELSTER	400/220 kV ICT-1(400 kV) at Fatehpur-PG	Fatehpur-PG	PG_NR3	Fatehpur-PG-PG_NR3	FO issue at site
331	NR-4310-A	ALPHA A1640	ELSTER	400/220 kV ICT-3(400 kV) at Fatehpur-PG	Fatehpur-PG	PG_NR3	Fatehpur-PG-PG_NR3	FO issue at site
332	NR-3732-A	ALPHA A1640	ELSTER	765 KV Vindhyachal PS-1 at Varanasi PG	Varanasi PG	PG_NR3	Varanasi PG-PG_NR3	FO issue at site
333	NR-4680-B	ALPHA A1640	ELSTER	11kV HVDC-2(aux) at HVDC Rihand POWERGRID_#HVDC Rihand POWERGRID	RIHAND HVDC POWERGRID	PG_NR3	RIHAND HVDC POWERGRID-PG_NR3	NOT INTEGRATED
334	NR-3626-A	ALPHA A1640	ELSTER	400 kV Ghatampur(UP) ckt2 at 765/400kV Kanpur GIS(PG)	765/400kV Kanpur GIS	PG_NR3	765/400kV Kanpur GIS-PG_NR3	NOT INTEGRATED
335	NS-2887-A	APEX 150	SECURE	400/220 kV ICT-2(400 kV) at Fatehpur-PG	Fatehpur-PG	PG_NR3	Fatehpur-PG-PG_NR3	NOT INTEGRATED
336	NP-6823-A	ER300P	L&T	400 kV Singrauli-2(Kanpur) at Vindyachal HVDC-PG	Vindyachal HVDC-PG	PG_NR3	Vindyachal HVDC-PG-PG_NR3	NOT INTEGRATED
337	NP-1288-A	ER300P	L&T	400 kV Singrauli-1 at Vindyachal HVDC-PG	Vindyachal HVDC-PG	PG_NR3	Vindyachal HVDC-PG-PG_NR3	NOT INTEGRATED
338	NS-1435-A	APEX 150	SECURE	ICT-2 (400 kV) at Jaipur South-PG	Jaipur South-PG	PG_NR3	Jaipur South-PG-PG_NR3	NOT INTEGRATED
339	NP-6567-A	ER300P	L&T	33 kV side of 400/132/33kV ICT at Balia-PG	Balia-PG	PG_NR3	Balia-PG-PG_NR3	NOT INTEGRATED
340	NR-4375-A	ALPHA A1640	ELSTER	132kV side of 400/132/33kV ICT at Balia-PG	Balia-PG	PG_NR3	Balia-PG-PG_NR3	NOT INTEGRATED
341	NS-1926-A	APEX 150	SECURE	ICT-1 (400 kV) at Abdullapur-PG	Ballabgarh-PG	PG_NR3	Ballabgarh-PG-PG_NR3	NOT INTEGRATED
342	NS-1697-A	Primier 300	SECURE	ICT-1 (400 kV) at Sikar-PG	Sikar-PG	PG_NR3	Sikar-PG-PG_NR3	NOT INTEGRATED
343	NS-1132-A	APEX 150	SECURE	ICT-2 (400 kV) at Sikar-PG	Sikar-PG	PG_NR3	Sikar-PG-PG_NR3	NOT INTEGRATED
344	NS-1647-A	Primier 300	SECURE	400 kV Ratangarh(RVPNL)-II at Sikar-PG	Sikar-PG	PG_NR3	Sikar-PG-PG_NR3	NOT INTEGRATED
345	NS-1130-A	APEX 150	SECURE	400 kV Bikaner(RVPNL)-II at Sikar-PG	Sikar-PG	PG_NR3	Sikar-PG-PG_NR3	NOT INTEGRATED
346	NS-1951-A	APEX 150	SECURE	ICT-I (400 kV) at Tughlakabad-GIS-PG	Tughlakabad-GIS-PG	PG_NR3	Tughlakabad-GIS-PG-PG_NR3	NOT INTEGRATED
347	NS-1961-A	APEX 150	SECURE	ICT-II (400 kV) at Tughlakabad-GIS-PG	Tughlakabad-GIS-PG	PG_NR3	Tughlakabad-GIS-PG-PG_NR3	NOT INTEGRATED
348	NS-1960-A	APEX 150	SECURE	ICT-III (400 kV) at Tughlakabad-GIS-PG	Tughlakabad-GIS-PG	PG_NR3	Tughlakabad-GIS-PG-PG_NR3	NOT INTEGRATED
349	NS-1983-A	APEX 150	SECURE	ICT-IV (400 kV) at Tughlakabad-GIS-PG	Tughlakabad-GIS-PG	PG_NR3	Tughlakabad-GIS-PG-PG_NR3	NOT INTEGRATED
350	NS-1415-A	APEX 150	SECURE	ICT-2 (400 kV) at Moga-PG	Moga-PG	PG_NR3	Moga-PG-PG_NR3	NOT INTEGRATED
351	NS-2556-A	APEX 150	SECURE	220 kV Kanjal-2 at Jallandhar-PG	Jallandhar-PG	PG_NR3	Jallandhar-PG-PG_NR3	NOT INTEGRATED
352	NS-2908-A	APEX 150	SECURE	220 kV Railways(Naini)-I at Allahabad-PG	Allahabad-PG	PG_NR3	Allahabad-PG-PG_NR3	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
353	NS-2915-A	APEX 150	SECURE	220 kV Railways(Naini)-II at Allahabad-PG	Allahabad-PG	PG_NR3	Allahabad-PG-PG_NR3	NOT INTEGRATED
354	NS-2889-A	APEX 150	SECURE	ICT-1(400 kV)315MVA at Sohawal-PG	Sohawal-PG	PG_NR3	Sohawal-PG-PG_NR3	NOT INTEGRATED
355	NR-3709-A	ALPHA A1640	ELSTER	ICT-2(400 kV) at Sohawal-PG	Sohawal-PG	PG_NR3	Sohawal-PG-PG_NR3	NOT INTEGRATED
356	NS-2884-A	APEX 150	SECURE	ICT-3(400 kV) 500MVA at Sohawal-PG	Sohawal-PG	PG_NR3	Sohawal-PG-PG_NR3	NOT INTEGRATED
357	NS-2862-A	APEX 150	SECURE	ICT-2 (400 kV) at Mainpuri-PG (REPLACED NR-4488-A)	Mainpuri-PG	PG_NR3	Mainpuri-PG-PG_NR3	NOT INTEGRATED
358	NP-8113-A	ER300P	L&T	ICT-1 (220 kV) at Mainpuri-PG(REPLACED NR-4492-A)	Mainpuri-PG	PG_NR3	Mainpuri-PG-PG_NR3	NOT INTEGRATED
359	NS-2859-A	APEX 150	SECURE	ICT-3 (400 kV) at Mainpuri-PG(REPLACED NR-4489-A)	Mainpuri-PG	PG_NR3	Mainpuri-PG-PG_NR3	NOT INTEGRATED
360	NS-2443-A	APEX 150	SECURE	ICT-2 (400 kV)500MVA at Bahadurgarh-PG(REPLACED)	Bahadurgarh-PG	PG_NR3	Bahadurgarh-PG-PG_NR3	NOT INTEGRATED
361	NS-1887-A	APEX 150	SECURE	kV)500MVA at Bahadurgarh-PG	Bahadurgarh-PG	PG_NR3	Bahadurgarh-PG-PG_NR3	NOT INTEGRATED
362	NS-1286-A	APEX 150	SECURE	ICT-3 (400 kV) at Roorkee-PG	Roorkee-PG	PG_NR3	Roorkee-PG-PG_NR3	NOT INTEGRATED
363	NS-1338-A	APEX 150	SECURE	ICT-1 (400 kV) at Bhinmal-PG(replace NP-9955-A)	Bhinmal-PG	PG_NR3	Bhinmal-PG-PG_NR3	NOT INTEGRATED
364	NS-1336-A	APEX 150	SECURE	ICT-3 (400 kV) at Bhinmal-PG	Bhinmal-PG	PG_NR3	Bhinmal-PG-PG_NR3	NOT INTEGRATED
365	WR-2001-A	ER300P	L&T	765 kV Vindhyachal PS-2 at Varanasi PG	Varanasi PG	PG_NR3	Varanasi PG-PG_NR3	NOT INTEGRATED
366	NP-9886-A	ER300P	L&T	400 KV Jaunpur-1 at Varanasi PG	Varanasi PG	PG_NR3	Varanasi PG-PG_NR3	NOT INTEGRATED
367	NP-9885-A	ER300P	L&T	400 KV Jaunpur-2 at Varanasi PG	Varanasi PG	PG_NR3	Varanasi PG-PG_NR3	NOT INTEGRATED
368	WR-2015-A	ER300P	L&T	400kV Khurja(THDC) at Aligarh(PG) ckt 1	Aligarh	PG_NR3	Aligarh-PG_NR3	NOT INTEGRATED
369	WR-2017-A	ER300P	L&T	400kV Khurja(THDC) at Aligarh(PG) ckt 2	Aligarh	PG_NR3	Aligarh-PG_NR3	NOT INTEGRATED
370	WR-2018-A	ER300P	L&T	400kV Khurja(THDC) at Aligarh(PG) ckt 2	Aligarh	PG_NR3	Aligarh-PG_NR3	NOT INTEGRATED
371	NS-2432-A	APEX 150	SECURE	400 kV Ludhiana at Ropar PSTCL	Ropar PSTCL	PSTCL	Ropar PSTCL-PSTCL	NOT INTEGRATED
372	NS-2434-A	APEX 150	SECURE	400 kV Koldam at Ropar PSTCL(After lilo of 400kV Koldam Ludhiana ckt 2)	Ropar PSTCL	PSTCL	Ropar PSTCL-PSTCL	NOT INTEGRATED
373	NS-1901-A	APEX 150	SECURE	400kV Kurukshetra at Dhanansu ckt	Dhanansu ckt	PSTCL	Dhanansu ckt-PSTCL	NOT INTEGRATED
374	NS-1921-A	APEX 150	SECURE	400kV Jallandhar at Dhanansu ckt	Dhanansu ckt	PSTCL	Dhanansu ckt-PSTCL	NOT INTEGRATED
375	NR-3497-A	ALPHA A1640	ELSTER	220 kV Drass at Kargil	Ropar-PSEB	PSTCL	Ropar-PSEB-PSTCL	NOT INTEGRATED
376	NS-2029-A	APEX 150	SECURE	132 kV Kotla-2 at Ropar-PSEB	Ropar-PSEB	PSTCL	Ropar-PSEB-PSTCL	NOT INTEGRATED
377	NS-1532-A	APEX 150	SECURE	220 kV Ganguwal-1 at Bhari- PSEB	Govindgarh- PSEB	PSTCL	Govindgarh- PSEB-PSTCL	NOT INTEGRATED
378	WR-2173-A	ER300P	L&T	66 kV Sec 39 Chd-1 at Mohali-PSEB	Mohali-PSEB	PSTCL	Mohali-PSEB-PSTCL	NOT INTEGRATED
379	WR-2171-A	ER300P	L&T	66 kV Sec 39 Chd-2 at Mohali-PSEB	Mohali-PSEB	PSTCL	Mohali-PSEB-PSTCL	NOT INTEGRATED
380	NR-3438-A	ALPHA A1640	ELSTER	400 kV ICT-I at Patran-PTCL	Patran-PTCL	PSTCL	Patran-PTCL-PSTCL	NOT INTEGRATED
381	NR-3431-A	ALPHA A1640	ELSTER	400 kV ICT-II at Patran-PTCL	Patran-PTCL	PSTCL	Patran-PTCL-PSTCL	NOT INTEGRATED
382	NS-2438-A	APEX 150	SECURE	400 kV ICT-III(500MVA) at Patran-PTCL	Patran-PTCL	PSTCL	Patran-PTCL-PSTCL	NOT INTEGRATED
383	NS-1649-A	APEX 150	SECURE	220kV Khidrat at Bikaner-II	Dhandari	PSTCL	Dhandari-PSTCL	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
384	NS-2000-A	APEX 150	SECURE	132kV Kulhal at Dhalipur HPS-UPCL	Dhalipur HPS-UPCL	PTCUL	Dhalipur HPS-UPCL-PTCUL	NOT INTEGRATED
385	NS-2013-A	APEX 150	SECURE	132kV Dhakrani at Dhalipur HPS-UPCL	Dhalipur HPS-UPCL	PTCUL	Dhalipur HPS-UPCL-PTCUL	NOT INTEGRATED
386	NS-2016-A	APEX 150	SECURE	132kV Dehradun at Dhalipur HPS-UPCL	Dhalipur HPS-UPCL	PTCUL	Dhalipur HPS-UPCL-PTCUL	NOT INTEGRATED
387	NR-4702-B	ALPHA A1640	ELSTER	Genr-1(11kV) at Chibro HPS-UPCL	Chibro HPS-UPCL	PTCUL	Chibro HPS-UPCL-PTCUL	NOT INTEGRATED
388	NR-4700-B	ALPHA A1640	ELSTER	Genr-4(11kV) at Chibro HPS-UPCL	Chibro HPS-UPCL	PTCUL	Chibro HPS-UPCL-PTCUL	NOT INTEGRATED
389	WR-2006-A	ER300P	L&T	132kV Pilibhit at Khatima-UPCL	Khatima-UPCL	PTCUL	Khatima-UPCL-PTCUL	NOT INTEGRATED
390	NP------A	ER300P	L&T	132kV Saharanpur-1 at Roorkee-UPCL$(Line LILO on Laxmi Sagar)	Roorkee-UPCL$	PTCUL	Roorkee-UPCL$-PTCUL	NOT INTEGRATED
391	NP-1789-A	ER300P	L&T	132kV Saharanpur-1 at Laxmi Sugar Mill(UPCL)	Laxmi Sugar Mill	PTCUL	Laxmi Sugar Mill-PTCUL	NOT INTEGRATED
392	NS-2848-A	APEX 150	SECURE	132kV Afzalgarh at Kalagarh-UPCL(Feeder-71)	Kalagarh-UPCL	PTCUL	Kalagarh-UPCL-PTCUL	NOT INTEGRATED
393	NS-2845-A	APEX 150	SECURE	132kV Sherkot at Kalagarh-UPCL(Feeder-72)	Kalagarh-UPCL	PTCUL	Kalagarh-UPCL-PTCUL	NOT INTEGRATED
394	NS-1267-A	Primier 300	SECURE	220 kV Singoli HEP-I at Srinagar-PTCUL	Srinagar-PTCUL	PTCUL	Srinagar-PTCUL-PTCUL	NOT INTEGRATED
395	NS-1268-A	Primier 300	SECURE	220 kV Singoli HEP-II at Srinagar-PTCUL	Srinagar-PTCUL	PTCUL	Srinagar-PTCUL-PTCUL	NOT INTEGRATED
396	RE-5206-A	APEX 150	SECURE	220kV RSJPL NEEMBA at RSJPL POOLING	Baram	PTCUL	Baram-PTCUL	NOT INTEGRATED
397	NS-1288-A	APEX 150	SECURE	400KV Koteshwar-Rishikesh TL Circuit -I at Rishikesh	Rishikesh	PTCUL	Rishikesh-PTCUL	NOT INTEGRATED
398	NS-1282-A	APEX 150	SECURE	400KV Koteshwar-Rishikesh TL Circuit -II at Rishikesh	Rishikesh	PTCUL	Rishikesh-PTCUL	NOT INTEGRATED
399	NP-1073-B	ER300P	L&T	Genr-2(6.6kV) at Kulhal HPS-UPCL	Kulhal HPS-UPCL	PTCUL	Kulhal HPS-UPCL-PTCUL	Shutdown
400	NS-1290-A	Primier 300	SECURE	220 kV Srinagar-1 at Singoli Bhatwari HEP (L&T)	Singoli Bhatwari HEP	RENEW POWER	Singoli Bhatwari HEP-RENEW POWER	NOT INTEGRATED
401	NS-1279-A	Primier 300	SECURE	220 kV Srinagar-1 at Singoli Bhatwari HEP (L&T)	Singoli Bhatwari HEP	RENEW POWER	Singoli Bhatwari HEP-RENEW POWER	NOT INTEGRATED
402	NS-1277-A	Primier 300	SECURE	220 kV Srinagar-2 at Singoli Bhatwari HEP (L&T)	Singoli Bhatwari HEP	RENEW POWER	Singoli Bhatwari HEP-RENEW POWER	NOT INTEGRATED
403	NP-1033-B	ER300P	L&T	220kV Dadri-2 at Khetri-RVPNL	Khetri-RVPNL	RVPNL	Khetri-RVPNL-RVPNL	meter having issue
404	NS-1190-A	Primier 300	SECURE	220kV Bhanpura at Ranpura-RVPNL	Ranpura-RVPNL	RVPNL	Ranpura-RVPNL-RVPNL	NOT INTEGRATED
405	NS-1193-A	Primier 300	SECURE	220kV RAPSB at Kota-RVPNL	Kota-RVPNL	RVPNL	Kota-RVPNL-RVPNL	NOT INTEGRATED
406	NP-1072-B	ER300P	L&T	132 kV Gandhi Sagar at RPSHEP-RVPNL	RPSHEP-RVPNL	RVPNL	RPSHEP-RVPNL-RVPNL	NOT INTEGRATED
407	NS-1206-A	Primier 300	SECURE	132kV Sheopur at Khandar-RVPNL	Khandar-RVPNL	RVPNL	Khandar-RVPNL-RVPNL	NOT INTEGRATED
408	NS-2547-A	APEX 150	SECURE	400 kV Kankroli-PG at Jodhpur-RVPNL(REPLACED ON 01.09.2025 NP-6693-A)	Jodhpur-RVPNL	RVPNL	Jodhpur-RVPNL-RVPNL	NOT INTEGRATED
409	NP-1763-A	ER300P	L&T	220kV Anta-2 at Lalsot-RVPNL	Lalsot-RVPNL	RVPNL	Lalsot-RVPNL-RVPNL	NOT INTEGRATED
410	NS-1180-A	Primier 300	SECURE	765 KV Ajmer (PG)-2 at Phagi (RVPNL)	Phagi	RVPNL	Phagi-RVPNL	NOT INTEGRATED
411	NS-1181-A	Primier 300	SECURE	765 KV Ajmer (PG)-1 at Phagi (RVPNL)	Phagi	RVPNL	Phagi-RVPNL	NOT INTEGRATED
412	NS-1767-A	APEX 150	SECURE	400 kV Sikar (PG)-1 at Babai-RRVPNL(NR4472A replaced on 02.02.2024)	Babai-RRVPNL	RVPNL	Babai-RRVPNL-RVPNL	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
413	NR-4477-A	ALPHA A1640	ELSTER	400 kV Neemrana (PG)-1 at Babai-RRVPNL	Babai-RRVPNL	RVPNL	Babai-RRVPNL-RVPNL	NOT INTEGRATED
414	NS-1490-A	Primier 300	SECURE	400 kV Bhiwani (PG)-1 at Babai-RRVPNL	Babai-RRVPNL	RVPNL	Babai-RRVPNL-RVPNL	NOT INTEGRATED
415	NS-1489-A	Primier 300	SECURE	400 kV Bhiwani (PG)-2 at Babai-RRVPNL	Babai-RRVPNL	RVPNL	Babai-RRVPNL-RVPNL	NOT INTEGRATED
416	NS-2553-A	APEX 150	SECURE	400 kV Bhadla-II at Bhadla-RRVPNL(REPLACED NR-3752-A)	Bhadla-RRVPNL	RVPNL	Bhadla-RRVPNL-RVPNL	NOT INTEGRATED
417	NS-1404-A	APEX 150	SECURE	400kV Fathegarh 3(PG) ckt 1 at Jaisalmer(RS)	Jaisalmer	RVPNL	Jaisalmer-RVPNL	NOT INTEGRATED
418	NS-1322-A	APEX 150	SECURE	400kV Fathegarh 3(PG) ckt 2 at Jaisalmer(RS)	Jaisalmer	RVPNL	Jaisalmer-RVPNL	NOT INTEGRATED
419	NS-1172-A	APEX 150	SECURE	220kV SBSR at Bikaner-PG	Bikaner-PG	SBSR	Bikaner-PG-SBSR	NOT INTEGRATED
420	NP-8514-A	ER300P	L&T	ST-1 (400kV) at Naptha Jhakri-SJVNL	Naptha Jhakri-SJVNL	SJVNL	Naptha Jhakri-SJVNL-SJVNL	NOT INTEGRATED
421	NS-2409-A	APEX 150	SECURE	400kV Naptha Jhakri-1 at Rampur-SJVNL	Rampur-SJVNL	SJVNL	Rampur-SJVNL-SJVNL	NOT INTEGRATED
422	NS-2418-A	APEX 150	SECURE	400kV Nalagarh-1 at Rampur-SJVNL	Rampur-SJVNL	SJVNL	Rampur-SJVNL-SJVNL	NOT INTEGRATED
423	NS-2446-A	APEX 150	SECURE	400kV Naptha Jhakri-2 at Rampur-SJVNL	Rampur-SJVNL	SJVNL	Rampur-SJVNL-SJVNL	NOT INTEGRATED
424	NS-2425-A	APEX 150	SECURE	400kV Nalagarh-2 at Rampur-SJVNL(NP-8525-A replaced on 03.07.2024)	Rampur-SJVNL	SJVNL	Rampur-SJVNL-SJVNL	NOT INTEGRATED
425	NR-3212-A	ALPHA A1640	ELSTER	400 kV ICT-1 at Amargarh-Sterlite	Amargarh-Sterlite	STERLITE	Amargarh-Sterlite-STERLITE	NOT INTEGRATED
426	NR-3214-A	ALPHA A1640	ELSTER	400 kV ICT-2 at Amargarh-Sterlite	Amargarh-Sterlite	STERLITE	Amargarh-Sterlite-STERLITE	NOT INTEGRATED
427	NR-4496-A	ALPHA A1640	ELSTER	400 kV ICT-1 at Prithala-Sterlite	Prithala-Sterlite	STERLITE	Prithala-Sterlite-STERLITE	NOT INTEGRATED
428	NR-4600-A	ALPHA A1640	ELSTER	400 kV ICT-2 at Prithala-Sterlite	Prithala-Sterlite	STERLITE	Prithala-Sterlite-STERLITE	NOT INTEGRATED
429	NR-3765-A	ALPHA A1640	ELSTER	400 kV ICT-1 at Kadarpur-Sterlite	Kadarpur-Sterlite	STERLITE	Kadarpur-Sterlite-STERLITE	NOT INTEGRATED
430	NR-3770-A	ALPHA A1640	ELSTER	400 kV ICT-2 at Kadarpur-Sterlite	Kadarpur-Sterlite	STERLITE	Kadarpur-Sterlite-STERLITE	NOT INTEGRATED
431	NR-4601-A	ALPHA A1640	ELSTER	400 kV ICT-1 at Sohna-Sterlite	Sohna-Sterlite	STERLITE	Sohna-Sterlite-STERLITE	NOT INTEGRATED
432	NR-3764-A	ALPHA A1640	ELSTER	400 kV ICT-2 at Sohna-Sterlite	Sohna-Sterlite	STERLITE	Sohna-Sterlite-STERLITE	NOT INTEGRATED
433	NS-2841-A	APEX 150	SECURE	400kV KOTESHWAR POOLING(PG)-1 at Tehri-THDC(NS-1288-A replaced on 16.06.23)	Tehri-THDC	THDC	Tehri-THDC-THDC	NOT INTEGRATED
434	NS-2851-A	Primier 300	SECURE	400kV KOTESHWAR POOLING(PG)-2 at Tehri-THDC (NS-1289-A replaced on 16.06.23)	Tehri-THDC	THDC	Tehri-THDC-THDC	NOT INTEGRATED
435	NS-2018-A	APEX 150	SECURE	400kV KOTESHWAR POOLING(PG)-3 at Tehri-THDC	Tehri-THDC	THDC	Tehri-THDC-THDC	NOT INTEGRATED
436	NS-2840-A	APEX 150	SECURE	GT-1 (400kV) at Tehri-THDC(Replaced on 140824 NP-9969-A)	Tehri-THDC	THDC	Tehri-THDC-THDC	NOT INTEGRATED
437	NS-2847-A	APEX 150	SECURE	GT-2 (400kV) at Tehri-THDC(Replaced on 140824 NP-9958-A)	Tehri-THDC	THDC	Tehri-THDC-THDC	NOT INTEGRATED
438	NS-2843-A	APEX 150	SECURE	GT-3 (400kV) at Tehri-THDC(Replaced on 140824 NP-9962-A)	Tehri-THDC	THDC	Tehri-THDC-THDC	NOT INTEGRATED

LIST OF METERS NOT INTEGRATED/ OTHER ISSUES

Sr.N	Meter's No	METER SERIES	METER PROVIDER	Feeder's Name	Station name	Entity	Locations	STATUS
439	NS-2844-A	APEX 150	SECURE	GT-4 (400kV) at Tehri-THDC(Replaced on 140824 NP-9905-A)	Tehri-THDC	THDC	Tehri-THDC-THDC	NOT INTEGRATED
440	NS-2011-A	APEX 150	SECURE	GT-5 (400kV) at Tehri-THDC	Tehri-THDC	THDC	Tehri-THDC-THDC	NOT INTEGRATED
441	NS-2009-A	APEX 150	SECURE	GT-6 (400kV) at Tehri-THDC	Tehri-THDC	THDC	Tehri-THDC-THDC	NOT INTEGRATED
442	NS-1541-A	Primier 300	SECURE	220kV Roorkee at Muzaffarnagar-UPPCL	Muzaffarnagar-UPPCL	UPPTCL	Muzaffarnagar-UPPCL-UPPTCL	NOT INTEGRATED
443	NP-8010-A	ER300P	L&T	765kV Aligarh-PG at Greater Noida-WUPPTCL	Greater Noida-WUPPTCL	UPPTCL	Greater Noida-WUPPTCL-UPPTCL	NOT INTEGRATED
444	NP-8011-A	ER300P	L&T	765kV Meerut at Greater Noida-WUPPTCL	Greater Noida-WUPPTCL	UPPTCL	Greater Noida-WUPPTCL-UPPTCL	NOT INTEGRATED
445	NP-8053-A	ER300P	L&T	220kV Khodri-1 at Sarsawa-UPPCL	Sarsawa-UPPCL	UPPTCL	Sarsawa-UPPCL-UPPTCL	NOT INTEGRATED
446	NS-1578-A	Primier 300	SECURE	220kV Agra-PG at Kirawali(Agra)-UPPCL	Kirawali	UPPTCL	Kirawali-UPPTCL	NOT INTEGRATED
447	NP-1532-A	ER300P	L&T	132kV Morwa at Anpara-UPPCL	Anpara-UPPCL	UPPTCL	Anpara-UPPCL-UPPTCL	NOT INTEGRATED
448	WR-2002-A	ER300P	L&T	220kV Raebarely at 220kV Bachhrawan -UPPCL	220kV Bachhrawan -UPPCL	UPPTCL	220kV Bachhrawan -UPPCL-UPPTCL	NOT INTEGRATED
449	NP-8259-A	ER300P	L&T	400kV Fatehpur-1 at 400kV Panki-UPPCL	400kV Panki-UPPCL	UPPTCL	400kV Panki-UPPCL-UPPTCL	NOT INTEGRATED
450	NP-1274-A	ER300P	L&T	400kV Fatehpur-2 at 400kV Panki-UPPCL	400kV Panki-UPPCL	UPPTCL	400kV Panki-UPPCL-UPPTCL	NOT INTEGRATED
451	NR-3902-A	ALPHA A1640	ELSTER	220kV Kanpur at 220kV Raniya-UPPCL	220kV Raniya-UPPCL	UPPTCL	220kV Raniya-UPPCL-UPPTCL	NOT INTEGRATED
452	NP-1045-B	ER300P	L&T	Genr-1(11kV) at Khara HPS-UPPCL	Khara HPS-UPPCL	UPPTCL	Khara HPS-UPPCL-UPPTCL	NOT INTEGRATED
453	NP-7142-A	ER300P	L&T	220kV Raebarely at CG City-UPPCL	CG City-UPPCL	UPPTCL	CG City-UPPCL-UPPTCL	NOT INTEGRATED
454	WR-2000-A	ER300P	L&T	400 kV Varanasi-II at Sarnath-UPPCL	Sarnath-UPPCL	UPPTCL	Sarnath-UPPCL-UPPTCL	NOT INTEGRATED
455	NR-4389-A	ALPHA A1640	ELSTER	400 kV Kashipur(UK) at Nehtaur-UPPCL	Nehtaur-UPPCL	UPPTCL	Nehtaur-UPPCL-UPPTCL	NOT INTEGRATED
456	NS-1069-A	Primier 300	SECURE	400 kV Rishikesh(UK) at Nehtaur-UPPCL	Nehtaur-UPPCL	UPPTCL	Nehtaur-UPPCL-UPPTCL	NOT INTEGRATED
457	NR-4547-A	ALPHA A1640	ELSTER	400 kV Orai(PG)-1 at Orai-UPPCL	Orai-UPPCL	UPPTCL	Orai-UPPCL-UPPTCL	NOT INTEGRATED
458	NR-4553-A	ALPHA A1640	ELSTER	400 kV Orai(PG)-2 at Orai-UPPCL	Orai-UPPCL	UPPTCL	Orai-UPPCL-UPPTCL	NOT INTEGRATED
459	NR-3995-A	ALPHA A1640	ELSTER	400 kV Gorakhpur 1 at Basti-UPPCL	Basti-UPPCL	UPPTCL	Basti-UPPCL-UPPTCL	NOT INTEGRATED
460	NS-1810-A	Primier 300	SECURE	400 kV Gorakhpur 2 at Basti-UPPCL(replaced NR-4304-A)	Basti-UPPCL	UPPTCL	Basti-UPPCL-UPPTCL	NOT INTEGRATED
461	NR-4300-A	ALPHA A1640	ELSTER	400 kV Lucknow-1 at Basti-UPPCL	Basti-UPPCL	UPPTCL	Basti-UPPCL-UPPTCL	NOT INTEGRATED
462	NR-4307-A	ALPHA A1640	ELSTER	400 kV Lucknow-2 at Basti-UPPCl	Basti-UPPCl	UPPTCL	Basti-UPPCl-UPPTCL	NOT INTEGRATED
463	NS-1561-A	APEX 150	SECURE	kV Varanasi PG at Sahupuri(UP)-I	Sahupuri	UPPTCL	Sahupuri-UPPTCL	NOT INTEGRATED
464	NS-1565-A	APEX 150	SECURE	kV Varanasi PG at Sahupuri(UP)-II	Sahupuri	UPPTCL	Sahupuri-UPPTCL	NOT INTEGRATED
465	NS-1566-A	APEX 150	SECURE	kV Biharsharif-ER at Sahupuri-1	Sahupuri-1	UPPTCL	Sahupuri-1-UPPTCL	NOT INTEGRATED
466	NS-1567-A	APEX 150	SECURE	kV Biharsharif-ER at Sahupuri-2	Sahupuri-2	UPPTCL	Sahupuri-2-UPPTCL	NOT INTEGRATED
467	NS-1619-A	APEX 150	SECURE	132kV Mainhiya(Nepal) at Nautanwa(UP) ckt 1	Nautanwa	UPPTCL	Nautanwa-UPPTCL	NOT INTEGRATED
468	NS-1620-A	APEX 150	SECURE	132kV Mainhiya(Nepal) at Nautanwa(UP) ckt 2	Nautanwa	UPPTCL	Nautanwa-UPPTCL	NOT INTEGRATED

Station Details whose Meter Data not Received by Tuesday

Annexure-II

Sr.N	Meter's No	METER PROVIDER	Feeder's Name	Station Name	Organization Name	Data Recevied by AMR/ E-mail/Portal	NO OF Time data not received by Tuesday afternon during last 18 weeks
1	NP-1535-A	L&T	132kV Renusagar	SINGRAULI STPS	NTPC	AMR	18
2	NP-1895-A	L&T	220kV Khodri-2 at Saharanpur-UPPCL	Saharanpur-UPPCL	UPPTCL	AMR	18
3	NP-1317-A	L&T	220kV RAPSB-2 at Chittorgarh-RVPNL	Chittorgarh-RVPNL	RVPNL	AMR	17
4	NP-1794-A	L&T	132kV LakSar at Chandak-UPPCL	Chandak-UPPCL	UPPTCL	AMR	17
5	NP-1222-A	L&T	220kV Pithoragarh - PG at Baikanthpur(Bareilly)-UPPCL	Baikanthpur	UPPTCL	AMR	17
6	NR-3790-A	ELSTER	400kV Shahjahanpur(PG)-1 at ROSA TPS-UPPCL	ROSA TPS-UPPCL	UPPTCL	AMR	17
7	NP-1532-A	L&T	132kV Morwa at Anpara-UPPCL	Anpara-UPPCL	UPPTCL	NON-AMR	17
8	NP-1292-A	L&T	132kV Karamnasa at Chandauli-UPPCL	Chandauli-UPPCL	UPPTCL	AMR	17
9	NR-3647-A	ELSTER	400kV Bhiwani-PG(Mahendragarh) at Bhiwani-BBMB	Bhiwani-BBMB	BBMB	AMR	16
10	NP-1224-A	L&T	66kV Gurgaon-1 at Rohtak Road-BBMB	Rohtak Road-BBMB	BBMB	AMR	16
11	NP-1426-A	L&T	66kV Pinjore-1 at Kishangarh Chandigarh-BBMB	Kishangarh Chandigarh-BBMB	BBMB	AMR	16
12	NS-1542-A	SECURE	220kV Samaypur-BBMB at Palwal-1	Palwal-1	HVPNL	NON-AMR	16
13	NS-1859-A	SECURE	220kV Charkhi Dadri-BBMB at Mahendargarh-1	Mahendargarh-1	HVPNL	NON-AMR	16
14	NR-3628-A	ELSTER	400 kV Lucknow-II at Kanpur(GIS)PG	Kanpur	POWERGRID	AMR	16
15	NR-4607-A	ELSTER	400 kV Allahabad-II at Kanpur(GIS)PG	Kanpur	POWERGRID	NON-AMR	16
16	NP-1972-B	L&T	Genr-1(6.6kV) at Kulhal HPS-UPCL	Kulhal HPS-UPCL	PTCUL	AMR	16
17	NR-4706-B	ELSTER	132kV Hissar at Rajgarh-RVPNL	Rajgarh-RVPNL	RVPNL	AMR	16
18	NP-7765-A	L&T	220kV Trans. B/C at Udaipur-RVPNL	Udaipur-RVPNL	RVPNL	AMR	16
19	NP-1898-A	L&T	132kV Baghwanpur at AmbalaRD(Pilakni)	AmbalaRD	UPPTCL	AMR	16
20	NR-4527-A	ELSTER	220kV Gazipur-DTL at Sahibabad-UPPCL	Sahibabad-UPPCL	UPPTCL	AMR	16
21	NP-1136-A	L&T	220kV Noida Sec-20 at Sec-38 Noida-UPPCL	Sec-38 Noida-UPPCL	UPPTCL	NON-AMR	16
22	NP-8053-A	L&T	220kV Khodri-1 at Sarsawa-UPPCL	Sarsawa-UPPCL	UPPTCL	NON-AMR	16
23	NP-1795-A	L&T	132kV Manglore at Kirtarpur-UPPCL	Kirtarpur-UPPCL	UPPTCL	AMR	16
24	NP-1478-A	L&T	132kV Padartha(PTCUL) at Nazibabad-UPPCL	Nazibabad-UPPCL	UPPTCL	AMR	16
25	NR-4467-A	ELSTER	400kV Shahjahanpur(PG)-2 at ROSA TPS-UPPCL	ROSA TPS-UPPCL	UPPTCL	AMR	16
26	NP-1801-A	L&T	132kV Mahuakheraganj at Thakurdwara-UPPCL	Thakurdwara-UPPCL	UPPTCL	AMR	16
27	NP-1427-A	L&T	66kV Pinjore-2/Mansadevi at IT Park Chandigarh-BBMB	IT Park Chandigarh-BBMB	BBMB	NON-AMR	15
28	NS-1916-A	SECURE	220/132kV ICT-1(132kV) at Charkhi Dadri	Charkhi Dadri	BBMB	NON-AMR	15
29	NP-8238-A	L&T	66kV Gurgaon-1 at Rohtak Road-BBMB	Rohtak Road-BBMB	BBMB	AMR	15
30	NS-1934-A	SECURE	220kV Samaypur-BBMB at Badshapur-1	Badshapur-1	HVPNL	NON-AMR	15
31	NS-1919-A	SECURE	220kV Samaypur-BBMB at Palla-1	Palla-1	HVPNL	NON-AMR	15
32	NP-1860-A	L&T	ICT-1 (220 kV) at Udhampur-PDD	Udhampur-PDD	JKPDD	AMR	15
33	NP-1863-A	L&T	ICT-2 (132 kV) at Udhampur-PDD	Udhampur-PDD	JKPDD	AMR	15
34	NP-8534-A	L&T	220 kV Sarna at Udhampur-PDD	Udhampur-PDD	JKPDD	AMR	15
35	NP-1615-A	L&T	ICT-2 (220 kV)-400 MVA at Jammu-PDD	Jammu-PDD	JKPDD	AMR	15

Sr.N	Meter's No	METER PROVIDER	Feeder's Name	Station Name	Organization Name	Data Recevied by AMR/ E-mail/Portal	NO OF Time data not received by Tuesday afternon during last 18 weeks
36	NP-1857-A	L&T	ICT-1 (132 kV) at Jammu-PDD	Jammu-PDD	JKPDD	AMR	15
37	NP-1884-A	L&T	ICT-2,200MVA (220 kV) at Hiranagar-PDD	Hiranagar-PDD	JKPDD	NON-AMR	15
38	NS-2914-A	SECURE	132 Kv Side ICT-1 (33kV/132kV) at Singrauli Solar_#Singrauli Solar	Singrauli Solar_#Singrauli Solar	NTPC	NON-AMR	15
39	NR-4485-A	ELSTER	400 kV Allahabad-I at Kanpur(GIS)PG	Kanpur	POWERGRID	AMR	15
40	NP-1073-B	L&T	Genr-2(6.6kV) at Kulhal HPS-UPCL	Kulhal HPS-UPCL	PTCUL	NON-AMR	15
41	NP-1033-B	L&T	220kV Dadri-2 at Khetri-RVPNL	Khetri-RVPNL	RVPNL	NON-AMR	15
42	NP-1291-A	L&T	220kV RAPSB at Udaipur-RVPNL	Udaipur-RVPNL	RVPNL	AMR	15
43	NR-4536-A	ELSTER	400 kV Sikar-PG-2 at Bikaner(RVPNL)	Bikaner	RVPNL	NON-AMR	15
44	NS-2553-A	SECURE	400 kV Bhadla-II at Bhadla-RRVPNL(REPLACED NR-3752-A)	Bhadla-RRVPNL	RVPNL	NON-AMR	15
45	NR-3981-A	ELSTER	400 kV Bikaner at Bhadla-RRVPNL	Bhadla-RRVPNL	RVPNL	AMR	15
46	NP-1897-A	L&T	132kV Roorkee-1(Lx.Mill) at Gagalheri	Gagalheri	UPPTCL	AMR	15
47	NR-3791-A	ELSTER	400kV Lucknow(PG) at 400kV Sultanpur-UPPCL	400kV Sultanpur-UPPCL	UPPTCL	AMR	15
48	NP-7782-B	L&T	Genr-2(11kV) at Khara HPS-UPPCL	Khara HPS-UPPCL	UPPTCL	AMR	15
49	NP-1159-A	L&T	220kV Kanpur(PG) at Mainpuri-UPPCL	Mainpuri-UPPCL	UPPTCL	AMR	15
50	RE-0031-A	SECURE	33 kV side of R1A of CSP at SUCRL PSS	SUCRL PSS	TATA	NON-AMR	14
51	NP-5013-A	L&T	66kV Gurgaon-2 at Rohtak Road-BBMB	Rohtak Road-BBMB	BBMB	AMR	14
52	NP-5195-A	L&T	66kV Gurgaon-2 at Rohtak Road-BBMB	Rohtak Road-BBMB	BBMB	AMR	14
53	SF-0005-A	FICT METERS	11 kV Kotla-Kiratpur Sahib	BBMB	SB Six Pvt Ltd (600MW_ESURCL)	NON-AMR	14
54	NP-1845-A	L&T	220kV Hamirpur(PG)-1 at 220kV Hamirpur-HPSEB	220kV Hamirpur-HPSEB	HPPTCL	AMR	14
55	NS-1503-A	SECURE	220kV Khodri-2 at Majhri-HPSEB(replaced NP-6971-A)	Majhri-HPSEB	HPPTCL	NON-AMR	14
56	NS-1910-A	SECURE	220kV Samaypur-BBMB at Badshapur-2	Badshapur-2	HVPNL	NON-AMR	14
57	NP-1842-A	L&T	ICT-2 (132 kV) at Pampore-PDD	Pampore-PDD	JKPDD	NON-AMR	14
58	NP-1862-A	L&T	ICT-2 (220 kV) at Udhampur-PDD	Udhampur-PDD	JKPDD	AMR	14
59	NP-1859-A	L&T	ICT-2 (132 kV) at Jammu-PDD	Jammu-PDD	JKPDD	AMR	14
60	NP-5481-A	L&T	220 kV Kishenpur-PG-1 at Barn-PDD	Barn-PDD	JKPDD	AMR	14
61	NR-3531-A	ELSTER	220 kV Kishenganga-1 at Amargarh-PDD	Amargarh-PDD	JKPDD	NON-AMR	14
62	NR-3542-A	ELSTER	220kV Kishenpur-3 at Salal HPS	Salal HPS	NHPC	AMR	14
63	NR-4471-A	ELSTER	400 kV Ajmer(Raj)-I at Ajmer-PG	Ajmer-PG	POWERGRID	AMR	14
64	NS-1912-A	SECURE	220kV Jalandhar-BBMB at Butari(PJ)	Butari	PSTCL	NON-AMR	14
65	NP-8296-A	L&T	400kV Nehtaur-UP at Rishikesh-PTCUL	Rishikesh-PTCUL	PTCUL	AMR	14
66	NP-1318-A	L&T	220kV TBC at Chittorgarh-RVPNL	Chittorgarh-RVPNL	RVPNL	AMR	14
67	NP-8024-A	L&T	220kV BTPS at MIA-RVPNL	MIA-RVPNL	RVPNL	AMR	14
68	NP-1072-B	L&T	132 kV Gandhi Sagar at RPSHEP-RVPNL	RPSHEP-RVPNL	RVPNL	NON-AMR	14
69	NP-1301-A	L&T	220kV Badod at Morak-RVPNL	Morak-RVPNL	RVPNL	AMR	14

Sr.N	Meter's No	METER PROVIDER	Feeder's Name	Station Name	Organization Name	Data Recevied by AMR/ E-mail/Portal	NO OF Time data not received by Tuesday afternon during last 18 weeks
70	NS-1206-A	SECURE	132kV Sheopur at Khandar-RVPNL(Line out since 23.08.2022)	Khandar-RVPNL	RVPNL	NON-AMR	14
71	NR-4477-A	ELSTER	400 kV Neemrana (PG)-1 at Babai-RRVPNL	Babai-RRVPNL	RVPNL	NON-AMR	14
72	NR-3697-A	ELSTER	400 kV Bhinmal-1 at Barmer-RRVPNL	Barmer-RRVPNL	RVPNL	NON-AMR	14
73	RE-0029-A	SECURE	33 kV side of R5D of CSP at SUCRL PSS	SUCRL PSS	TATA	NON-AMR	14
74	NR-3908-A	ELSTER	220kV Gazipur (DTL) at Sec-20 Noida-UPPCL	Sec-20 Noida-UPPCL	UPPTCL	AMR	14
75	NR-4342-A	ELSTER	220kV Gazipur(DTL) at Sec-62 Noida-UPPCL	Sec-62 Noida-UPPCL	UPPTCL	AMR	14
76	NP-1696-A	L&T	132kV Kotdwar at Nazibabad-UPPCL	Nazibabad-UPPCL	UPPTCL	AMR	14
77	NP-9887-A	L&T	132kV Morwa at Bina-UPPCL	Bina-UPPCL	UPPTCL	AMR	14
78	NP-7783-B	L&T	Genr-3(11kV) at Khara HPS-UPPCL	Khara HPS-UPPCL	UPPTCL	AMR	14
79	NP-1045-B	L&T	Genr-1(11kV) at Khara HPS-UPPCL	Khara HPS-UPPCL	UPPTCL	NON-AMR	14
80	NR-3983-A	ELSTER	220kV Kanpur(PG) at Naubastha-UPPCL	Naubastha-UPPCL	UPPTCL	AMR	14
81	RE-0060-A	SECURE	ICT-01 Incomer Feeder R1-C-M ($TEMP FOR ict-04 FLOW DIVERSRION SU-07 TO SU-15)	ASEJ5L	TATA	NON-AMR	13
82	NP-1134-A	L&T	220/66kV ICT-3(66kV) at Ballabgarh-BBMB	Ballabgarh-BBMB	BBMB	AMR	13
83	NS-1012-A	SECURE	132kV Amarpura Thedi at Hissar-BBMB	Hissar-BBMB	BBMB	AMR	13
84	NS-2780-A	SECURE	220kV Bhiwani(HVPN)-2 at Bhiwani-BBMB(NR-3582-A REPLACED)	Bhiwani-BBMB	BBMB	NON-AMR	13
85	NP-1140-A	L&T	33kV Gurgaon at Rohtak Road-BBMB	Rohtak Road-BBMB	BBMB	AMR	13
86	NP-1141-A	L&T	33kV Gurgaon at Rohtak Road-BBMB	Rohtak Road-BBMB	BBMB	AMR	13
87	NR-3914-A	ELSTER	33kV Bahadurgarh at Rohtak Road-BBMB	Rohtak Road-BBMB	BBMB	AMR	13
88	NS-1925-A	SECURE	220kV Khodri-1 at Majhri-HPSEB(REPLACED ON 06.05.2024 NP-1868-A)	Majhri-HPSEB	HPPTCL	NON-AMR	13
89	NP-1870-A	L&T	132kV Abdullapur at Majhri-HPSEB	Majhri-HPSEB	HPPTCL	AMR	13
90	NS-1888-A	SECURE	220kV Charkhi Dadri-BBMB at Mahendargarh-2	Mahendargarh-2	HVPNL	NON-AMR	13
91	NS-1280-A	SECURE	220kV Samaypur-BBMB at Palwal-2	Palwal-2	HVPNL	NON-AMR	13
92	NP-3172-A	L&T	ICT-3 (132 kV) at Pampore-PDD	Pampore-PDD	JKPDD	NON-AMR	13
93	NP-1856-A	L&T	ICT-1 (220 kV) -150 MVA at Jammu-PDD	Jammu-PDD	JKPDD	AMR	13
94	NP-6979-A	L&T	ICT-3 (132 kV) at Jammu-PDD	Jammu-PDD	JKPDD	AMR	13
95	NR-3453-A	ELSTER	220 kV RSHEP-2 at Hiranagar-PDD	Hiranagar-PDD	JKPDD	AMR	13
96	NP-6193-A	L&T	132 kV SEWA II CIRCUIT-2 at Hiranagar-PDD	Hiranagar-PDD	JKPDD	AMR	13
97	NP-1827-A	L&T	132 kV Kathua-1 at Mahanpur-PDD$(SEWA-KATHUA CKT IS NOW CONNECT AT SEWA-MAHANPUR)	Mahanpur-PDD$	JKPDD	AMR	13
98	NP-5482-A	L&T	220 kV Kishenpur-PG-2 at Barn-PDD	Barn-PDD	JKPDD	AMR	13
99	NR-3372-A	ELSTER	220kV Kishenpur-4 at Salal HPS	Salal HPS	NHPC	AMR	13
100	NP-8584-A	L&T	33 kV SEWA-III(J&K PDD) at SEWA-II	SEWA-II	NHPC	AMR	13
101	NP-1069-B	L&T	132kV Gandhi Sagar at RAPS-A	RAPS-A	NPCIL	NON-AMR	13
102	NP-1539-A	L&T	400kV Vindyachal-1 at Singrauli STPS_#Singrauli STPS	SINGRAULI STPS	NTPC	AMR	13
103	NP-1540-A	L&T	132 kV V'chal/Rihand at Singrauli STPS_#Singrauli STPS	SINGRAULI STPS	NTPC	AMR	13
104	NP-1546-A	L&T	GT-2 (400kV) at Singrauli STPS_#Singrauli STPS	SINGRAULI STPS	NTPC	AMR	13

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105	NP-1551-A	L&T	ICT-1 (400kV) at Singrauli STPS_#Singrauli STPS	SINGRAULI STPS	NTPC	AMR	13
106	NP-1283-A	L&T	132 kV V'chal/Singrauli at Rihand STPS_#Rihand STPS	RIHAND STPS	NTPC	AMR	13
107	NP-1514-A	L&T	220kV Malanpur at Auraiya CCPP	Auraiya CCPP	NTPC	AMR	13
108	NP-1889-A	L&T	220kV Dadri GPS(NTPC)-1 at Dadri (Railways)	Dadri	NTPC	AMR	13
109	NS-1438-A	SECURE	400kV BIKANER_2 KHETRI CKT 3 AT KHETRI (PG)	KHETRI	POWERGRID	NON-AMR	13
110	NR-4395-A	ELSTER	MEERUT-I AT KOTESSHWAR POOLING(PG)	KOTESSHWAR POOLING	POWERGRID	NON-AMR	13
111	NR-3627-A	ELSTER	400 kV Lucknow-I at Kanpur(GIS)PG	Kanpur	POWERGRID	AMR	13
112	NR-4470-A	ELSTER	765/400 kV ICT-1(400 kV side) at Ajmer-PG	Ajmer-PG	POWERGRID	AMR	13
113	NR-4407-A	ELSTER	400/220 kV ICT-2(220 kV) at Fatehpur-PG	Fatehpur-PG	POWERGRID	AMR	13
114	NR-4313-A	ELSTER	400KV Mainpuri-PG-2 at Fatehpur_PG	Fatehpur_PG	POWERGRID	NON-AMR	13
115	NR-4681-B	ELSTER	11kV HVDC-3(aux) at HVDC Rihand III(from CPS Board)-POWERGRID_#HVDC Rihand POWERGRID	HVDC Rihand III	POWERGRID	AMR	13
116	NP-1756-A	L&T	132/33 kV ICT-2 at Dhakrani HPS-UPCL	Dhakrani HPS-UPCL	PTCUL	AMR	13
117	NP-7741-A	L&T	132kV Nazibabad at Kotdwar-UPCL	Kotdwar-UPCL	PTCUL	AMR	13
118	NS-2016-A	SECURE	132kV Dehradun at Dhalipur HPS-UPCL(NP-1724-A replaced)	Dhalipur HPS-UPCL	PTCUL	NON-AMR	13
119	NR-4701-B	ELSTER	132kV Aux. B/C at Rajgarh-RVPNL	Rajgarh-RVPNL	RVPNL	AMR	13
120	NP-1057-B	L&T	220kV Anta-2 at Dausa-RVPNL	Dausa-RVPNL	RVPNL	AMR	13
121	RE-0064-A	SECURE	33 kV side of R4D of CSP at SUCRL PSS $(SU-01 TO SU-06 for temporary diversion)	SUCRL PSS $	TATA	NON-AMR	13
122	NP-1797-A	L&T	132kV Kalagarh at Sherkot-UPPCL	Sherkot-UPPCL	UPPTCL	AMR	13
123	NP-7717-A	L&T	220kV Auraiya at 220kV Sikandara-UPPCL	220kV Sikandara-UPPCL	UPPTCL	AMR	13
124	NS-1578-A	SECURE	220kV Agra-PG at Kirawali(Agra)-UPPCL(NP-1729-A replaced)	Kirawali	UPPTCL	NON-AMR	13
125	NP-1294-A	L&T	132kV Singrauli at Renusagar-RTPS-UPPCL	Renusagar-RTPS-UPPCL	UPPTCL	AMR	13
126	NR-3902-A	ELSTER	220kV Kanpur at 220kV Raniya-UPPCL	220kV Raniya-UPPCL	UPPTCL	NON-AMR	13
127	NP-1529-A	L&T	132kV Karamnasa-2 at Sahupuri-UPPCL	Sahupuri-UPPCL	UPPTCL	AMR	13
128	NP-1112-A	L&T	220/66kV ICT-2(220kV) at Ballabgarh-BBMB	Ballabgarh-BBMB	BBMB	AMR	12
129	NR-3650-A	ELSTER	400kV Rajpura-PSPCL at Bhiwani-BBMB	Bhiwani-BBMB	BBMB	AMR	12
130	NS-1923-A	SECURE	220/132kV ICT-2(132kV) at Charkhi Dadri	Charkhi Dadri	BBMB	NON-AMR	12
131	NP-8236-A	L&T	33kV Delhi-3 at Rohtak Road-BBMB	Rohtak Road-BBMB	BBMB	AMR	12
132	NS-1905-A	SECURE	220/132kV ICT-3(132kV) at Jamalpur-BBMB	Jamalpur-BBMB	BBMB	AMR	12
133	NP-1662-A	L&T	220kV Ganguwal-2 at Jamalpur-BBMB	Jamalpur-BBMB	BBMB	AMR	12
134	SF-0010-A	SECURE	Drawal by UP from Uttaranchal at 66, 33 and 11 kV	66, 33 and 11 kV	AREPRL	NON-AMR	12
135	WR-2166-A	L&T	66 kV Shanan at Mandi Bijni-HPSEB	Mandi Bijni-HPSEB	HPPTCL	AMR	12
136	NS-1891-A	SECURE	220kV Samaypur-BBMB at Palla-2	Palla-2	HVPNL	NON-AMR	12
137	NP-5476-A	L&T	ICT-3 (220 kV)-150 MVA at Jammu-PDD	Jammu-PDD	JKPDD	AMR	12

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138	NP-5467-A	L&T	132 kV SEWA II CIRCUIT-1 at Mahanpur-PDD	Mahanpur-PDD	JKPDD	AMR	12
139	NP-5478-A	L&T	400 kV Kishenpur-PG-2 at Baglihar	Baglihar	PSTCL	NON-AMR	12
140	NP-1953-B	L&T	Genr-2 (11kV) at Salal HPS	Salal HPS	NHPC	AMR	12
141	NR-4662-B	ELSTER	Genr-4 (11kV) at Salal HPS	Salal HPS	NHPC	AMR	12
142	NP-7035-A	L&T	400kV Wagoora-1 at Uri-II HPS	Uri-II HPS	NHPC	NON-AMR	12
143	NR-3534-A	ELSTER	400kV Genr-1 at Uri-II HPS	Uri-II HPS	NHPC	NON-AMR	12
144	NR-3862-A	ELSTER	GT-4 (400kV) at Singrauli STPS_#Singrauli STPS	SINGRAULI STPS	NTPC	AMR	12
145	NP-1533-A	L&T	400kV Anpara at Singrauli STPS_#Singrauli STPS	SINGRAULI STPS	NTPC	AMR	12
146	NP-1193-A	L&T	6.6kV HVDC-2(aux) at Dadri-NTPC(from Gas)	Dadri-NTPC	NTPC	NON-AMR	12
147	NR-4534-A	ELSTER	400kV Chittorgarh-RVPNL-2 at Chittorgarh-PG	Chittorgarh-PG	POWERGRID	AMR	12
148	NS-1436-A	SECURE	BIKANER_2 KHETRI CKT 1 AT KHETRI (PG)	KHETRI	POWERGRID	NON-AMR	12
149	NR-3626-A	ELSTER	400 kV Ghatampur(UP) ckt2 at 765/400kV Kanpur GIS(PG)	765/400kV Kanpur GIS	POWERGRID	NON-AMR	12
150	NR-4334-A	ELSTER	765/400 kV ICT-II(400kV side) at Varanasi PG	Varanasi PG	POWERGRID	AMR	12
151	NP-1233-A	L&T	400 kV Ballabgarh-1 at Kanpur-PG	Kanpur-PG	POWERGRID	AMR	12
152	NR-4577-A	ELSTER	ICT-4 (220 kV) at Ballabgarh-PG	Ballabgarh-PG	POWERGRID	AMR	12
153	NR-3801-A	ELSTER	400 kV Bhiwadi(Gurgaon) at Ballabgarh-PG	Ballabgarh-PG	POWERGRID	AMR	12
154	NR-3213-A	ELSTER	220 kV Dasuya-1 at Jallandhar-PG	Jallandhar-PG	POWERGRID	AMR	12
155	NS-1380-A	SECURE	400 KV Bikaner(PG) ckt 2 at Bikaner-RJ	Bikaner-RJ	POWERGRID	NON-AMR	12
156	NP-1715-A	L&T	220kV Majri-1 at Khodri HPS-UPCL	Khodri HPS-UPCL	PTCUL	AMR	12
157	NP-1891-A	L&T	220 kV Muzaffarnagar at Roorkee-UPCL	Roorkee-UPCL	PTCUL	AMR	12
158	NP-8181-A	L&T	400kV RAPPC at Chittorgarh-RVPNL	Chittorgarh-RVPNL	RVPNL	AMR	12
159	NP-8182-A	L&T	400kV Kankroli at Chittorgarh-RVPNL	Chittorgarh-RVPNL	RVPNL	AMR	12
160	NP-1058-B	L&T	220kV TBC at Bhilwara-RVPNL	Bhilwara-RVPNL	RVPNL	AMR	12
161	NP-1763-A	L&T	220kV Anta-2 at Lalsot-RVPNL	Lalsot-RVPNL	RVPNL	NON-AMR	12
162	NR-4585-A	ELSTER	400 kV Bikaner at Bikaner(RRVPNL)	Bikaner	RVPNL	NON-AMR	12
163	RE-0065-A	SECURE	33 kV side of R4D of CSP at SUCRL PSS	SUCRL PSS	TATA	NON-AMR	12
164	NP-3069-A	L&T	220kV Dhauliganga-2 at Baikanthpur(Bareilly)-UPPCL	Baikanthpur	UPPTCL	AMR	12
165	NP-8123-A	L&T	400kV Lucknow(PG) at 400kV Lucknow-UPPCL	400kV Lucknow-UPPCL	UPPTCL	AMR	12
166	NP-5044-A	L&T	220kV Mainpuri(PG)-1 at Mainpuri-UPPCL	Mainpuri-UPPCL	UPPTCL	AMR	12
167	NP-1216-A	L&T	220kV NAPS-2 at Khurja-UPPCL	Khurja-UPPCL	UPPTCL	AMR	12
168	RE-0033-A	SECURE	33 kV side of R1C of CSP at SUCRL PSS	SUCRL PSS	TATA	NON-AMR	11
169	NS-1719-A	SECURE	220kV Bikaner-II at Khidrat	ACL	ADANI	NON-AMR	11
170	NS-2830-A	SECURE	220kV Jamalpur-BBMB at Dhandari(PS)-2	ACL	ADANI	NON-AMR	11
171	NS-2829-A	SECURE	220kV Jamalpur-BBMB at Sherpur(PS)-1	ACL	ADANI	NON-AMR	11
172	RE-0062-A	L&T	ICT-02 Incomer Feeder R2-C-M	ASEJ5L	Azure Forty Three APFTPL RSS	NON-AMR	11
173	SF-0006-A	ELSTER	11 kV Ganguwal-AnandpurSahib& ASHP	BBMB	AREPRL PSS	NON-AMR	11
174	NS-2779-A	SECURE	220kV Bhiwani(HVPN)-1 at Bhiwani-BBMB (NR-3854-A replaced)	Bhiwani-BBMB	BBMB	NON-AMR	11

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175	NP-7506-A	L&T	132 kV Kangra(PSEB) at Kangra-HPSEB	Kangra-HPSEB	HPPTCL	AMR	11
176	NP-8593-A	L&T	400 kV Sorang at Wangtoo-HPTCL	Wangtoo-HPTCL	POWERGRID	NON-AMR	11
177	NP-1846-A	L&T	220kV Hamirpur(PG)-2 at 220kV Hamirpur-HPSEB	220kV Hamirpur-HPSEB	HPPTCL	AMR	11
178	NP-7048-A	L&T	220kV Panipat(BBMB)-I at Chajpur-HVPN	Chajpur-HVPN	HPPTCL	AMR	11
179	NP-1719-A	L&T	220 kV Baddi(HP) ckt 2 at Pinjore-HVPN $(After LILO of Kunihar(HP)- Pinjore(HVPN) at Baddi)	Pinjore-HVPN $	HVPNL	NON-AMR	11
180	NR-3826-A	ELSTER	400 kV Neemrana(PG)-2 at Dhanonda(HVPN)	Dhanonda	HVPNL	NON-AMR	11
181	NP-1883-A	L&T	220 kV Sarna at Hiranagar-PDD	Hiranagar-PDD	JKPDD	AMR	11
182	NP-3161-A	L&T	ICT-1 (132 kV) at Udhampur-PDD	Udhampur-PDD	JKPDD	AMR	11
183	NP-6195-A	L&T	132 kV SEWA II at Kathua-PDD$(CKT NOW CONNECTED AT MAHANPUR END)	Kathua-PDD$	JKPDD	AMR	11
184	SF-0015-A	SECURE	Irrigation wing consumption at Bhakra from the plant itself	Bhakra from the plant itself	AREPRL	NON-AMR	11
185	NT-0010-A	L&T	(Orig No.01955846) 400kV Panipat at Dadri-NTPC	Dadri-NTPC	NTPC	NON-AMR	11
186	NR-4539-A	ELSTER	765 kV Banasakantha-I at Chittorgarh-PG	Chittorgarh-PG	POWERGRID	AMR	11
187	NR-4512-A	ELSTER	220 kV AREPRL-2 at Bhadla-PG	Bhadla-PG	POWERGRID	AMR	11
188	NS-1437-A	SECURE	BIKANER_2 KHETRI CKT 2 AT KHETRI (PG)	KHETRI	POWERGRID	NON-AMR	11
189	NR-3285-A	ELSTER	ICT-1 (220 kV) at Nalagarh-PG	Nalagarh-PG	POWERGRID	AMR	11
190	NS-2424-A	SECURE	400 KV ICT-I at Kala Amb(replaced NR-3392-A)	Kala Amb	JKPDD	NON-AMR	11
191	NS-2441-A	SECURE	220kV Andheri(HP)-2 at Kala Amb	Kala Amb	JKPDD	NON-AMR	11
192	NR-3347-A	ELSTER	220 kV Jallandhar-BBMB at Alwalpur-PSPCL	Alwalpur-PSPCL	PTCUL	AMR	11
193	NR-3388-A	ELSTER	220 kV Dasuya at Alwalpur-PSPCL	Alwalpur-PSPCL	PTCUL	AMR	11
194	NP-1037-B	L&T	Genr-3(6.6kV) at Kulhal HPS-UPCL	Kulhal HPS-UPCL	PTCUL	AMR	11
195	NP-9925-A	L&T	132kV Giri at Kulhal HPS-UPCL	Kulhal HPS-UPCL	PTCUL	AMR	11
196	NS-1193-A	SECURE	220kV RAPSB at Kota-RVPNL	Kota-RVPNL	RVPNL	NON-AMR	11
197	NP-5029-A	L&T	220kV Hissar(BBMB) at Chirawa-RVPNL	Chirawa-RVPNL	RVPNL	AMR	11
198	RE-0068-A	SECURE	33 kV side of R5D of CSP at SUCRL PSS	SUCRL PSS	TATA	NON-AMR	11
199	RE-0011-A	SECURE	220kV side of Trxmer-2 of CSP at SUCRL PSS	SUCRL PSS	TATA	NON-AMR	11
200	NP-7142-A	L&T	220kV Raebarely at CG City-UPPCL	CG City-UPPCL	UPPTCL	NON-AMR	11
201	NP-3039-A	L&T	400 kV Agra-PG-1 at Fatehabad-UPPCL	Fatehabad-UPPCL	UPPTCL	AMR	11
202	RE-0061-A	SECURE	ICT-01 Incomer Feeder R1-C-M	ASEJ5L	TATA	NON-AMR	10
203	RE-0063-A	SECURE	ICT-01 Incomer Feeder R1-C-M	ASEJ5L	Azure Thirty Four PSS	NON-AMR	10
204	RE-0056-A	SECURE	ICT-02 Incomer Feeder R2-C-M	ASEJ5L	Azure Forty Three APFTPL RSS	NON-AMR	10
205	RE-0063-A	SECURE	ICT-02 Incomer Feeder R2-C-M	ASEJ5L	Azure Forty Three APFTPL RSS	NON-AMR	10

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206	RE-0066-A	SECURE	ICT-03 Incomer Feeder R3-C-M	ASEJ5L	Azure Forty Three APFTPL RSS	NON-AMR	10
207	SF-0002-A	FICT METERS	11 kV Ganguwal-Nainadevi	BBMB	ACME	NON-AMR	10
208	SF-0004-A	FICT METERS	Irrigation wing consumption at Dehar from HP	Dehar from HP	Mahindra(MRPL)	NON-AMR	10
209	SF-0007-A	FICT METERS	Irrigation wing consumption at Bhakra from Punjab	Bhakra from Punjab	SUCRL PSS(CSP)	NON-AMR	10
210	ER-1640-A	L&T	400 kV Durgapur (stanby Master)	Durgapur	POWERGRID	NON-AMR	10
211	WR-2163-A	L&T	132 kV Shanan-2 at Bassi-HPSEB	Bassi-HPSEB	HPPTCL	AMR	10
212	NS-1877-A	SECURE	132kV Kulhal at Majhri-HPSEB(REPLACED ON 05.01.2023 NP-1869-A)	Majhri-HPSEB	HPPTCL	NON-AMR	10
213	NP-8843-A	L&T	400 kV Kala Amb-1 at Wangtoo-HPTCL	Wangtoo-HPTCL	POWERGRID	NON-AMR	10
214	NR-8535-A	ELSTER	400 kV Kishenpur-PG-1 at Baglihar	Baglihar	JKPDD	NON-AMR	10
215	NP-6194-A	L&T	132 kV SEWA II CIRCUIT-1 at Hiranagar-PDD	Hiranagar-PDD	JKPDD	AMR	10
216	NR-3326-A	ELSTER	400 kV New Wanpoh at Baglihar	Baglihar	PSTCL	NON-AMR	10
217	NP-9061-A	L&T	400kV AC SIDE OF Conv. Trf.of HVDC-Pole-I at BNC AC	BNC AC	AREPRL	NON-AMR	10
218	WR-2159-A	L&T	220kV Kishenpur-1 at Salal HPS	Salal HPS	NHPC	NON-AMR	10
219	WR-2027-A	L&T	GT-6 (400kV) at Singrauli STPS_#Singrauli STPS(NP-1549-A replaced)	SINGRAULI STPS	NTPC	NON-AMR	10
220	NS-1186-A	SECURE	ICT-2 (765 kV) at Bikaner-PG	Bikaner-PG	POWERGRID	NON-AMR	10
221	NR-4581-A	ELSTER	ICT-2 (400 kV) at Bikaner-PG	Bikaner-PG	POWERGRID	AMR	10
222	NP-9919-A	L&T	400 kV Koldam -1 at Ludhiana -PG	Ludhiana -PG	POWERGRID	AMR	10
223	NS-2509-A	SECURE	220kV Chhaur at Nalagarh-PGCIL(REPLACED NR-3211-A)	Nalagarh-PGCIL	POWERGRID	NON-AMR	10
224	NS-2406-A	SECURE	400 KV ICT-II at Kala Amb(replced NR-3401-A)	Kala Amb	JKPDD	NON-AMR	10
225	NS-2457-A	SECURE	220kV Andheri(HP)-1 at Kala Amb	Kala Amb	JKPDD	NON-AMR	10
226	NR-4303-A	ELSTER	400KV Unchahar-I at Fatehpur-PG	Fatehpur-PG	POWERGRID	NON-AMR	10
227	NP-1707-A	L&T	ICT-2 (220 kV) at Moga-PG	Moga-PG	POWERGRID	AMR	10
228	NR-4335-A	ELSTER	765 kV Ballia at Varanasi PG	Varanasi PG	POWERGRID	AMR	10
229	NR-3602-A	ELSTER	765 kV Kanpur-I at Aligarh-PG	Aligarh-PG	POWERGRID	AMR	10
230	NR-4339-A	ELSTER	400 kV Kaithal-I at Baghpat PG	Baghpat PG	POWERGRID	NON-AMR	10
231	NR-3840-A	ELSTER	765 kV Kanpur GIS-I at Varanasi PG	Varanasi PG	POWERGRID	NON-AMR	10
232	NS-1882-A	SECURE	kV)500MVA at Bahadurgarh-PG	Bahadurgarh-PG	POWERGRID	NON-AMR	10
233	NR-4483-A	ELSTER	765 kV Jabalpur(WR)-1 at Orai-PG	Orai-PG	POWERGRID	AMR	10
234	NP-1828-A	L&T	220 kV Jallandher(BBMB)-2 at Jamsher-PSEB	Ranjitsagar HPS-PSEB	PSTCL	AMR	10
235	NP-1816-A	L&T	220 kV Hiranagar-1 at Ranjitsagar HPS-PSEB $(sARNA-1)	Ranjitsagar HPS-PSEB $	PSTCL	AMR	10
236	NS-2013-A	SECURE	132kV Dhakrani at Dhalipur HPS-UPCL(NP-1723-A replaced)	Dhalipur HPS-UPCL	PTCUL	NON-AMR	10
237	NP------A	L&T	132kV Saharanpur-1 at Roorkee-UPCL$(Line LILO on Laxmi Sagar)	Roorkee-UPCL$	PTCUL	NON-AMR	10

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238	NP-1788-A	L&T	132kV Nehtaur-1 at Laksar-UPCL	Laksar-UPCL	PTCUL	AMR	10
239	NP-7752-A	L&T	400 kV Roorkee-PG at Rishikesh-PTCUL	Rishikesh-PTCUL	PTCUL	AMR	10
240	WR-2006-A	L&T	132kV Pilibhit at Khatima-UPCL (NP1793A replaced on 07.09.22)	Khatima-UPCL	PTCUL	NON-AMR	10
241	RE-0503-A	SECURE	33kV feeder 1 at Renew Surya Roshini	Renew Surya Roshini	UPPTCL	NON-AMR	10
242	NS-2547-A	SECURE	400 kV Kankroli-PG at Jodhpur-RVPNL(REPLACED ON 01.09.2025 NP-6693-A)	Jodhpur-RVPNL	RVPNL	NON-AMR	10
243	RE-0009-A	SECURE	220kV side of Trxmer-1 of CSP at SUCRL PSS	SUCRL PSS	TATA	NON-AMR	10
244	RE-0069-A	SECURE	33 kV side of Trxmer-2 of CSP at SUCRL PSS	SUCRL PSS	TATA	NON-AMR	10
245	RE-0027-A	SECURE	33 kV side of Trxmer-2 of CSP at SUCRL PSS	SUCRL PSS	TATA	NON-AMR	10
246	RE-0034-A	SECURE	ICT-03 Incomer Feeder R3-C-M	ASEJ5L	Azure Forty Three APFTPL RSS	NON-AMR	10
247	RE-0215-A	SECURE	220/33kV ICT-1(220kV) at TPREL Chhayan MSEDCL(150)	TPREL Chhayan MSEDCL	RENEW	NON-AMR	10
248	RE-0216-A	SECURE	220/33kV ICT-1(220kV) at TPREL Chhayan MSEDCL(150)	TPREL Chhayan MSEDCL	MSUPPL	NON-AMR	10
249	NR-3995-A	ELSTER	400 kV Gorakhpur 1 at Basti-UPPCL	Basti-UPPCL	UPPTCL	NON-AMR	10
250	NR-4377-A	ELSTER	400 kV Tanda at Azamgarh-UPPCL	Azamgarh-UPPCL	UPPTCL	NON-AMR	10
251	NP-2465-A	L&T	400 kV Vindhyachal line-1 at Korba STPS	Korba STPS	POWERGRID	NON-AMR	10
252	LT-1013-A	L&T	33kV Feeder no. 101 MSS_ESUCRL	ACL	ADANI	NON-AMR	9
253	LT-1109-A	L&T	33kV Feeder no. 103 MSS_ESUCRL	ACL	ADANI	NON-AMR	9
254	LT-1081-A	L&T	33kV Feeder no. 105 MSS_ESUCRL	ACL	ADANI	NON-AMR	9
255	LT-1149-A	L&T	33kV Feeder no. 105 MSS_ESUCRL	ACL	ADANI	NON-AMR	9
256	SF-0008-A	L&T	Irrigation wing consumption at Talwara from Punjab	Talwara from Punjab	SUCRL PSS(SB)	NON-AMR	9
257	SF-0012-A	SECURE	NFL Consumption From Punjab	BBMB	AREPRL	NON-AMR	9
258	NP-7006-A	L&T	66 kV Pinjore at Parwanoo-HPSEB	Parwanoo-HPSEB	HPPTCL	AMR	9
259	NP-8306-A	L&T	220 kV Bhiwani -1 at Bhiwani-HVPN	Bhiwani-HVPN	HVPNL	AMR	9
260	NR-3931-A	ELSTER	400 kV Neemrana(PG)-1 at Dhanonda(HVPN)	Dhanonda	HVPNL	NON-AMR	9
261	NP-8544-A	L&T	220kV Panipat(BBMB)-II at Chajpur-HVPN	Chajpur-HVPN	HPPTCL	AMR	9
262	NP-1664-A	L&T	400 kV Dhanonda(HVPN)-2 at Mahendragarh-ADANI	Mahendragarh-ADANI	HVPNL	NON-AMR	9
263	NR-3321-A	ELSTER	400 kV Kishenpur-PG-3 at Baglihar	Baglihar	PSTCL	NON-AMR	9
264	NP-1852-A	L&T	ICT-1 (132 kV) at Hiranagar-PDD	Hiranagar-PDD	JKPDD	AMR	9
265	NR-3455-A	ELSTER	220 kV RSHEP-1 at Hiranagar-PDD	Hiranagar-PDD	JKPDD	AMR	9
266	NP-2933-A	L&T	400 kV Mharani Bagh ICT-1	Mharani Bagh ICT-1	POWERGRID	NON-AMR	9
267	NS-1383-A	SECURE	Genr-1 (400kV) at Chamera-2 HPS(NP-3148-A replaced on 03.04.2023)	Chamera-2 HPS	NHPC	NON-AMR	9
268	NS-2534-A	SECURE	220kV RAPS-A at RAPS-B (NP-1321-A)	RAPS-B	NPCIL	NON-AMR	9
269	NS-1217-A	SECURE	765 kV Bhadla(PG)-2 ckt-3 at Fatehgarh-II-PG	Fatehgarh-II-PG	POWERGRID	NON-AMR	9
270	NS-1095-A	SECURE	220kV Shikhar Saurya line at Bikaner-PG end	Bikaner-PG end	CLEAN SOLAR	NON-AMR	9

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271	NS-1711-A	SECURE	220kV ERAPL(Eden) at Bhadla-II	Bikaner-II	ADANI	NON-AMR	9
272	NS-1662-A	SECURE	220kV ERAPL(Eden) at Bhadla-II	Bikaner-II	ADANI	NON-AMR	9
273	NR-3277-A	ELSTER	ICT-2 (220 kV) at Kaithal-PG	Kaithal-PG	POWERGRID	AMR	9
274	NR-3343-A	ELSTER	220 kV Nehrian-1 at Hamirpur-PG	Hamirpur-PG	Sainj HEP	AMR	9
275	NR-3349-A	ELSTER	ICT-2 (220 kV) at Hamirpur-PG	Hamirpur-PG	HPPTCL	AMR	9
276	NS-1521-A	SECURE	400 KV Wangtoo-II at Kala Amb (NR-3394-A replaced)	Kala Amb	JKPDD	NON-AMR	9
277	NS-1434-A	SECURE	400kV Khetri (PKTSL)-Bhiwadi(PG)-2 at Bhiwadi(PG)	Bhiwadi	POWERGRID	NON-AMR	9
278	NS-2414-A	SECURE	ICT-1 (400 kV) at Hamirpur-PG(REPLACED NR-3342-A)	Hamirpur-PG	POWERGRID	NON-AMR	9
279	NP-8273-A	L&T	ICT-2 (220 kV) at Mainpuri-PG(REPLACED NR-3748-A)	Mainpuri-PG	POWERGRID	NON-AMR	9
280	NR-4345-A	ELSTER	400 kV Kanpur-3 at Ballabgarh-PG	Ballabgarh-PG	POWERGRID	NON-AMR	9
281	NP-8159-A	L&T	765 kV Meerut at Moga-PG	Moga-PG	POWERGRID	AMR	9
282	NP-3015-A	L&T	400 kV Mandaula-2 at Meerut-PG	Meerut-PG	POWERGRID	AMR	9
283	NR-4352-A	ELSTER	400 kV Fatehpur-1 at Allahabad-PG	Allahabad-PG	POWERGRID	AMR	9
284	NR-3739-A	ELSTER	400kV Lucknow-PG-1 at Sohawal-PG	Sohawal-PG	POWERGRID	AMR	9
285	NR-3665-A	ELSTER	Balia-PG at Lucknow-PG	Lucknow-PG	POWERGRID	AMR	9
286	NR-4459-A	ELSTER	400 kV ICT-2 at Aligarh-PG	Aligarh-PG	POWERGRID	AMR	9
287	NR-4326-A	ELSTER	765/400 kV ICT-II(765kV side) at Varanasi PG	Varanasi PG	POWERGRID	AMR	9
288	NS-2443-A	SECURE	ICT-2 (400 kV)500MVA at Bahadurgarh-PG(REPLACED)	Bahadurgarh-PG	POWERGRID	NON-AMR	9
289	NP-8158-A	L&T	400 kV Kurukshetra(PG) at Nakodar-PSEB	Nakodar-PSEB	PSTCL	AMR	9
290	NP-8556-A	L&T	132 kV Kotla-3 at Ropar-PSEB	Ropar-PSEB	PSTCL	AMR	9
291	NP-1676-A	L&T	220 kV Jessore at Ranjitsagar HPS-PSEB	Ranjitsagar HPS-PSEB $	PSTCL	AMR	9
292	NR-3430-A	ELSTER	400 kV Kaithal-II Patran-PTCL	Patran-PTCL	PTCUL	NON-AMR	9
293	NS-2000-A	SECURE	132kV Kulhal at Dhalipur HPS-UPCL(NP-8295-A replaced)	Dhalipur HPS-UPCL	PTCUL	NON-AMR	9
294	NP-7781-B	L&T	Genr-3(11kV) at Khodri HPS-UPCL	Khodri HPS-UPCL	PTCUL	AMR	9
295	NP-6670-A	L&T	400kV Chittorgarh PG-1 at Chittorgarh-RVPNL	Chittorgarh-RVPNL	RVPNL	AMR	9
296	NR-3930-A	ELSTER	400 kV Bhadla-I at Bhadla-RRVPNL	Bhadla-RRVPNL	RVPNL	AMR	9
297	NR-3767-A	ELSTER	33kV Tertiary at Kadarpur-Sterlite	Kadarpur-Sterlite	STERLITE	NON-AMR	9
298	RE-0058-A	SECURE	ICT-03 Incomer Feeder R3-C-M	ASEJ5L	Azure Forty Three APFTPL RSS	NON-AMR	9
299	RE-0218-A	L&T	220/33kV ICT-2(220kV) at TPREL Chhayan MSEDCL(150)	TPREL Chhayan MSEDCL	MSUPPL	NON-AMR	9
300	NS-1994-A	SECURE	GT-8 (400kV) at Tehri-THDC	Tehri-THDC	THDC	NON-AMR	9
301	NS-1213-A	SECURE	220kV Bhadla(PG) at ESUCRL(Adani) ckt	ESUCRL	SERENTICA	NON-AMR	8
302	LT-1072-A	L&T	33kV Feeder no. 106 MSS_ESUCRL	ACL	ADANI	NON-AMR	8
303	NP-6824-A	L&T	220kV Palla-2 at Samaypur-BBMB	Samaypur-BBMB	BBMB	AMR	8
304	SF-0016-A	SECURE	Irrigation wing consumption at Pong from the plant itself	Pong from the plant itself	AREPRL	NON-AMR	8
305	NS-2422-A	SECURE	220kV Dhulkote-2 at MISS Ganguwal-BBMB (NP-1394-A REPLACED)	MISS Ganguwal-BBMB	BBMB	NON-AMR	8

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306	NP-6573-A	L&T	66 kV Mohali-2 at Chandigarh UT-Sec.39	Chandigarh UT-Sec.39	DTL	AMR	8
307	RE-0186-A	SECURE	33kV Transformer 1 at Clean solar Jodhpur	Clean solar Jodhpur	POWERGRID	NON-AMR	8
308	NS-1150-A	SECURE	220kV Bhadla PG at Clean solar Jodhpur	Clean solar Jodhpur	NTPC	NON-AMR	8
309	NP-8025-A	L&T	ICT-4 (220 kV) at Bamnauli-DTL	Bamnauli-DTL	DTL	AMR	8
310	NP-8125-A	L&T	ICT-3 (220 kV) at Mundka-DTL	Mundka-DTL	HVPNL	AMR	8
311	NS-1657-A	SECURE	220kV Bikaner-II at JREPL Juna	ERAPL	ADANI	NON-AMR	8
312	NP-1866-A	L&T	220 kV Pinjore 1 at Baddi-HPSEB	Baddi-HPSEB	HPPTCL	AMR	8
313	NP-8266-A	L&T	GT#2(132kV) at Malana HEP-2	Malana HEP-2	HPPTCL	AMR	8
314	NP-1627-A	L&T	132 kV Chhaur-2 at Malana HEP-2	Malana HEP-2	HPPTCL	AMR	8
315	NP-1825-A	L&T	220 kV Ranjit Sagar Dam at Jessore-HPSEB	Jessore-HPSEB	HPPTCL	AMR	8
316	NP-1876-A	L&T	220 kV Pong at Jessore-HPSEB	Jessore-HPSEB	HPPTCL	AMR	8
317	NR-3246-A	ELSTER	220kV Budhil HEP at Lahal	Lahal	HPPTCL	NON-AMR	8
318	NP-6592-A	L&T	400kV Mundka-I at Jhajaar - HVPNL	Jhajaar - HVPNL	HVPNL	AMR	8
319	NP-7505-A	L&T	400 kV Bawana(DTL) at Dipalpur-HVPNL	Dipalpur-HVPNL	POWERGRID	AMR	8
320	NP-3087-A	L&T	132 kV Ropar-2 at Pinjore-HVPN	Pinjore-HVPN	HVPNL	AMR	8
321	NS-2566-A	SECURE	220 kV Kishenganga-2 at Amargarh-PDD(REPLACED ON 01.09.2025 NR-3530-A)	Amargarh-PDD	JKPDD	NON-AMR	8
322	NS-2565-A	SECURE	400 kV Kishenpur-PG-3 at Baglihar(REPLACED ON 01.09.2025 NR-3320-A)	Baglihar	PSTCL	NON-AMR	8
323	NS-1720-A	SECURE	220kV Bhadla-II at ERAPL(Eden)	Khidrat	ADANI	NON-AMR	8
324	NS-1622-A	SECURE	132kV Nautanwa(UP) at Mainhiya(Nepal) ckt 2	Mainhiya	POWERGRID	NON-AMR	8
325	NS-1621-A	SECURE	132kV Nautanwa(UP) at Mainhiya(Nepal) ckt 1	Mainhiya	SERENTICA	NON-AMR	8
326	NP-5798-A	L&T	400kV AC SIDE OF Conv. Trf.of HVDC-Pole-II at BNC AC	BNC AC	POWERGRID	NON-AMR	8
327	NP-6854-A	L&T	400kV AC SIDE CONV. TRF OF BNC -TIE BAY-II	BNC -TIE BAY-II	Azure Forty Three RSS	NON-AMR	8
328	NP-1956-B	L&T	Genr-6 (11kV) at Salal HPS	Salal HPS	NHPC	AMR	8
329	RE-0259-A	SECURE	33kV feeder of Floating solar plant at Auraiya(NTPC) end	Auraiya	NTPC	NON-AMR	8
330	NS-2765-A	SECURE	400 kV Banala at Koldam HPP(REPLACED NP-8837-A)	Koldam HPP	NTPC	NON-AMR	8
331	NR-4596-A	ELSTER	220 kV Saurya Urja-1 at Bhadla-PG	Bhadla-PG	POWERGRID	AMR	8
332	NR-3808-A	ELSTER	220 kV MSUPPL at Bhadla-PG	Bhadla-PG	POWERGRID	AMR	8
333	NS-1156-A	SECURE	400 kV Bhadla-PG-ckt 2 at 765/400 kV Bhadla-PG-2	765/400 kV Bhadla-PG-2	POWERGRID	NON-AMR	8
334	NS-1083-A	SECURE	220kV Avaada Sunrays at Bhadla 2(PG) end	Bhadla 2	ADANI	NON-AMR	8
335	NS-1424-A	SECURE	BIKANER_2 KHETRI CKT 4 AT BIKANER_2 (PG)	BIKANER_2	POWERGRID	NON-AMR	8
336	NS-1089-A	SECURE	220kV NTPC Devikot at Fatehgarh 2(PG)	Fatehgarh 2	THDC	NON-AMR	8
337	NS-1198-A	SECURE	220kV Clean solar Jodhpur line 1 at Bhadla PG end	Bhadla PG end	NTPC	NON-AMR	8
338	NS-2564-A	SECURE	220kV XL_XPPL_SL_Ftg3(PG) at Fatehgarh III(PG)	Bikaner-II	ADANI	NON-AMR	8
339	NS-1723-A	SECURE	220kV JREPL Juna at Bikaner-II	Bhadla-II	ADANI	NON-AMR	8
340	NR-2450-A	ELSTER	400kV Koldam at Nalagarh-PG(REPLACED NR-3205-A)	Nalagarh-PG	POWERGRID	NON-AMR	8

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341	NP-1342-A	L&T	ICT-1 (400 kV) at Hissar-PG	Hissar-PG	POWERGRID	AMR	8
342	NR-3543-A	ELSTER	400kV Malerktla-1 at Kurushetra-PG (NR-3517-A REPLACED)	Kurushetra-PG	POWERGRID	NON-AMR	8
343	NS-2570-A	SECURE	400 KV Wangtoo-I at Kala Amb(REPLACED NR-3400-A)	Kala Amb	JKPDD	NON-AMR	8
344	NS-1516-A	SECURE	220/66 kV ICT 1(220 kV) at Chandigarh(PG)	Chandigarh	DTL	AMR	8
345	NS-1556-A	SECURE	400kV Lahal (HP) ckt 1 at Chamba(PG)(Rajera)	Chamba	HPPTCL	NON-AMR	8
346	NR-3267-A	ELSTER	765KV Bikaner-2 at Moga-PG	Moga-PG	POWERGRID	NON-AMR	8
347	NP-6567-A	L&T	33 kV side of 400/132/33kV ICT at Balia-PG	Balia-PG	POWERGRID	NON-AMR	8
348	NR-3967-A	ELSTER	400 kV Maharanibagh at Ballabgarh-PG	Ballabgarh-PG	POWERGRID	AMR	8
349	NP-1711-A	L&T	ICT-3 (220 kV) at Moga-PG	Moga-PG	POWERGRID	AMR	8
350	NR-3207-A	ELSTER	220 kV Nehrian-1 at Jallandhar-PG	Jallandhar-PG	POWERGRID	AMR	8
351	NR-4351-A	ELSTER	400 kV Fatehpur-2 at Allahabad-PG	Allahabad-PG	POWERGRID	AMR	8
352	NP-6656-A	L&T	400kV Kashipur(UPCL)-2 at 765/400kV PG New Bareily(NP-8204-A replaced)	765/400kV PG New Bareily	POWERGRID	NON-AMR	8
353	NR-3841-A	ELSTER	765 kV Fatehpur at Varanasi PG	Varanasi PG	POWERGRID	AMR	8
354	WR-2128-A	L&T	400 kV Dausa-II at Agra-PG	Agra-PG	POWERGRID	NON-AMR	8
355	NR-3597-A	ELSTER	765 kV Agra at Aligarh-PG	Aligarh-PG	POWERGRID	AMR	8
356	NR-4460-A	ELSTER	400 kV ICT-1 at Aligarh-PG	Aligarh-PG	POWERGRID	AMR	8
357	WR-2017-A	L&T	400kV Khurja(THDC) at Aligarh(PG) ckt 2	Aligarh	NTPC	NON-AMR	8
358	RE-1813-A	SECURE	33kV feeder 1 Enrico Renewable Energy (Prerak PSS)	Enrico Renewable Energy	POWERGRID	NON-AMR	8
359	NP-5471-A	L&T	220 kV Jallandher(BBMB)-1 at Jamsher-PSEB	Jamsher-PSEB	PSTCL	AMR	8
360	NP-1838-A	L&T	220 kV Barnala (BBMB) at Lehra Mohabbat-PSEB	Kartarpur-PSEB	PSTCL	AMR	8
361	NP-8822-A	L&T	66 kV Sec 56 Chd-1 at Mohali-PSEB	Mohali-PSEB	PSTCL	AMR	8
362	NP-1829-A	L&T	132 kV Bassi-2 at Shanan-PSEB	Shanan-PSEB	PSTCL	AMR	8
363	NP-1782-A	L&T	132kV Kirtarpur at Manglore-UPCL	Manglore-UPCL	PTCUL	AMR	8
364	NP-1215-A	L&T	132kV Thakurdwara/Moradabad at Mahuakheraganj$(pre Kashipur)-UPCL	Mahuakheraganj$	PTCUL	AMR	8
365	NP-1759-A	L&T	132/33 kV ICT-1 at Dhakrani HPS-UPCL	Dhakrani HPS-UPCL	PTCUL	AMR	8
366	NP-1798-A	L&T	132kV Richha at Kichcha-UPCL	Kichcha-UPCL	PTCUL	AMR	8
367	RE-0504-A	SECURE	33kV feeder 1 at Renew Surya Roshini	Renew Surya Roshini	NEPAL	NON-AMR	8
368	NS-1418-A	SECURE	220kV Fatehgarh 3-(PG) at Renew Surya Roshini	Renew Surya Roshini	UPPTCL	NON-AMR	8
369	NP-1712-A	L&T	220kV Anta at Kota-RVPNL	Kota-RVPNL	RVPNL	AMR	8
370	NR-4592-A	ELSTER	400 kV Aligarh-2 at Prithala-Sterlite	Prithala-Sterlite	STERLITE	NON-AMR	8
371	RE-0219-A	SECURE	220/33kV ICT-2(220kV) at TPREL Chhayan MSEDCL(2*150)	TPREL Chhayan MSEDCL	MSUPPL	NON-AMR	8
372	RE-0217-A	SECURE	220/33kV ICT-1(33kV) at TPREL Chhayan MSEDCL(150)	TPREL Chhayan MSEDCL	MSUPPL	NON-AMR	8
373	NP-5187-A	L&T	220kV BTPS (DTL) at Sec-38 Noida-UPPCL	Sec-38 Noida-UPPCL	UPPTCL	AMR	8

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374	NP-8011-A	L&T	765kV Meerut at Greater Noida-WUPPTCL	Greater Noida-WUPPTCL	UPPTCL	NON-AMR	8
375	NP-2657-A	L&T	400 kV Essarmahan at Korba STPS(Master freq. meter)	Korba STPS	POWERGRID	NON-AMR	8
376	NP-9031-A	L&T	765 kV Chittorgarh-PG-II at Banasakantha (WR)(NP-5490-A replaced on 09.03.23)	Banasakantha	MSUPPL	NON-AMR	8
377	LT-1106-A	L&T	33kV Feeder no. 112 MSS_ESUCRL	ACL	ADANI	NON-AMR	7
378	LT-1122-A	L&T	33kV Feeder no. 110 MSS_ESUCRL	ACL	ADANI	NON-AMR	7
379	RE-0112-A	SECURE	220kV AREPRL at AHEJ4L (PSS 4 - 260 MW Wind -Arang)	AHEJ4L	POWERGRID	NON-AMR	7
380	RE-0187-A	SECURE	33kV Transformer 1 at Clean solar Jodhpur	Clean solar Jodhpur	POWERGRID	NON-AMR	7
381	NP-1867-A	L&T	220 kV Pinjore-HVPN ckt 2 at Baddi(HP)$(After LILO of 220kv Kunihar(HP)- Pinjore(HVPN))	Baddi	HPPTCL	AMR	7
382	NP-6972-A	L&T	GT#1(132kV) at Malana HEP-2	Malana HEP-2	HPPTCL	AMR	7
383	NR-3496-A	ELSTER	400 KV Panchkula-II at Gumma-HPPTCL	Gumma-HPPTCL	POWERGRID	NON-AMR	7
384	NS-1535-A	SECURE	400 kV Ballabgarh-PG at Nawada-HVPN(NP-7777-A replaced)	Nawada-HVPN	HPPTCL	AMR	7
385	NR-3766-A	ELSTER	400 KV Jind(PG)-2 at Kirori(HVPNL)	Kirori	HPPTCL	NON-AMR	7
386	NS-2801-A	SECURE	400kV Mundka-I at Jhajaar - HVPNL (REPLACED ON 01.10.2025 NP-6593-A)	Jhajaar - HVPNL	ADANI	NON-AMR	7
387	NP-6813-A	L&T	400kV Mundka-II at Jhajaar - HVPNL	Jhajaar - HVPNL	ADANI	AMR	7
388	NS-2788-A	SECURE	400kV GT-1 at Jhajaar(NP-6797-A replaced)	Jhajaar	ADANI	NON-AMR	7
389	NS-2828-A	SECURE	66 kV Parwanoo at Pinjore-HVPN(Replaced NP-1404-A)	Pinjore-HVPN	HVPNL	NON-AMR	7
390	NP-3121-A	L&T	400 kV Mahendragarh-1 at Dhanonda(HVPN)	Dhanonda	HVPNL	AMR	7
391	NR-3327-A	ELSTER	400 kV New Wanpoh at Baglihar	Baglihar	PSTCL	NON-AMR	7
392	NP-8547-A	L&T	400kV NJPC-2 at Karcham Wangtoo-hydro	Karcham Wangtoo-hydro	HPPTCL	AMR	7
393	NR-3649-A	ELSTER	220kV Bhadla_PG-MSUPPL at MSUPPL	MSUPPL	AREPRL	NON-AMR	7
394	NP-3145-A	L&T	Genr-2 (400kV) at Chamera-2 HPS	Chamera-2 HPS	NHPC	AMR	7
395	NR-3363-A	ELSTER	400kV Sainj HEP at Parbati-II HPS	Parbati-II HPS	NHPC	NON-AMR	7
396	NR-3238-A	ELSTER	Genr-1 (400kV) at Parbati-II HPS	Parbati-II HPS	NHPC	NON-AMR	7
397	WR-2025-A	L&T	33KV Singrauli STPS at Singrauli Hydro_#Singrauli Solar	Singrauli Hydro_#Singrauli Solar	NTPC	NON-AMR	7
398	RE-0258-A	ELSTER	400 kV NTPC KOLAYAT 1 line at NTPC KOLAYAT 2	NTPC KOLAYAT 2	POWERGRID	NON-AMR	7
399	RE-0249-A	ELSTER	400/33 kV (150 MVA) Transformer 2(400kV side) at NTPC KOLAYAT 2	NTPC KOLAYAT 2	POWERGRID	NON-AMR	7
400	NS-1085-A	SECURE	220kV Fatehgarh 2(PG) at NTPC Devikot	NTPC Devikot	THDC	NON-AMR	7
401	NR-4584-A	ELSTER	765 KV Ajmer-1 at Bikaner-PG	Bikaner-PG	POWERGRID	AMR	7
402	NR-4324-A	ELSTER	220 kV AREPRL-1 at Bhadla-PG	Bhadla-PG	POWERGRID	AMR	7
403	NR-3695-A	ELSTER	220 kV ACME-Chittorgarh at 765/400/200 kV Bhadla-PG	765/400/200 kV Bhadla-PG	POWERGRID	AMR	7

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404	NS-1343-A	SECURE	400/33kV Aux. Transformer of STATCOM 1 at Bhadla 2(PG) end	Bhadla 2	POWERGRID	NON-AMR	7
405	NP-7729-A	L&T	400 kV PG Bamnauli-1 at Jhatikra-PG	Jhatikra-PG	POWERGRID	AMR	7
406	NP-5193-A	L&T	ICT-1 (220 kV) at Maharanibagh-PG	Maharanibagh-PG	POWERGRID	AMR	7
407	NR-4583-A	ELSTER	765 KV Bhadla-1 at Bikaner-PG	Bikaner-PG	POWERGRID	AMR	7
408	NR-3588-A	ELSTER	220 kV TPREL Chhayan at 765/400/200 kV Bhadla-PG	765/400/200 kV Bhadla-PG	ACME	AMR	7
409	NS-1155-A	SECURE	400 kV Bhadla-PG-ckt 1 at 765/400 kV Bhadla-PG-2	765/400 kV Bhadla-PG-2	POWERGRID	NON-AMR	7
410	NR-4587-A	ELSTER	ICT-1 (765 kV) at Bikaner-PG	Bikaner-PG	POWERGRID	AMR	7
411	NS-1419-A	SECURE	220kV Renew Surya Roshini at Fatehgarh 3-(PG)	Fatehgarh 3-	POWERGRID	NON-AMR	7
412	NS-1050-A	SECURE	220kV Shikhar Saurya line at Bikaner-PG end	Bikaner-PG end	CLEAN SOLAR	NON-AMR	7
413	NS-1648-A	SECURE	220 kV AREPRL-1 at Bhadla-PG(REPLACED NR-4578-A)	Bhadla-PG	POWERGRID	NON-AMR	7
414	NS-1654-A	SECURE	220 kV AREPRL-2 at Bhadla-PG(REPLACE NR-4517-A)	Bhadla-PG	POWERGRID	NON-AMR	7
415	NS-1687-A	SECURE	220 kV Saurya Urja-2 at Bhadla-PG(REPLACED NR-4455-A)	Bhadla-PG	POWERGRID	NON-AMR	7
416	NS-1200-A	SECURE	220 kV MSUPPL at Bhadla-PG	Bhadla-PG	POWERGRID	NON-AMR	7
417	NS-1652-A	SECURE	220 kV ACME-Chittorgarh at 765/400/200 kV Bhadla-PG (REPLACED NR-3696-A)	765/400/200 kV Bhadla-PG	ABC RENEW	NON-AMR	7
418	NS-1236-A	SECURE	765 kV Bhadla(PG)-1 ckt-1 at Fatehgarh-II-PG	Fatehgarh-II-PG	POWERGRID	AMR	7
419	NS-1420-A	SECURE	220kV Renew Surya Roshini at Fatehgarh 3-(PG)	Fatehgarh 3-	ADANI	NON-AMR	7
420	NR-3308-A	ELSTER	400kV/32 kv Coupling Tarnsformer Statcom at Nalagarh	Nalagarh	POWERGRID	NON-AMR	7
421	NS-1930-A	SECURE	220kV Chhaur at Nalagarh-PGCIL(REPLACED NR-3210-A)	Nalagarh-PGCIL	POWERGRID	NON-AMR	7
422	NR-3378-A	ELSTER	400 KV Hamirpur at Banala-PG	Banala-PG	POWERGRID	AMR	7
423	NR-3390-A	ELSTER	220 kV Charor(HP)-1 at Banala PG	Banala PG	POWERGRID	AMR	7
424	NR-3260-A	ELSTER	400 KV Abdullapur(PG)-1 at Kurukshetra PG	Kurukshetra PG	POWERGRID	AMR	7
425	NS-1533-A	SECURE	220/66 kV ICT 2(66 kV) at Chandigarh(PG)	Chandigarh	DTL	AMR	7
426	NS-2451-A	SECURE	220kV Ad-Hydro-1 at Nalagarh-PGCIL(NR-3206-A)	Nalagarh-PGCIL	POWERGRID	NON-AMR	7
427	NR-3218-A	ELSTER	220 kV Kanjal-1 at Jallandhar-PG	Jallandhar-PG	POWERGRID	AMR	7
428	NS-1887-A	SECURE	kV)500MVA at Bahadurgarh-PG	Bahadurgarh-PG	POWERGRID	NON-AMR	7
429	NR-3605-A	ELSTER	765 kV Jhatikara-I at Aligarh-PG	Aligarh-PG	POWERGRID	AMR	7
430	NR-3595-A	ELSTER	765 kV Orai-I at Aligarh-PG	Aligarh-PG	POWERGRID	AMR	7
431	NS-2862-A	SECURE	ICT-2 (400 kV) at Mainpuri-PG (REPLACED NR-4488-A)	Mainpuri-PG	POWERGRID	NON-AMR	7
432	NR-3598-A	ELSTER	765 kV Orai-2 at Aligarh-PG	Aligarh-PG	POWERGRID	AMR	7
433	NR-3704-A	ELSTER	33 kV ICT-1 at Aligarh-PG	Aligarh-PG	POWERGRID	AMR	7
434	NR-4385-A	ELSTER	765/400 kV ICT-I(400kV side) at Varanasi PG	Varanasi PG	POWERGRID	AMR	7
435	WR-2016-A	L&T	400kV Khurja(THDC) at Aligarh(PG) ckt 1	Aligarh	NTPC	NON-AMR	7
436	NP-1814-A	L&T	GT-4 (220 kV) at Ranjitsagar HPS-PSEB	Ranjitsagar HPS-PSEB	PSTCL	AMR	7
437	NR-3469-A	ELSTER	400 kV Moga(PG) at Nakodar-PSEB	Behman Jassa Singh $	PSTCL	NON-AMR	7
438	NP-1813-A	L&T	GT-3 (220 kV) at Ranjitsagar HPS-PSEB	Ranjitsagar HPS-PSEB	PSTCL	AMR	7
439	NP-1817-A	L&T	220 kV Hiranagar-2 at Ranjitsagar HPS-PSEB $(sARNA-2)	Lehra Mohabbat-PSEB	PSTCL	AMR	7

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440	NP-8120-A	L&T	400 kV Bhiwani-BBMB at Rajpura-PSPCL	Rajpura-PSPCL	PTCUL	AMR	7
441	NP-1820-A	L&T	220 kV Sarna-2 at Dasuya-PSEB	Dasuya-PSEB	PSTCL	AMR	7
442	NS-2458-A	SECURE	220 kV ICT-III(500MVA) at Patran-PTCL	Patran-PTCL	PTCUL	NON-AMR	7
443	NR-3432-A	ELSTER	400 kV Kaithal-I at Patran-PTCL	Patran-PTCL	PTCUL	NON-AMR	7
444	NS-1649-A	SECURE	220kV Khidrat at Bikaner-II	Dhandari	ADANI	NON-AMR	7
445	NP-1721-A	L&T	132kV Khodri at Dhakrani HPS-UPCL	Dhakrani HPS-UPCL	PTCUL	AMR	7
446	NP-1789-A	L&T	132kV Saharanpur-1 at Laxmi Sugar Mill(UPCL)	Laxmi Sugar Mill	PTCUL	NON-AMR	7
447	NP-1043-B	L&T	Genr-4(11kV) at Khodri HPS-UPCL	Khodri HPS-UPCL	PTCUL	NON-AMR	7
448	NP-5409-A	L&T	132kV Pilibhit at Sitarganj-UPCL	Sitarganj-UPCL	PTCUL	AMR	7
449	NS-1871-A	SECURE	220 kV Abdullapur-PG -1 at JAGADHARI(Railway)	JAGADHARI	POWERGRID	NON-AMR	7
450	RE-0511-A	SECURE	33kV feeder 2 at Renew Surya Roshini	Renew Surya Roshini	POWERGRID	NON-AMR	7
451	RE-0314-A	SECURE	33kV Feeder 2 at Renew solar power Pvt	Renew solar power Pvt	AVAADA	NON-AMR	7
452	RE-0508-A	SECURE	33kV feeder 3 at Renew Surya Roshini	Renew Surya Roshini	POWERGRID	NON-AMR	7
453	NR-3592-A	ELSTER	400 kV Bhinmal-2 at Barmer-RRVPNL	Barmer-RRVPNL	RVPNL	NON-AMR	7
454	NP-6702-A	L&T	GT#1(HV SIDE) AT SHREE CEMENT LTD	SHREE CEMENT LTD	HPPTCL	AMR	7
455	NR-4391-A	ELSTER	33kV Tertiary at Prithala-Sterlite	Prithala-Sterlite	STERLITE	NON-AMR	7
456	NR-3764-A	ELSTER	400 kV ICT-2 at Sohna-Sterlite	Sohna-Sterlite	CHANDIGARH UT	NON-AMR	7
457	RE-0220-A	SECURE	220/33kV ICT-2(33kV) at TPREL Chhayan MSEDCL(2*150)	TPREL Chhayan MSEDCL	MSUPPL	NON-AMR	7
458	NS-1159-A	SECURE	220kV Bhadla_PG at TPREL Chhayan PSS	TPREL Chhayan PSS	Azure Forty Three APFTPL RSS	NON-AMR	7
459	WR-2019-A	L&T	400kV Aligarh(PG) at Khurja(THDC) ckt 1	Khurja	NTPC	NON-AMR	7
460	NP-7716-A	L&T	400kV PG Bareilly at Rampur-UPPCL(400kV PG Bareilly-2 at Moradabad-UPPCL lilo at Rampur(UP))	Rampur-UPPCL	UPPTCL	AMR	7
461	NR-3860-A	ELSTER	220 kV Kanpur PG at Sikandara-UPPCL	Sikandara-UPPCL	UPPTCL	NON-AMR	7
462	NR-4545-A	ELSTER	132kV Khatima at Pilibhit-UPPCL	Pilibhit-UPPCL	UPPTCL	AMR	7
463	WR-2002-A	L&T	220kV Raebarely at 220kV Bachhrawan -UPPCL	220kV Bachhrawan - UPPCL	UPPTCL	NON-AMR	7
464	NS-1214-A	SECURE	220 kV Bhadla-PG at SB Six Pvt Ltd (600MW_ESURCL)	SB Six Pvt Ltd	AREPRL	NON-AMR	6
465	RE-2874-A	SECURE	Trafo bay Plant end 202 at ISS-1_ESUCRL ESSEL PARK/MSS	ASERJ2PL	PTCUL	NON-AMR	6
466	LT-1082-A	L&T	33kV O/G-14 Feeder no. 116 ISS-2_ESUCRL	ASERJ1PL	ADANI	NON-AMR	6
467	LT-1129-A	L&T	33kV Incomer Feeder no. 122 MSS_ESUCRL	ACL	NTPC	NON-AMR	6
468	LT-1056-A	L&T	33kV Feeder no. 103 MSS_ESUCRL	ACL	ADANI	NON-AMR	6
469	LT-0686-A	L&T	33 kV Feeder-2 of Plot-7 of Azure at AREPRL PSS	AREPRL PSS	SUCRL	NON-AMR	6
470	LT-0667-A	L&T	33 kV Feeder-1 of Plot-8 of Azure at AREPRL PSS	AREPRL PSS	SUCRL	NON-AMR	6
471	LT-0689-A	L&T	33 kV Feeder-2 of Plot-8 of Azure at AREPRL PSS	AREPRL PSS	SUCRL	NON-AMR	6
472	NS-1189-A	SECURE	400kV Fatehgarh-2-FBPTL at AREPRL	AREPRL	TATA	NON-AMR	6

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473	RE-0242-A	SECURE	400 kV TR-3 at Avaada RJHN Energy Pvt Ltd	Avaada RJHN Energy Pvt Ltd	ADANI	NON-AMR	6
474	NP-8071-A	L&T	ICT-1(132kV) at Narela-BBMB	Narela-BBMB	BBMB	AMR	6
475	NS-2573-A	SECURE	66kV Dhulkote-2 at Sec-28 Chandigarh-BBMB(REPLACED NP-1368-A)	Sec-28 Chandigarh-BBMB	BBMB	AMR	6
476	NP-6977-A	L&T	220kV Butari at Jalandhar-BBMB	Jalandhar-BBMB	BBMB	AMR	6
477	NP-6649-A	L&T	33kV Bahadurgarh at Rohtak Road-BBMB	Rohtak Road-BBMB	BBMB	AMR	6
478	RE-0190-A	SECURE	220kV Transformer 1 at Clean solar Jodhpur	Clean solar Jodhpur	POWERGRID	NON-AMR	6
479	RE-0191-A	SECURE	220kV Transformer 2 at Clean solar Jodhpur	Clean solar Jodhpur	ADANI	NON-AMR	6
480	NP-8014-A	L&T	220 kV Sahibabad-UPPCL at Ghazipur-DTL	Ghazipur-DTL	DTL	AMR	6
481	NP-8234-A	L&T	ICT-1 (220 kV) at Bamnauli-DTL	Bamnauli-DTL	DTL	AMR	6
482	NP-7753-A	L&T	220 kV Noida sec-20 at Ghazipur-DTL	Ghazipur-DTL	DTL	AMR	6
483	NP-1358-A	L&T	220 kV Dehar at Kangoo-HPSEB	Kangoo-HPSEB	HPPTCL	AMR	6
484	NP-1161-A	L&T	132 kV Chhaur-1 at Malana HEP-2	Malana HEP-2	HPPTCL	AMR	6
485	NS-1554-A	SECURE	400kV Chamba(PG)(Rajera) ckt 2 at Lahal (HP)	Lahal	Sorang HEP	NON-AMR	6
486	NS-1555-A	SECURE	400kV Kutehr(HP) ckt 1 at Lahal (HP)	Lahal	Sorang HEP	NON-AMR	6
487	NP-7155-A	L&T	400 KV Karcham Wangtoo-I at Wangtoo-HPTCL	Wangtoo-HPTCL	HPPTCL	NON-AMR	6
488	NP-6646-A	L&T	400kV Daultabad-I at Jhajaar - HVPNL	Jhajaar - HVPNL	HVPNL	AMR	6
489	NS-2792-A	SECURE	400kV Daultabad-II at Jhajaar - HVPNL(REPLACED ON 01.10.2025 NP-6643-A)	Jhajaar - HVPNL	HVPNL	NON-AMR	6
490	NR-3771-A	ELSTER	400 KV Jind(PG)-1 at Kirori(HVPNL)	Kirori	HPPTCL	NON-AMR	6
491	NS-2826-A	SECURE	220 kV Baddi ckt 1 at Pinjore-HVPN(Baddi-Panchkula LILO at Pinjore)(Replaced NP-1406-A)	Pinjore-HVPN	HVPNL	NON-AMR	6
492	NP-7715-A	L&T	400 kV Greater Noida(UP) at Nawada-HVPN	Nawada-HVPN	HVPNL	AMR	6
493	NP-8548-A	L&T	400kV NJPC-1 at Karcham Wangtoo-hydro	Karcham Wangtoo-hydro	HPPTCL	AMR	6
494	NP-8546-A	L&T	400kV NJPC-2 at Karcham Wangtoo-hydro	Karcham Wangtoo-hydro	HPPTCL	AMR	6
495	NS-2538-A	SECURE	220kV Fatehgarh III(PG) at XL_XPPL_SL_Ftg3(PG)	JREPL Juna	ADANI	NON-AMR	6
496	NR-3465-A	ELSTER	400kV Banala (PG) at Parbati-II HPS	Parbati-II HPS	NHPC	NON-AMR	6
497	NR-3449-A	ELSTER	400kV Banala (PG) at Parbati-II HPS	Parbati-II HPS	NHPC	NON-AMR	6
498	NR-3464-A	ELSTER	400kV Sainj HEP at Parbati-II HPS	Parbati-II HPS	NHPC	NON-AMR	6
499	NR-3451-A	ELSTER	Genr-4 (400kV) at Parbati-II HPS	Parbati-II HPS	NHPC	NON-AMR	6
500	NS-2523-A	SECURE	400 kV GT-8 at RAPPD	RAPPD	NPCIL	NON-AMR	6
501	NP-6124-A	L&T	GT-2 (400kV) at Rihand STPS_#Rihand STPS	RIHAND STPS	NTPC	AMR	6
502	NT-0009-A	L&T	(Orig No.01955847) 400kV Muradnagar at Dadri-NTPC	Dadri-NTPC	NTPC	NON-AMR	6
503	NS-2763-A	SECURE	GT-2 (400 kV) at Koldam HPP (Replaced NP-8808-A on 22-05-2025)	Koldam HPP	NTPC	NON-AMR	6
504	NS-1082-A	SECURE	220kV Bhadla 2(PG) at NTPC Nokhra Solar end	NTPC Nokhra Solar end	ADANI	NON-AMR	6

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505	RE-0260-A	SECURE	33kV feeder of Floating solar plant at Auraiya(NTPC) end	Auraiya	UPPTCL	NON-AMR	6
506	RE-0254-A	SECURE	400/33 kV (150 MVA) Transformer 2(400kV side) at NTPC KOLAYAT 1	NTPC KOLAYAT 1	POWERGRID	NON-AMR	6
507	NS-1061-A	SECURE	220 kV ACME-Heeragarh at 765/400/200 kV Bhadla2-PG	765/400/200 kV Bhadla2-PG	POWERGRID	NON-AMR	6
508	NS-1157-A	SECURE	765 kV Ajmer-PG at 765/400 kV Bhadla-PG-2	765/400 kV Bhadla-PG-2	POWERGRID	NON-AMR	6
509	NS-1344-A	SECURE	400/34.5kV Coupling Transformer of STATCOM 1 at Bhadla 2(PG) end	Bhadla 2	POWERGRID	NON-AMR	6
510	NS-1408-A	SECURE	400 kV Bhadla2-2 at Bhadla-PG(NR3632A replaced on 02.06.23)	Bhadla-PG	NTPC	NON-AMR	6
511	NS-1044-A	SECURE	220 kV ACME-Heeragarh at 765/400/200 kV Bhadla2-PG	765/400/200 kV Bhadla2-PG	POWERGRID	NON-AMR	6
512	NS-1349-A	SECURE	400/34.5kV Coupling Transformer of STATCOM 1 at Fatehgarh 2(PG) end	Fatehgarh 2	POWERGRID	NON-AMR	6
513	NS-1351-A	SECURE	220kV RSDCL ckt 3 at Bhadla 2(PG)	Bhadla 2	NTPC	NON-AMR	6
514	NS-1377-A	SECURE	220kV Clean solar Jodhpur line 1 at Bhadla PG end	Bhadla PG end	NTPC	NON-AMR	6
515	NS-1342-A	SECURE	400/34.5kV Coupling Transformer of STATCOM 2 at Bhadla 2(PG) end	Bhadla 2	RSDCL	NON-AMR	6
516	NS-1219-A	SECURE	400/34.5kV Coupling Transformer of STATCOM 2 at Fatehgarh 2(PG) end	Fatehgarh 2	NTPC	NON-AMR	6
517	NS-1212-A	SECURE	220kV ESUCRL(Adani) at Bhadla(PG) ckt	Bhadla	SERENTICA	NON-AMR	6
518	NS-2504-A	SECURE	220kV XL_XPPL_SL_Ftg3(PG) at Fatehgarh III(PG	Bikaner-II	ADANI	NON-AMR	6
519	NS-1423-A	SECURE	BIKANER_2 KHETRI CKT 3 AT BIKANER_2 (PG)	BIKANER_2	RVPNL	NON-AMR	6
520	NS-1135-A	SECURE	400kV Fatehgarh pooling 2 at Fatehgarh-II-PG	Fatehgarh-II-PG	POWERGRID	NON-AMR	6
521	NS-1710-A	SECURE	220kV JREPL Juna at Bikaner-II	Bhadla-II	ADANI	NON-AMR	6
522	NR-3237-A	ELSTER	ICT-3 (400 kV) at Hamirpur-PG	Hamirpur-PG	HPPTCL	AMR	6
523	NR-3335-A	ELSTER	220 kV Nehrian-2 at Hamirpur-PG	Hamirpur-PG	Sainj HEP	AMR	6
524	NS-1433-A	SECURE	400kV Khetri (PKTSL)-Bhiwadi(PG)-1 at Bhiwadi(PG)	Bhiwadi	POWERGRID	NON-AMR	6
525	NS-1496-A	SECURE	220 kV JAGADHARI(Railway)-2 at Abdullapur-PG	Abdullapur-PG	POWERGRID	AMR	6
526	NP-8262-A	L&T	33 kV side of 400/220/33kV ICT-I (Aux)at Bhiwadi (PG)	Bhiwadi	POWERGRID	AMR	6
527	NS-2586-A	SECURE	400 KV Abdullapur-II at Kala Amb(REPLACED NR-3399-A)	Kala Amb	JKPDD	NON-AMR	6
528	NP-7744-A	L&T	765KV Jhatikra-PG at Agra-PG	Agra-PG	POWERGRID	AMR	6
529	NS-1074-A	SECURE	400 kV Bareilly-2 at Meerut-PG	Meerut-PG	POWERGRID	NON-AMR	6
530	NS-1229-A	SECURE	765 Kv Bikaner -1 at KhetriPG	KhetriPG	POWERGRID	NON-AMR	6
531	NS-1226-A	SECURE	765 Kv Bikaner -2 at KhetriPG	KhetriPG	POWERGRID	NON-AMR	6
532	NP-8113-A	L&T	ICT-1 (220 kV) at Mainpuri-PG(REPLACED NR-4492-A)	Mainpuri-PG	POWERGRID	NON-AMR	6
533	NR-4551-A	ELSTER	765 kV Gwalior(WR) at Orai-PG	Orai-PG	POWERGRID	AMR	6
534	NR-4484-A	ELSTER	765 kV Jabalpur(WR)-2 at Orai-PG	Orai-PG	POWERGRID	AMR	6
535	NR-3599-A	ELSTER	765 kV Gr.Noida(UP) at Aligarh-PG	Aligarh-PG	POWERGRID	AMR	6

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536	NR-3348-A	ELSTER	765KV Bikaner-1 at Moga-PG	Moga-PG	POWERGRID	NON-AMR	6
537	NP-6810-A	L&T	400 kV Muzaffarnagar at Meerut-PG	Meerut-PG	POWERGRID	AMR	6
538	NR-3858-A	ELSTER	Bareilly-PG at Lucknow-PG	Lucknow-PG	POWERGRID	AMR	6
539	NR-4469-A	ELSTER	220 kV Mainpuri-1(UP) at Mainpuri-PG	Mainpuri-PG	POWERGRID	AMR	6
540	NR-3844-A	ELSTER	765 kV Gaya-II(PG) at Varanasi PG	Varanasi PG	POWERGRID	AMR	6
541	NR-3705-A	ELSTER	765 kV ICT-1 at Aligarh-PG	Aligarh-PG	POWERGRID	AMR	6
542	NR-4550-A	ELSTER	765 kV Satna(WR) at Orai-PG	Orai-PG	POWERGRID	AMR	6
543	WR-2015-A	L&T	400kV Khurja(THDC) at Aligarh(PG) ckt 1	Aligarh	NTPC	NON-AMR	6
544	NR-3497-A	ELSTER	220 kV Drass at Kargil	Ropar-PSEB	PSTCL	NON-AMR	6
545	NP-3165-A	L&T	132 kV Pinjore-1 at Ropar-PSEB	Ropar-PSEB	PSTCL	AMR	6
546	NP-1810-A	L&T	66 kV Kathua at Pathankote-PSEB	132kV Sarna-PSEB	PSTCL	AMR	6
547	NP-8823-A	L&T	400kV Moga at Behman Jassa Singh $(After LILO of Talwandi Moga at Behman Jassa)	Patran-PTCL	PSTCL	AMR	6
548	NP-1843-A	L&T	220/132kV ICT-1 (220kV) at Mahilpur-PSEB	Mahilpur-PSEB	PSTCL	AMR	6
549	NP-8550-A	L&T	220 kV Mahilpur-2 at Jamsher-PSEB	Jamsher-PSEB	PSTCL	AMR	6
550	NP-1811-A	L&T	GT-1 (220 kV) at Ranjitsagar HPS-PSEB	Ranjitsagar HPS-PSEB	PSTCL	AMR	6
551	NP-1812-A	L&T	GT-2 (220 kV) at Ranjitsagar HPS-PSEB	Ranjitsagar HPS-PSEB	PSTCL	AMR	6
552	NS-1669-A	SECURE	220kV Khidrat at Bikaner-II	Sherpur	ADANI	NON-AMR	6
553	NP-1563-A	L&T	220 kV Ganguwal-1 at Majra-PSEB	Mohali-PSEB	PSTCL	AMR	6
554	NR-4700-B	ELSTER	Genr-4(11kV) at Chibro HPS-UPCL	Chibro HPS-UPCL	PTCUL	NON-AMR	6
555	NS-1288-A	SECURE	400KV Koteshwar-Rishikesh TL Circuit -I at Rishikesh	Rishikesh		NON-AMR	6
556	NR-4702-B	ELSTER	Genr-1(11kV) at Chibro HPS-UPCL	Chibro HPS-UPCL	PTCUL	NON-AMR	6
557	NP-5058-A	L&T	132kV Nazibabad(UP) at Padartha-PTCUL	Padartha-PTCUL	PTCUL	AMR	6
558	NP-1791-A	L&T	132kV AmbalaRD(Pilakni) at Bhagwanpur-UPCL	Bhagwanpur-UPCL	PTCUL	AMR	6
559	NR-4703-B	ELSTER	Genr-3(11kV) at Chibro HPS-UPCL	Chibro HPS-UPCL	PTCUL	AMR	6
560	NP-1160-A	L&T	220kV Majri-2 at Khodri HPS-UPCL	Khodri HPS-UPCL	PTCUL	NON-AMR	6
561	NS-1878-A	SECURE	220 kV Abdullapur-PG -2 at JAGADHARI(Railway)	JAGADHARI	POWERGRID	NON-AMR	6
562	RE-0507-A	SECURE	33kV feeder 3 at Renew Surya Roshini	Renew Surya Roshini	POWERGRID	NON-AMR	6
563	RE-0311-A	SECURE	33kV Feeder 1 at Renew Surya Ravi Pvt Ltd	Renew Surya Ravi Pvt Ltd	NTPC	NON-AMR	6
564	RE-0505-A	SECURE	33kV feeder 1 at Renew Surya Roshini	Renew Surya Roshini	NEPAL	NON-AMR	6
565	NP-8138-A	L&T	400 kV Shree cement Ltd at Merta-RVPNL	Merta-RVPNL	RVPNL	AMR	6
566	LT-0645-A	L&T	33 kV Feeder-1 of Plot-9 of Azure at AREPRL PSS	AREPRL PSS	SUCRL	NON-AMR	6
567	RE-0014-A	SECURE	33 kV side of Trxmer-3 of CSP at SUCRL PSS	SUCRL PSS	SUCRL	NON-AMR	6
568	RE-0012-A	SECURE	220kV side of Trxmer-3 of CSP at SUCRL PSS	SUCRL PSS	SUCRL	NON-AMR	6
569	NP-6128-A	L&T	400 kV Merta AT SHREE CEMENT LTD	SHREE CEMENT LTD	HPPTCL	AMR	6
570	NP-6129-A	L&T	400 kV Merta AT SHREE CEMENT LTD	SHREE CEMENT LTD	HPPTCL	AMR	6
571	NR-3769-A	ELSTER	33kV Tertiary at Sohna-Sterlite	Sohna-Sterlite	POWERGRID	NON-AMR	6
572	NR-4600-A	ELSTER	400 kV ICT-2 at Prithala-Sterlite	Prithala-Sterlite	STERLITE	NON-AMR	6
573	WR-2020-A	L&T	400kV Aligarh(PG) at Khurja(THDC) ckt 2	Khurja	NTPC	NON-AMR	6

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574	WR-2008-A	L&T	Station Transformer-1 (ST-1)at Khurja(THDC)	Khurja	NTPC	NON-AMR	6
575	WR-2009-A	L&T	Generator Transformer-1(GT-1)at Khurja(THDC)	Khurja	NTPC	NON-AMR	6
576	WR-2000-A	L&T	400 kV Varanasi-II at Sarnath-UPPCL	Sarnath-UPPCL	UPPTCL	AMR	6
577	NP-8010-A	L&T	765kV Aligarh-PG at Greater Noida-WUPPTCL	Greater Noida-WUPPTCL	UPPTCL	NON-AMR	6
578	NP-7696-A	L&T	220kV Unchahar-2 at Fatehpur-UPPCL	Fatehpur-UPPCL	UPPTCL	AMR	6
579	NP-8166-A	L&T	220kV NAPS-1 at Dibai-UPPCL	Dibai-UPPCL	UPPTCL	AMR	6
580	NP-5197-A	L&T	132kV Sitarganj at Pilibhit-UPPCL	Pilibhit-UPPCL	UPPTCL	AMR	6
581	NP-6361-A	L&T	765 kV Orai-I feeder at Gwalior S/S-WR	Gwalior S/S-WR	NRLDC	NON-AMR	6
582	NS-1066-A	SECURE	220kV Bhadla2 at ABC Renew	ABC Renew	POWERGRID	NON-AMR	5
583	NR-4514-A	ELSTER	220 kV Bhadla Pooling-Adani Line-2 at AREPRL PSS	AREPRL PSS	AREPRL	NON-AMR	5
584	LT-1043-A	L&T	33kV Incomer Feeder no. 204 ISS-2_ESUCRL	ASERJ1PL		NON-AMR	5
585	RE-0295-A	SECURE	220/33kV T3 main ASEJOL solar plant	ASEJOL solar plant	THDC	NON-AMR	5
586	LT-1069-A	L&T	33kV O/G-11 Feeder no. 202 ISS-2_ESUCRL	ASERJ1PL	ADANI	NON-AMR	5
587	RE-2903-A	SECURE	Trafo bay Plant end 203 at ISS-1_ESUCRL ESSEL PARK/MSS	ASERJ2PL	PTCUL	NON-AMR	5
588	NR-4507-A	ELSTER	220 kV Bhadla Pooling-Adani Line-1 at AREPRL PSS	AREPRL PSS	AREPRL	NON-AMR	5
589	LT-1087-A	L&T	33kV Feeder no. 101 MSS_ESUCRL	ACL	ADANI	NON-AMR	5
590	LT-1101-A	L&T	33kV O/G-14 Feeder no. 206 ISS-2_ESUCRL	ASERJ1PL	ADANI	NON-AMR	5
591	LT-1044-A	L&T	33kV O/G-14 Feeder no. 206 ISS-2_ESUCRL	ASERJ1PL	ADANI	NON-AMR	5
592	LT-1115-A	L&T	33kV Incomer Feeder no. 122 MSS_ESUCRL	ACL	NTPC	NON-AMR	5
593	RE-2905-A	SECURE	Trafo bay Plant end 205 at ISS-1_ESUCRL ESSEL PARK/MSS	ASERJ2PL	NTPC	NON-AMR	5
594	NS-1379-A	SECURE	220kV Bhadla 2(PG) at Avaada Sunrays end	Avaada Sunrays end	POWERGRID	NON-AMR	5
595	NP-6606-A	L&T	220kV Palwal-2 at Samaypur-BBMB	Samaypur-BBMB	BBMB	AMR	5
596	NP-5347-A	L&T	220/66kV ICT-1(220kV) at Ballabgarh-BBMB	Ballabgarh-BBMB	BBMB	AMR	5
597	NP-3130-A	L&T	220kV Mahendargarh-2 at Charkhi Dadri-BBMB	Charkhi Dadri-BBMB	BBMB	AMR	5
598	NP-1155-A	L&T	220/132kV ICT-2(220kV) at Charkhi Dadri	Charkhi Dadri	BBMB	AMR	5
599	NP-1808-A	L&T	220kV Ganguwal-1 at Jamalpur-BBMB	Jamalpur-BBMB	BBMB	AMR	5
600	NP-7081-A	L&T	220kV Jamsher-1 at Jalandhar-BBMB	Jalandhar-BBMB	BBMB	AMR	5
601	NP-1395-A	L&T	220kV Dhulkote-1 at MISS Ganguwal-BBMB	MISS Ganguwal-BBMB	BBMB	AMR	5
602	RE-0188-A	SECURE	33kV Transformer 2 at Clean solar Jodhpur	Clean solar Jodhpur	POWERGRID	NON-AMR	5
603	NP-7129-A	L&T	400 kV Bahadurgarh-PG at Bawana PPCL-III	Bawana PPCL-III	DTL	AMR	5
604	NP-6601-A	L&T	220 kV Panipat-1 at Narela-DTL	Narela-DTL	DTL	AMR	5
605	NP-5182-A	L&T	400kV Dadri-1 at Harsh Vihar(Loni)-DTL	Harsh Vihar	HVPNL	AMR	5
606	NP-1172-A	L&T	ICT-3 (220 kV) at Bawana-DTL	Bawana-DTL	DTL	AMR	5
607	NP-8048-A	L&T	ICT-2 (220 kV) at Bamnauli-DTL	Bamnauli-DTL	DTL	AMR	5
608	NP-8844-A	L&T	220kV Lahal at Lanco Budhil HEP	Lanco Budhil HEP	HPPTCL	NON-AMR	5
609	NR-3503-A	ELSTER	220 kV side of ICT(220/33 kV) at Phojal-HEP	Phojal-HEP	HPPTCL	NON-AMR	5
610	NP-1392-A	L&T	132 kV Dehar at Kangoo-HPSEB	Kangoo-HPSEB	HPPTCL	AMR	5
611	NP-1587-A	L&T	132 kV Shanan-1 at Bassi-HPSEB	Bassi-HPSEB	HPPTCL	AMR	5

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612	NS-1559-A	SECURE	220 kV Hamirpur(PG) ckt 1 at Dehan(HP)	Dehan	Sainj HEP	NON-AMR	5
613	NS-1560-A	SECURE	220 kV Hamirpur(PG) ckt 2 at Dehan(HP)	Dehan	POWERGRID	NON-AMR	5
614	NP-7080-A	L&T	400 KV Karcham Wangtoo-II at Wangtoo-HPTCL	Wangtoo-HPTCL	POWERGRID	NON-AMR	5
615	NP-7020-A	L&T	220/132kV ICT(220 kV)-1 at Jessore-HPSEB	Jessore-HPSEB	HPPTCL	AMR	5
616	NP-6645-A	L&T	400kV Daultabad-I at Jhajaar - HVPNL	Jhajaar - HVPNL	HVPNL	AMR	5
617	NS-1539-A	SECURE	400 kV BHiwani-PG-III at Mahendragarh-ADANI	Mahendragarh-ADANI	HVPNL	NON-AMR	5
618	NP-6800-A	L&T	400/132kV ICT-I(400kV) at Jhajaar	Jhajaar	ADANI	AMR	5
619	NP-6801-A	L&T	400/132kV ICT-2(400kV) at Jhajaar	Jhajaar	ADANI	AMR	5
620	NP-8305-A	L&T	400 kV BHiwani-PG-I at Mahendragarh-ADANI	Mahendragarh-ADANI	ADANI	NON-AMR	5
621	NP-7601-A	L&T	400kV AC SIDE CONV. TRF OF BNC -TIE BAY-I	BNC -TIE BAY-I	POWERGRID	NON-AMR	5
622	NR-3334-A	ELSTER	220kV Jammu-1 at Salal HPS	Salal HPS	NHPC	AMR	5
623	NS-2909-A	SECURE	11kV Construction Power Feeder-2 at Singrauli Stg#3-NTPC	Singrauli Stg#3-NTPC		NON-AMR	5
624	NS-2910-A	SECURE	11kV Construction Power Feeder-2 at Singrauli Stg#3-NTPC	Singrauli Stg#3-NTPC		NON-AMR	5
625	NS-2880-A	SECURE	400 KV Side of ST-4 at Tanda Stage-2(NR-4371-A)	Tanda Stage-2	NTPC	NON-AMR	5
626	RE-0257-A	SECURE	400/33 kV (150 MVA) Transformer 2(33kV side) at NTPC KOLAYAT 1	NTPC KOLAYAT 1	POWERGRID	NON-AMR	5
627	NS-1313-A	SECURE	220kV Baram (PTCUL) at Jauljivi (PG) Ckt 2	XL_XPPL_SL_Ftg3	ADANI	NON-AMR	5
628	NS-1439-A	SECURE	BIKANER_2 KHETRI CKT 4 AT KHETRI (PG)	KHETRI	POWERGRID	NON-AMR	5
629	NS-1062-A	SECURE	220 kV ABC Renew at 765/400/200 kV Bhadla2-PG	765/400/200 kV Bhadla2-PG	POWERGRID	NON-AMR	5
630	NS-1063-A	SECURE	220 kV ABC Renew at 765/400/200 kV Bhadla2-PG	765/400/200 kV Bhadla2-PG	POWERGRID	NON-AMR	5
631	NS-1092-A	SECURE	765 kV Bhadla(PG)-1 ckt-2 at Fatehgarh-II-PG	Fatehgarh-II-PG	POWERGRID	NON-AMR	5
632	NS-1096-A	SECURE	220kV Tata Green line at Bikaner-PG end	Fatehgarh 2	CLEAN SOLAR	NON-AMR	5
633	NS-1103-A	SECURE	220kV NTPC Nokhra Solar at Bhadla 2(PG) end	Bhadla 2	POWERGRID	NON-AMR	5
634	NS-1353-A	SECURE	220kV RSDCL ckt 4 at Bhadla 2(PG)	Bhadla 2	NTPC	NON-AMR	5
635	NS-1366-A	SECURE	ICT-3 (765 kV) at Bikaner-PG	Bikaner-PG	POWERGRID	NON-AMR	5
636	NS-1104-A	SECURE	400 kV NTPC KOLAYAT 1 line at Bhadla 2(PG)	Bhadla 2	NTPC	NON-AMR	5
637	NS-1087-A	SECURE	400 kV NTPC KOLAYAT 1 line at Bhadla 2(PG)	Bhadla 2	NTPC	NON-AMR	5
638	NS-1237-A	SECURE	765 kV Bhadla(PG)-2 ckt-2 at Fatehgarh-II-PG	Fatehgarh-II-PG	POWERGRID	AMR	5
639	NS-1348-A	SECURE	765 kV Bhadla(PG)-2 ckt-4 at Fatehgarh-II-PG	Fatehgarh-II-PG	POWERGRID	NON-AMR	5
640	NS-1084-A	SECURE	220kV Avaada Sunrays at Bhadla 2(PG) end	Bhadla 2	POWERGRID	NON-AMR	5
641	NS-1096-A	SECURE	220kV ASEJOL ckt 2 at Fatehgarh 2(PG) end	Fatehgarh 2	POWERGRID	NON-AMR	5
642	NS-1216-A	SECURE	400/33kV Aux. Transformer(ICT-5) of STATCOM 1 at Fatehgarh 2(PG) end	Fatehgarh 2	POWERGRID	NON-AMR	5
643	NS-1088-A	SECURE	220kV NTPC Devikot at Fatehgarh 2(PG)	Fatehgarh 2	THDC	NON-AMR	5
644	NR-4589-A	ELSTER	ICT-1 (400 kV) at Bikaner-PG	Bikaner-PG	POWERGRID	AMR	5

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645	NP-6192-A	L&T	400kV Nuhiawali at Fatehabad PG	Fatehabad PG	POWERGRID	AMR	5
646	NP-8554-A	L&T	400 kV Wagoora-2 at New Wanpoh-PG	New Wanpoh-PG	POWERGRID	NON-AMR	5
647	NP-8589-A	L&T	400 kV Kishenpur-1 at New Wanpoh-PG	New Wanpoh-PG	POWERGRID	NON-AMR	5
648	NP-8553-A	L&T	400 kV Baglihar at New Wanpoh-PG	New Wanpoh-PG	POWERGRID	NON-AMR	5
649	NP-8588-A	L&T	400 kV Kishenpur-3 at New Wanpoh-PG	New Wanpoh-PG	POWERGRID	NON-AMR	5
650	NP-8569-A	L&T	400 kV Kishenpur-4 at New Wanpoh-PG	New Wanpoh-PG	POWERGRID	NON-AMR	5
651	NR-3244-A	ELSTER	ICT-3 (220 kV) at Hamirpur-PG	Hamirpur-PG	Sainj HEP	AMR	5
652	NS-2455-A	SECURE	ICT-2 (400 kV) at Hamirpur-PG (REPLACED NR-3341-A)	Hamirpur-PG	POWERGRID	NON-AMR	5
653	NS-1557-A	SECURE	400kV Lahal (HP) ckt 2 at Chamba(PG)(Rajera)	Chamba	Sorang HEP	NON-AMR	5
654	NP-8263-A	L&T	33 kV side of 400/220/33kV ICT-II(Aux) at Bhiwadi (PG)	Bhiwadi	POWERGRID	AMR	5
655	NP-6189-A	L&T	400 kV Jallandhar at Ludhiana -PG	Ludhiana -PG	POWERGRID	AMR	5
656	NS-1015-A	SECURE	220 kV JAGADHARI(Railway)-1 at Abdullapur-PG	Abdullapur-PG	POWERGRID	AMR	5
657	NS-1208-A	SECURE	400 kV Phagi-2 at Bassi-PG	Bassi-PG	POWERGRID	AMR	5
658	NP-7000-A	L&T	765KV/400kV(1500MVA)ICT-2 at MOga-PG	MOga-PG	POWERGRID	AMR	5
659	NS-1068-A	SECURE	400 kV Bareilly-1 at Meerut-PG	Meerut-PG	POWERGRID	NON-AMR	5
660	NP-7713-A	L&T	765KV/400kV (HV Side)ICT-1 at Meerut-PG	Meerut-PG	POWERGRID	AMR	5
661	NR-4410-A	ELSTER	220 kV Mainpuri-2(UP) at Mainpuri-PG	Mainpuri-PG	POWERGRID	AMR	5
662	NR-4474-A	ELSTER	765 kV Chittorgarh(PG)-II at Ajmer-PG	Ajmer-PG	POWERGRID	AMR	5
663	NR-4480-A	ELSTER	400 kV Ajmer(Raj)-II at Ajmer-PG	Ajmer-PG	POWERGRID	AMR	5
664	NR-4312-A	ELSTER	765 kV Jhatikra at Kanpur(GIS)PG	Kanpur	POWERGRID	NON-AMR	5
665	NS-2887-A	SECURE	400/220 kV ICT-2(400 kV) at Fatehpur-PG(NR-3777-A REPLACED)	Fatehpur-PG	POWERGRID	NON-AMR	5
666	NS-1772-A	SECURE	400 kV Jaipur South at Dausa-I-PG	Dausa-I-PG	POWERGRID	NON-AMR	5
667	NP-3005-A	L&T	ICT-3 (400 kV) at Meerut-PG	Meerut-PG	POWERGRID	AMR	5
668	NP-7754-A	L&T	400 kV Mandaula-4 at Meerut-PG	Meerut-PG	POWERGRID	AMR	5
669	WR-2018-A	L&T	400kV Khurja(THDC) at Aligarh(PG) ckt 2	Aligarh	NTPC	NON-AMR	5
670	WR-2007-A	L&T	400/220 kV ICT-1(220 kV) at Fatehpur-PG	Fatehpur-PG	POWERGRID	NON-AMR	5
671	NR-4606-A	ELSTER	220 kV Phoolpur at Allahabad-PG	Allahabad-PG	POWERGRID	AMR	5
672	WR-2004-A	L&T	400 kV Sahupuri(UP)-I at Varanasi PG	Varanasi PG	POWERGRID	NON-AMR	5
673	NP-9886-A	L&T	400 KV Jaunpur-1 at Varanasi PG	Varanasi PG	UPPTCL	NON-AMR	5
674	NP-9885-A	L&T	400 KV Jaunpur-2 at Varanasi PG	Varanasi PG	UPPTCL	NON-AMR	5
675	NR-4546-A	ELSTER	765 kV Aligarh-2 at Orai-PG	Orai-PG	POWERGRID	AMR	5
676	NP-1705-A	L&T	ICT-1 (220 kV) at Moga-PG	Moga-PG	POWERGRID	AMR	5
677	NR-4357-A	ELSTER	400 kV Kanpur(GIS)-2 at Allahabad-PG	Allahabad-PG	POWERGRID	AMR	5
678	NP-5177-A	L&T	400kV Shahjahanpur at PG Bareily	PG Bareily	POWERGRID	AMR	5
679	NP-8300-A	L&T	UPPCL Lucknow at Lucknow-PG	Lucknow-PG	POWERGRID	AMR	5
680	NP-9960-A	L&T	ICT-2 (400 kV) at Bhinmal-PG	Bhinmal-PG	POWERGRID	AMR	5
681	NP-8041-A	L&T	400/220 kV ICT-2 (400KV) at Baghpat PG	Baghpat PG	POWERGRID	AMR	5
682	NR-4333-A	ELSTER	400 kV Sasaram at Varanasi PG	Varanasi PG	POWERGRID	AMR	5
683	NP-5445-A	L&T	ICT-4 (400 kV) at Moga-PG	Moga-PG	POWERGRID	AMR	5

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684	NR-4356-A	ELSTER	400 kV Kanpur(GIS)-1 at Allahabad-PG	Allahabad-PG	POWERGRID	AMR	5
685	RE-1769-A	SECURE	33kV feeder 1 Enrico Renewable Energy (Prerak PSS)	Enrico Renewable Energy	TATA	NON-AMR	5
686	RE-1793-A	SECURE	33kV feeder 3 of Transition Green Energy(Prerak PSS)	Transition Green Energy	RENEW	NON-AMR	5
687	RE-1802-A	SECURE	33kV feeder 4 of Transition Green Energy(Prerak PSS)	Transition Green Energy	RENEW	NON-AMR	5
688	RE-1808-A	SECURE	33kV feeder 4 of Transition Green Energy(Prerak PSS)	Transition Green Energy	RENEW	NON-AMR	5
689	RE-1800-A	SECURE	33kV feeder 5 of Transition Green Energy(Prerak PSS)	Transition Green Energy	RENEW	NON-AMR	5
690	RE-1796-A	SECURE	33kV feeder 5 of Transition Green Energy(Prerak PSS)	Transition Green Energy	RENEW	NON-AMR	5
691	RE-1795-A	SECURE	33kV feeder 2 of Transition Sustainable Energy(Prerak PSS)	Transition Sustainable Energy	RENEW	NON-AMR	5
692	NP-1809-A	L&T	66 kV Kathua at Pathankote-PSEB	Pathankote-PSEB	PSTCL	AMR	5
693	NP-1834-A	L&T	220 kV Ganguwal-2 at Govindgarh- PSEB	Majra-PSEB	PSTCL	AMR	5
694	NS-2437-A	SECURE	220 kV Jallandhar(PG)-2 at Kartarpur-PSEB(Replaced NP-1679-A)	Nakodar-PSEB	PSTCL	AMR	5
695	NS-1519-A	SECURE	220 kV Jallandhar(PG)-1 at Kartarpur-PSEB(NP-1588-A replaced)	Kartarpur-PSEB	PSTCL	AMR	5
696	NP-8268-A	L&T	400 kV Jallandhar(PG) at Nakodar-PSEB	Nakodar-PSEB	PSTCL	AMR	5
697	NP-7071-A	L&T	220 kV Mahilpur-1 at Jamsher-PSEB	Jamsher-PSEB	PSTCL	AMR	5
698	NP-1688-A	L&T	132 kV Pinjore-2 at Ropar-PSEB	Shanan-PSEB	PSTCL	AMR	5
699	NP-1720-A	L&T	132kV Dhalipur at Dhakrani HPS-UPCL	Dhakrani HPS-UPCL	PTCUL	AMR	5
700	NS-2845-A	SECURE	132kV Sherkot at Kalagarh-UPCL(Feeder-72)(replaced NP-1584-A)	Kalagarh-UPCL	PTCUL	NON-AMR	5
701	NP-1890-A	L&T	400kV Moradabad at Kashipur-UPCL	Kashipur-UPCL	PTCUL	AMR	5
702	NP-1823-A	L&T	220kV Saharanpur at Khodri HPS-UPCL	Khodri HPS-UPCL	PTCUL	AMR	5
703	NR-3865-A	ELSTER	220 kV Allahabad-I at Railways(Naini)	Railways	POWERGRID	NON-AMR	5
704	NR-3866-A	ELSTER	220 kV Allahabad-II at Railways(Naini)	Railways	POWERGRID	NON-AMR	5
705	RE-0510-A	SECURE	33kV feeder 2 at Renew Surya Roshini	Renew Surya Roshini	POWERGRID	NON-AMR	5
706	RE-0506-A	SECURE	33kV feeder 3 at Renew Surya Roshini	Renew Surya Roshini	POWERGRID	NON-AMR	5
707	RE-0500-A	SECURE	33kV feeder 2 at Renew Surya Roshini	RSVPL	POWERGRID	NON-AMR	5
708	RE-5202-A	SECURE	220/33kV 210 MVA ICT-1 at 220kV RSJPL	33kV RSJPL	PSTCL	NON-AMR	5
709	RE-5203-A	SECURE	220/33kV 210 MVA ICT-2 at 220kV RSJPL	RSJPL POOLING	PSTCL	NON-AMR	5
710	NP-6143-A	L&T	220kV Bassi-2 at Dausa-RVPNL	Dausa-RVPNL	RVPNL	AMR	5
711	NS-1767-A	SECURE	400 kV Sikar (PG)-1 at Babai-RRVPNL(NR4472A replaced on 02.02.2024)	Babai-RRVPNL	RVPNL	AMR	5
712	LT-0675-A	L&T	33 kV Feeder-2 of Plot-9 of Azure at AREPRL PSS	AREPRL PSS	SUCRL	NON-AMR	5

Sr.N	Meter's No	METER PROVIDER	Feeder's Name	Station Name	Organization Name	Data Recevied by AMR/ E-mail/Portal	NO OF Time data not received by Tuesday afternon during last 18 weeks
713	RE-0010-A	SECURE	220kV side of Trxmer-5 of SB Energy at SUCRL PSS	SUCRL PSS	SUCRL	NON-AMR	5
714	RE-0049-A	SECURE	33 kV side of Trxmer-3 of CSP at SUCRL PSS	SUCRL PSS	SUCRL	NON-AMR	5
715	RE-0045-A	SECURE	33 kV side of Trxmer-1 of CSP at SUCRL PSS	SUCRL PSS	SUCRL	NON-AMR	5
716	NP-6131-A	L&T	400 kV Kota AT SHREE CEMENT LTD	SHREE CEMENT LTD	HPPTCL	AMR	5
717	NP-6130-A	L&T	400 kV Kota AT SHREE CEMENT LTD	SHREE CEMENT LTD	HPPTCL	AMR	5
718	NR-4394-A	ELSTER	400 kV Gurgaon-2 at Sohna-Sterlite	Sohna-Sterlite	POWERGRID	NON-AMR	5
719	NR-4593-A	ELSTER	400 kV Aligarh-1 at Prithala-Sterlite	Prithala-Sterlite	STERLITE	NON-AMR	5
720	NR-3770-A	ELSTER	400 kV ICT-2 at Kadarpur-Sterlite	Kadarpur-Sterlite	STERLITE	NON-AMR	5
721	NR-3772-A	ELSTER	220 kV ICT-2 at Sohna-Sterlite	Sohna-Sterlite	CHANDIGARH UT	NON-AMR	5
722	NR-4393-A	ELSTER	220 kV ICT-1 at Prithala-Sterlite	Prithala-Sterlite	STERLITE	NON-AMR	5
723	NR-4601-A	ELSTER	400 kV ICT-1 at Sohna-Sterlite	Sohna-Sterlite	CHANDIGARH UT	NON-AMR	5
724	RE-0222-A	SECURE	220/33kV ICT-3(220kV) at TPREL Chhayan TPCD(2*150)	TPREL Chhayan TPCD	MSUPPL	NON-AMR	5
725	RE-0224-A	SECURE	220/33kV ICT-4(220kV) at TPREL Chhayan TPCD(2*150)	TPREL Chhayan TPCD	MSUPPL	NON-AMR	5
726	RE-0225-A	SECURE	220/33kV ICT-4(220kV) at TPREL Chhayan TPCD(2*150)	TPREL Chhayan TPCD	MSUPPL	NON-AMR	5
727	RE-0221-A	SECURE	220/33kV ICT-3(220kV) at TPREL Chhayan TPCD(2*150)	TPREL Chhayan TPCD	MSUPPL	NON-AMR	5
728	WR-2023-A	L&T	Station Transformer-2 (ST-2)at Khurja(THDC)	Khurja	NTPC	NON-AMR	5
729	WR-2024-A	L&T	Generator Transformer-2(GT-2)at Khurja(THDC)	Khurja	NTPC	NON-AMR	5
730	NS-1619-A	SECURE	132kV Mainhiya(Nepal) at Nautanwa(UP) ckt 1	Nautanwa	SERENTICA	NON-AMR	5
731	NP-1209-A	L&T	400kV Dadri at Muradnagar-UPPCL	Muradnagar-UPPCL	UPPTCL	AMR	5
732	NP-1796-A	L&T	132kV Kalagarh at Afzalgarh-UPPCL	Afzalgarh-UPPCL	UPPTCL	AMR	5
733	NP-5326-A	L&T	220kV Pantnagar at Baikanthpur(Bareilly)-UPPCL	Baikanthpur	UPPTCL	AMR	5
734	NP-1531-A	L&T	400kV Singrauli at Anpara-UPPCL	Anpara-UPPCL	UPPTCL	AMR	5
735	NP-1530-A	L&T	220kV Karamnasa new line at Sahupuri-UPPCL	Sahupuri-UPPCL	UPPTCL	AMR	5
736	NP-1755-A	L&T	220kV NAPS at Sambhal-UPPCL	Sambhal-UPPCL	UPPTCL	AMR	5
737	NP-8272-A	L&T	400kV Mainpuri(PG)-2 at Mainpuri-UPPCL	Mainpuri-UPPCL	UPPTCL	AMR	5
738	NS-1620-A	SECURE	132kV Mainhiya(Nepal) at Nautanwa(UP) ckt 2	Nautanwa	SERENTICA	NON-AMR	5
739	NR-3786-A	ELSTER	400 kV Tanda at Sultanpur-UPPCL	Sultanpur-UPPCL	UPPTCL	NON-AMR	5

Annexure-III

LIST OF FEEDER WITH ONE METER INSTALLED IN HARYANA & BBMB						
SL NO	**Feeder Name**	**BBMB End**	**Other End**	**Meter Installed Yes/No**	**NEW METER SR NO**	**CONSENT STATUS AS COLLECTED BY NRLDC**
1	220kV Panipat(T)-1 at Panipat-BBMB	NS-1504-A	Haryana	No		Consent Pending. Mail Sent to HVPNL for consent 30/10/2025.
2	220kV Panipat(T)-3 at Panipat-BBMB	NR-3226-A	Haryana	No		Consent Pending. Mail Sent to HVPNL for consent 30/10/2025.
3	220kV Panipat(T)-2 at Panipat-BBMB	NP-7076-A	Haryana	No		Consent Pending. Mail Sent to HVPNL for consent 30/10/2025.
4	220kV Panipat(T)-4 at Panipat-BBMB	NP-7079-A	Haryana	No		Consent Pending. Mail Sent to HVPNL for consent 30/10/2025.
5	220kV Rewari at Charkhi Dadri-BBMB	NP-1145-A	Haryana	No		Consent Pending. Mail Sent to HVPNL for consent 30/10/2025.
6	220kV Faridabad GPS-1 at Samaypur-BBMB	NS-1936-A	Haryana	No		Consent Pending. Mail Sent to HVPNL for consent 30/10/2025.
7	220kV Faridabad GPS-2 at Samaypur-BBMB	NS-1920-A	Haryana	No		Consent Pending. Mail Sent to HVPNL for consent 30/10/2025.
8	220/132kV T/F-1(220 kV) at Panipat-BBMB	NR-3294-A	Haryana	Yes		
9	220/132kV T/F-2(220 kV) at Panipat-BBMB	NP-6583-A	Haryana	Yes		
10	220/33kV T/F-1 (220 kV) at Panipat-BBMB	NR-3271-A	Haryana	Yes		
11	220/33kV T/F-2 (220 kV) at Panipat-BBMB	NP-1416-A	Haryana	Yes		
12	220kV Mahendargarh-1 at Charkhi Dadri-BBMB	NP-5466-A	Haryana	Yes		
13	220kV Mahendargarh-2 at Charkhi Dadri-BBMB	NP-3130-A	Haryana	Yes		
14	220/132kV ICT-1(220kV) at Charkhi Dadri	NP-1156-A	Haryana	Yes		
15	220/132kV ICT-2(220kV) at Charkhi Dadri	NP-1155-A	Haryana	Yes		
16	220kV Palwal-1 at Samaypur-BBMB	NS-1056-A	Haryana	Yes		
17	220kV Palwal-2 at Samaypur-BBMB	NP-6606-A	Haryana	Yes		
18	220kV Badshapur-1 at Samaypur-BBMB	NP-8153-A	Haryana	Yes		
19	220kV Badshapur-2 at Samaypur-BBMB	NP-6683-A	Haryana	Yes		
20	220kV Palla-1 at Samaypur-BBMB	NP-6695-A	Haryana	Yes		

LIST OF FEEDER WITH ONE METER INSTALLED IN HARYANA & BBMB						
SL NO	**Feeder Name**	**BBMB End**	**Other End**	**Meter Installed Yes/No**	**NEW METER SR NO**	**CONSENT STATUS AS COLLECTED BY NRLDC**
21	220kV Palla-2 at Samaypur-BBMB	NP-6824-A	Haryana	Yes		
22	220/132kV ICT-1 at JALANDHAR (BBMB)	NP-1651-A	Punjab	Yes		
23	220/132kV ICT-2 at JALANDHAR (BBMB)	WR-2151-A	Punjab	Yes		
24	220/132kV ICT-3 at JALANDHAR (BBMB)	NR-3231-A	Punjab	Yes		
25	220/132kV ICT-4 at JALANDHAR (BBMB)	NP-5462-A	Punjab	Yes		
26	220/66kV ICT-1 at JALANDHAR (BBMB)	NP-1815-A	Punjab	Yes		
27	220/66kV ICT-2 at JALANDHAR (BBMB)	NR-3305-A	Punjab	Yes		
28	220kV Mahilpur 1 at Bhakra Right Bank	NR-3384-A	Punjab	Yes		
29	220kV Mahilpur 2 at Bhakra Right Bank	NP-3088-A	Punjab	Yes		
30	220Kv Butari -Jalandhar	NP-6977-A	Punjab	Yes		
31	220/66 kV ICT1 at Jamalpur BBMB	NS-1429-A	Punjab	Yes		
32	220/66 kV IC21 at Jamalpur BBMB	NS-1883-A	Punjab	Yes		
33	220/66 kV ICT3 at Jamalpur BBMB	NP-7153-A	Punjab	Yes		
34	220/132kV ICT1 at Jamalpur BBMB	NP-6572-A	Punjab	Yes		
35	220/132kV ICT2 at Jamalpur BBMB	NS-1552-A	Punjab	Yes		
36	220/132kV ICT3 at Jamalpur BBMB	NP-8591-A	Punjab	Yes		
37	220 kV Sangrur at Hissar 1	NS-1011-A	Punjab	Yes		
38	221 kV Sangrur at Hissar 2	NP-1331-A	Punjab	Yes		

Annexure-IV

LIST ADDITIONAL FEEDERS FOR INSTALLATION OF STANDBY METERS						
SL NO	**FEEDER NAME**	**MAIN METER**	**State**	**Meter Installed Yes/No**	**NEW METER SR NO**	**CONSENT STATUS AS COLLECTED BY NRLDC**
1	220 kV Isharwal-1 at Hissar-PG	NP-5470-A	Haryana	No		
2	220 kV Isharwal-2 at Hissar-PG	NP-5472-A	Haryana	No		
3	220 kV Fatehabad-1 at Hissar-PG	NS-1048-A	Haryana	No		
4	220 kV Fatehabad-2 at Hissar-PG	NP-3128-A	Haryana	No		
5	220kV Rewari-2(Haryana) at Bhiwadi (PG)	NP-5411-A	Haryana	No		
6	220kV Rewari-1(Haryana) at Bhiwadi (PG)	NP-5412-A	Haryana	No		
7	220kV Mau(Haryana) at Bhiwadi (PG)	NP-6635-A	Haryana	No		
8	220kV Bawal(Haryana) at Bhiwadi (PG)	NP-7706-A	Haryana	No		
9	ICT-1 (220 kV) Mainpuri-PG	NP-8113-A	UP	No		
10	220kV RAPS-A at RAPS-B	NS-2534-A	Rajasthan	No		
11	132kV Gandhi Sagar at RAPS-A	NP-1069-B	Rajasthan	No		
12	132 kV Gandhi Sagar at RPSHEP-RVPNL	NP-1072-B	Rajasthan	No		
13	220/132kV ICT-1(220kV) at S'madhopr-RVPNL	NP-8230-A	Rajasthan	No		
14	220/132kV ICT-2(220kV) at S'madhopr-RVPNL	NP-5410-A	Rajasthan	No		
15	220kV Bhiwadi(Raj)-1 at Bhiwadi (PG)	NP-6569-A	Rajasthan	No		
16	220kV Khushkhera(Raj)-1 at Bhiwadi-PG	NP-6636-A	Rajasthan	No		
17	220kV Bhiwadi(Raj)-2 at Bhiwadi (PG)	NP-8216-A	Rajasthan	No		
18	220kV Kukas-1 at Bassi-PG	NP-5022-A	Rajasthan	No		
19	220kV Kunda Di Dhani-1 at Bassi-PG	NP-6682-A	Rajasthan	No		
20	220kV Neemrana(Raj) at Bhiwadi (PG)	NP-7707-A	Rajasthan	No		
21	220 kV Railway at Dasuya-PSEB	NP-8595-A	Punjab	No		
22	220kV Barnala(PSEB) at Barnala-BBMB	NS-1453-A	Punjab	No		
23	220 kV Kanjal-2 at Jallandhar-PG	NS-2556-A	Punjab	No		
24	220 kV Kanjal-1 at Jallandhar-PG	NR-3218-A	Punjab	No		
25	66 kV Talwara at Pong HPS	NS-1381-A	Punjab	No		
26	66 kV PACL at Bhakra Left Bank	NP-3097-A	Punjab	No		
27	33 kV Nurpurbedi at Ganguwal HPS	NS-2456-A	Punjab	No		
28	33 kV Bilaspur-1 at Ganguwal HPS	NP-1018-B	Himachal Pradesh	No		Consented Granted received on 21.11.2025, Sent to CTU on 24.11.2025.
29	33 kV Bilaspur-2 at Ganguwal HPS	NP-1019-B	Himachal Pradesh	No		Consented Granted received on 21.11.2025, Sent to CTU on 24.11.2025.
30	66 kV Terrace at Pong HPS	NS-2030-A	Himachal Pradesh	No		Consented Granted received on 21.11.2025, Sent to CTU on 24.11.2025.

LIST ADDITIONAL FEEDERS FOR INSTALLATION OF STANDBY METERS						
SL NO	FEEDER NAME	MAIN METER	State	Meter Installed Yes/No	NEW METER SR NO	CONSENT STATUS AS COLLECTED BY NRLDC
31	220/33 kV ICT (220 kV)-1 at Jessore-HPSEB	NP-7499-A	Himachal Pradesh	No		Consented Granted received on 21.11.2025, Sent to CTU on 24.11.2025.
32	220/132kV ICT(220 kV)-1 at Jessore-HPSEB	NP-7020-A	Himachal Pradesh	No		Consented Granted received on 21.11.2025, Sent to CTU on 24.11.2025.
33	220/33 kV ICT (220 kV)-2 at Jessore-HPSEB	NP-1645-A	Himachal Pradesh	No		Consented Granted received on 21.11.2025, Sent to CTU on 24.11.2025.
34	220/132kV ICT(220 kV)-2 at Jessore-HPSEB	NP-8566-A	Himachal Pradesh	No		Consented Granted received on 21.11.2025, Sent to CTU on 24.11.2025.
35	132kV Kulhal at Majhri-HPSEB	NP-1869-A	Himachal Pradesh	No		Consented Granted received on 21.11.2025, Sent to CTU on 24.11.2025.
36	220kV Hamirpur(PG)-1 at 220kV Hamirpur-HPSEB	NP-1845-A	Himachal Pradesh	No		Consented Granted received on 21.11.2025, Sent to CTU on 24.11.2025.
37	220kV Hamirpur(PG)-2 at 220kV Hamirpur-HPSEB	NP-1846-A	Himachal Pradesh	No		Consented Granted received on 21.11.2025, Sent to CTU on 24.11.2025.
38	ICT-1 (220 kV) at Wagoora-PG	NP-1702-A	Jammu & Kashmir	No		
39	ICT-2 (220 kV) at Wagoora-PG	NP-8570-A	Jammu & Kashmir	No		
40	ICT-3 (220 kV) at Wagoora-PG	NP-1754-A	Jammu & Kashmir	No		
41	ICT-4 (220 kV) at Wagoora-PG	NP-3170-A	Jammu & Kashmir	No		
42	220 kV Mirbazar at Kishenpur-PG	NP-5479-A	Jammu & Kashmir	No		
43	220 kV Udhampur-1 at Kishenpur-PG	NP-8519-A	Jammu & Kashmir	No		
44	220 kV Udhampur-2 at Kishenpur-PG	NP-8533-A	Jammu & Kashmir	No		
45	220kV UT Chandigarh-1 at Nalagarh-PG	NS-1666-A	Chandigarh	No		
46	220kV UT Chandigarh-2 at Nalagarh-PG	NS-1502-A	Chandigarh	No		
47	220 kV Hissar IA-1 at Hissar-PG	NP-1338-A	Haryana	Yes	NS-1047-A	
48	220 kV Hissar IA-2 at Hissar-PG	NP-1343-A	Haryana	Yes	NR-3699-A	
49	220kV Dhandari-1 at Jamalpur-BBMB	NS-2421-A	Punjab	Yes	NS-2829-A	
50	220kV Dhandari-2 at Jamalpur-BBMB	NP-5452-A	Punjab	Yes	NS-2830-A	

Annexure-V

ELSTER METER REPLACEMENT STATUS

S. NO.	METER.NO	CATEGORY	PLACE OF INSTALLATION OF SEM	Meter Replaced Yes/No	NEW METER SR NO	POWERGRID REMARKS AS ON 27.08.2025	CONSENT STATUS AS COLLECTED BY NRLDC
1	NR-4679-B	M	11kV HVDC-1(aux) at HVDC Rihand POWERGRID_#HVDC Rihand POWERGRID	No			
2	NR-4680-B	M	11kV HVDC-2(aux) at HVDC Rihand POWERGRID_#HVDC Rihand POWERGRID	No			
3	NR-4681-B	M	11kV HVDC-3(aux) at HVDC Rihand III(from CPS Board)-POWERGRID_#HVDC Rihand POWERGRID	No			
4	NR-3465-A	M	400kV Banala (PG) at Parbati-II HPS	No		Consent awaited.	
5	NR-3464-A	M	400kV Sainj HEP at Parbati-II HPS	No		Consent awaited.	
6	NR-3292-A	M	220 kV Amargarh-1 at Kishenganga HEP	No		Replacement not permitted by KG HEP	Consented Granted Sent to CTU on 31.10.2025.
7	NR-4310-A	M	400/220 kV ICT-3(400 kV) at Fatehpur-PG	No			
8	NR-3218-A	M	220 kV Kanjal-1 at Jallandhar-PG	No			
9	NR-3726-A	M	ICT-3 (400 kV) at Allahabad-PG	No			
10	NR-4496-A	M	400 kV ICT-1 at Prithala-Sterlite	No		Mail sent to STERLITE(Mr Dilip Khasiya & Mr Vara Prasad) on 23.10.2024, consent awaited	
11	NR-4600-A	M	400 kV ICT-2 at Prithala-Sterlite	No		Mail sent to STERLITE(Mr Dilip Khasiya & Mr Vara Prasad) on 23.10.2024, consent awaited	
12	NR-4601-A	M	400 kV ICT-1 at Sohna-Sterlite	No		Mail sent to STERLITE(Mr Ram Kumar, Mr Vikram Singh) on 16.10.2024, consent awaited	
13	NR-3764-A	M	400 kV ICT-2 at Sohna-Sterlite	No		Mail sent to STERLITE(Mr Ram Kumar, Mr Vikram Singh) on 16.10.2024, consent awaited	
14	NR-3503-A	M	220 kV side of ICT(220/33 kV) at Phojal-HEP	No		Consent awaited.	Consented granted received on 21.11.2025, Sent to CTU on 24.11.2025.
15	NR-3514-A	M	400 KV Parbati-III at Sainj HEP	No		Consent awaited.	Consented granted received on 21.11.2025, Sent to CTU on 24.11.2025.
16	NR-3515-A	M	400 KV Parbati-II at Sainj HEP	No		Consent awaited.	Consented granted received on 21.11.2025, Sent to CTU on 24.11.2025.
17	NR-3438-A	M	400 kV ICT-I at Patran-PTCL	No			
18	NR-4415-A	M	400kV Allahabad-2 at Rihand-2 STPS_#Rihand STPS	No			
19	NR-4363-A	M	ICT-1 (220 kV) at Tanda Stage-2	No			
20	NR-4364-A	M	ICT-2 (220 kV) at Tanda Stage-2	No			
21	NR-3797-A	M	400 kV Azamgarh at Tanda Stage-2	No			
22	NR-4367-A	M	400 kV Sultanpur at Tanda Stage-2	No			
23	NR-4362-A	M	400 kV Basti-1 at Tanda Stage-2	No			
24	NR-3419-A	M	220kV Jammu-2 at Salal HPS	No			Consented Granted Sent to CTU on 31.10.2025.
25	NR-3369-A	M	220kV Kishenpur-2 at Salal HPS	No		Replacement not permitted by NHPC Salal	Consented Granted Sent to CTU on 31.10.2025.
26	NR-3370-A	M	220kV Kishenpur-3 at Salal HPS	No		Replacement not permitted by NHPC Salal	Consented Granted Sent to CTU on 31.10.2025.
27	NR-3372-A	M	220kV Kishenpur-4 at Salal HPS	No		Replacement not permitted by NHPC Salal	Consented Granted Sent to CTU on 31.10.2025.
28	NR-3504-A	M	220 kV Amargarh-2 at Kishenganga HEP	No		Replacement not permitted by KG HEP	Consented Granted Sent to CTU on 31.10.2025.
29	NR-3704-A	M	33 kV ICT-1 at Aligarh-PG	No			

ELSTER METER REPLACEMENT STATUS							
S. NO.	METER.NO	CATEGORY	PLACE OF INSTALLATION OF SEM	Meter Replaced Yes/No	NEW METER SR NO	POWERGRID REMARKS AS ON 27.08.2025	CONSENT STATUS AS COLLECTED BY NRLDC
30	NR-3212-A	M	400 kV ICT-1 at Amargarh-Sterlite	No		Replacement not permitted by Sterlite-Indigrid Amargarh	Meter PO Placed
31	NR-3214-A	M	400 kV ICT-2 at Amargarh-Sterlite	No		Replacement not permitted by Sterlite-Indigrid Amargarh	Meter PO Placed
32	NR-3765-A	M	400 kV ICT-1 at Kadarpur-Sterlite	No		Mail sent to STERLITE (Mr Dilip Khasiya) on 16.10.2024, consent awaited	Meter PO Placed
33	NR-3770-A	M	400 kV ICT-2 at Kadarpur-Sterlite	No		Mail sent to STERLITE (Mr Dilip Khasiya) on 16.10.2024, consent awaited	Meter PO Placed
34	NR-3237-A	M	ICT-3 (400 kV) at Hamirpur-PG	No			
35	NR-3931-A	M	400 kV Neemrana(PG)-1 at Dhanonda(HVPN)	Yes	NS-2820-A	Mail sent to STERLITE & HVPNL (Mr Dilip Khasiya, Mr. Mohit Kumar & XEN, HVPN) on 21.10.2024, consent awaited	
36	NR-3826-A	M	400 kV Neemrana(PG)-2 at Dhanonda(HVPN)	Yes	NS-2823-A	Mail sent to STERLITE & HVPNL (Mr Dilip Khasiya, Mr. Mohit Kumar & XEN, HVPN) on 21.10.2024, consent awaited	
37	NR-4684-B	M	6.6kV HVDC-1(aux) at Dadri-HVDC(from thermal)	Yes	NS-1248-A		
38	NR-4694-B	M	6.6kV HVDC-2(aux) at Dadri-HVDC(from Gas)	Yes	NS-1855-A		
39	NR-4372-A	M	400 kV Basti-2 at Tanda Stage-2	Yes	NS-1848-A		
40	NR-3761-A	M	220kV side of 220/33 kV SUT-5(35 MVA) at RAPS-C	Yes	NS-2511-A		
41	NR-3939-A	M	400 kV Jaipur(PG) at RAPP-7&8	Yes	NS-1441-A		
42	NR-3384-A	M	220 kV Mahilpur-1 at Bhakra Right Bank	Yes	NS-1858-A		
43	NR-3232-A	M	GT-2(220 kV) at Pong HPS	Yes	NS-2759-A		
44	NR-3226-A	M	220kV Panipat(T)-3 at Panipat-BBMB	Yes	NS-2784-A		
45	NR-3294-A	M	220/132kV T/F-1(220 kV) at Panipat-BBMB	Yes	NS-2810-A		
46	NR-3271-A	M	220/33kV T/F-1 (220 kV) at Panipat-BBMB	Yes	NS-2817-A		
47	NR-3305-A	M	220/66kV ICT-2 (220kV) at Jalandhar-BBMB	Yes	NS-2543-A		
48	NR-3386-A	M	220kV UT Chandigarh-1 at Nalagarh-PG	Yes	NS-1666-A		
49	NR-3210-A	M	220kV Chhaur at Nalagarh-PGCIL	Yes	NS-1930-A		
50	NR-3484-A	M	ICT-2 315MVA (400 kV) at Panchkula-PG	Yes	NS-1911-A		
51	NR-3433-A	M	ICT-3 500MVA (400 kV) at Panchkula-PG	Yes	NS-2445-A		
52	NR-4570-A	M	ICT-1 (400 kV) at Sikar-PG	Yes	NS-1697-A		
53	NR-3587-A	M	ICT-I (400 kV) at Tughlakabad-GIS-PG	Yes	NS-1951-A		
54	NR-3652-A	M	ICT-II (400 kV) at Tughlakabad-GIS-PG	Yes	NS-1961-A		
55	NR-3969-A	M	ICT-IV (400 kV) at Tughlakabad-GIS-PG	Yes	NS-1983-A		
56	NR-3216-A	M	220 kV Kanjal-2 at Jallandhar-PG	Yes	NS-2556-A		
57	NR-4355-A	M	220 kV Railways(Naini)-I at Allahabad-PG	Yes	NS-2908-A		
58	NR-4361-A	M	220 kV Railways(Naini)-II at Allahabad-PG	Yes	NS-2915-A		
59	NR-4611-A	M	ICT-3(400 kV) 500MVA at Sohawal-PG	Yes	NS-2884-A		
60	NR-4488-A	M	ICT-2 (400 kV) at Mainpuri-PG	Yes	NS-2862-A		
61	NR-4492-A	M	ICT-1 (220 kV) at Mainpuri-PG	Yes	NP-8113-A		
62	NR-4489-A	M	ICT-3 (400 kV) at Mainpuri-PG	Yes	NS-2859-A		
63	NR-3278-A	M	ICT-4 (400 kV) at Amritsar-PG	Yes	NS-2034-A		
64	NR-3274-A	M	ICT-1 (400 kV) at Kaithal-PG	Yes	NS-1693-A		
65	NR-3272-A	M	ICT-2 (400 kV) at Kaithal-PG	Yes	NS-2524-A		
66	NR-3301-A	M	ICT-3 (400 kV) at Kaithal-PG	Yes	NS-1384-A		
67	NR-3383-A	M	ICT-1 (400 kV) at Banala PG	Yes	NS-2541-A		
68	NR-3264-A	M	400/220 kV ICT-2 (400KV) at Kurukshetra PG	Yes	NS-1733-A		
69	NR-3507-A	M	Auxiliary Consumption(33 kV side) at Kurukshetra-HVDC	Yes	NS-1847-A		
70	NR-3520-A	M	Auxiliary Consumption(33 kV side) at Kurukshetra-HVDC	Yes	NS-1820-A		
71	NR-3488-A	M	ICT-1 (400 kV) at Samba-PG	Yes	NS-2507-A		

ELSTER METER REPLACEMENT STATUS							
S. NO.	METER.NO	CATEGORY	PLACE OF INSTALLATION OF SEM	Meter Replaced Yes/No	NEW METER SR NO	POWERGRID REMARKS AS ON 27.08.2025	CONSENT STATUS AS COLLECTED BY NRLDC
72	NR-4519-A	M	ICT-2 (400 kV) at Dehradun-PG	Yes	NS-1544-A		
73	NR-4582-A	M	400 KV Bikaner(RJ) ckt 2 at Bikaner-PG	Yes	NS-1713-A		
74	NR-4578-A	M	220 kV AREPRL-1 at Bhadla-PG	Yes	NS-1648-A		
75	NR-4517-A	M	220 kV AREPRL-2 at Bhadla-PG	Yes	NS-1654-A		
76	NR-3979-A	M	220 kV Saurya Urja-1 at Bhadla-PG	Yes	NS-1658-A		
77	NR-4455-A	M	220 kV Saurya Urja-2 at Bhadla-PG	Yes	NS-1687-A		
78	NR-3586-A	M	220 kV Azure Thirty Four at 765/400/200 kV Bhadla-PG	Yes	NS-1681-A		
79	NR-3696-A	M	220 kV ACME-Chittorgarh at 765/400/200 kV Bhadla-PG	Yes	NS-1652-A		
80	NR-3342-A	M	ICT-1 (400 kV) at Hamirpur-PG	Yes	NS-2414-A		
81	NR-3530-A	M	220 kV Kishenganga-2 at Amargarh-PDD	Yes	NS-2566-A		
82	NR-3320-A	M	400 kV Kishenpur-PG-3 at Baglihar	Yes	NS-2565-A		
83	NR-3291-A	M	220 kV Drass at Alusteng	Yes	NS-2562-A		
84	NR-4616-A	M	400kV Fatehpur-I at Unchahar TPS	Yes	NS-2047-A		
85	NR-3774-A	M	400kV Fatehpur-II at Unchahar TPS	Yes	NS-2054-A		
86	NR-3938-A	M	ST-7A&B (220kV) at RAPPC	Yes	NS-1451-A		
87	NR-3752-A	M	400 kV Bhadla-II at Bhadla-RRVPNL	Yes	NS-2553-A		
88	NS-2887-A	M	400/220 kV ICT-2(400 kV) at Fatehpur-PG	Yes	NS-2887-A		
89	NR-3416-A	M	220kV HPSEB NANGAL-2 at Nalagarh-PG	Yes	NS-1668-A		
90	NR-3204-A	M	220kV Ad-Hydro-1 at Nalagarh-PGCIL	Yes	NS-2533-A		
91	NR-3909-A	M	ICT-2 (400 kV) at Mandola-PG	Yes	NS-1819-A		
92	NR-4499-A	M	ICT-4 (400 kV) at Mandola-PG	Yes	NS-1805-A		
93	NR-3482-A	M	ICT-1 315MVA (400 kV) at Panchkula-PG	Yes	NS-2412-A		
94	NR-3759-A	M	ICT-3 (400 kV) at Sikar-PG	Yes	NS-1653-A		
95	NR-3976-A	M	400 kV Ratangarh(RVPNL)-I at Sikar-PG	Yes	NS-1701-A		
96	NR-3977-A	M	400 kV Ratangarh(RVPNL)-II at Sikar-PG	Yes	NS-1647-A		
97	NR-3756-A	M	400 kV Bikaner(RVPNL)-I at Sikar-PG	Yes	NS-1684-A		
98	NR-3340-A	M	400 kV Baglihar-2 at Kishenpur-PG	Yes	NS-2587-A		
99	NR-4609-A	M	ICT-1(400 kV)315MVA at Sohawal-PG	Yes	NS-2889-A		
100	NR-3846-A	M	ICT-2 (400 kV)500MVA at Bahadurgarh-PG	Yes	NS-2443-A		
101	NR-3528-A	M	400/220 kV ICT-1 (400KV) at Kurukshetra PG	Yes	NS-1835-A		
102	NR-3539-A	M	400kV AC SIDE OF Conv. Trf.of HVDC-Pole-III at Kurukshetra-HVDC	Yes	NS-1804-A		
103	NR-3290-A	M	400kV AC SIDE OF Conv. Trf.of HVDC-Pole-IV at Kurukshetra-HVDC	Yes	NS-1791-A		
104	NR-3809-A	M	220 kV TPREL Chhayan at 765/400/200 kV Bhadla-PG	Yes	NS-1694-A		
105	NR-3491-A	M	400 kV Jhakri-I at Gumma-HPPTCL	Yes	NS-2562-A		
106	NR-3268-A	M	400 kV Jhakri-II at Gumma-HPPTCL	Yes	NS-2584-A		
107	NR-3341-A	M	ICT-2 (400 kV) at Hamirpur-PG	Yes	NS-2455-A		
108	NR-3396-A	M	400 KV Abdullapur-I at Kala Amb	Yes	NS-2572-A		
109	NR-3399-A	M	400 KV Abdullapur-II at Kala Amb	Yes	NS-2586-A		
110	NR-3531-A	M	220 kV Kishenganga-1 at Amargarh-PDD	Yes	NS-1656-A		

VINCOM METER REPLACEMENT STATUS							
S. NO.	METER.NO	CATEGORY	PLACE OF INSTALLATION OF SEM	Meter Replaced Yes/No	NEW METER SR NO	POWERGRID REMARKS AS ON 27.08.2025	CONSENT STATUS AS COLLECTED BY NRLDC
1	NP-5029-A	M	220kV Hissar(BBMB) at Chirawa-RVPNL	No		Mail dated 04.04.2025 received from XEN Chirawa RVPN in which they denied for need of meter replacement.	

ELSTER METER REPLACEMENT STATUS							
S. NO.	METER.NO	CATEGORY	PLACE OF INSTALLATION OF SEM	Meter Replaced Yes/No	NEW METER SR NO	POWERGRID REMARKS AS ON 27.08.2025	CONSENT STATUS AS COLLECTED BY NRLDC
2	NP-6799-A	S	400kV GT-3 at Jhajaar	No		Mail sent to Jhajaar Generation Plant for replacement of 13nos SEM on 22.10.2024, consent awaited Consent received, meter shall be replaced by 1st week of Sep'34	
3	NP-6800-A	S	400/132kV ICT-I(400kV) at Jhajaar	No		Mail sent to Jhajaar Generation Plant for replacement of 13nos SEM on 22.10.2024, consent awaited Consent received, meter shall be replaced by 1st week of Sep'35	
4	NP-6801-A	S	400/132kV ICT-2(400kV) at Jhajaar	No		Mail sent to Jhajaar Generation Plant for replacement of 13nos SEM on 22.10.2024, consent awaited Consent received, meter shall be replaced by 1st week of Sep'36	
5	NP-1953-B	S	Genr-2 (11kV) at Salal HPS	No			
6	NP-6645-A	M	400kV Daultabad-I at Jhajaar - HVPNL	Yes	NS-2783-A	Mail sent to Jhajaar Generation Plant for replacement of 13nos SEM on 22.10.2024, consent awaited Consent received, meter shall be replaced by 1st week of Sep'25	
7	NP-6646-A	C	400kV Daultabad-I at Jhajaar - HVPNL	Yes	NS-2799-A	Mail sent to Jhajaar Generation Plant for replacement of 13nos SEM on 22.10.2024, consent awaited Consent received, meter shall be replaced by 1st week of Sep'26	
8	NP-6702-A	S	GT#1(HV SIDE) AT SHREE CEMENT LTD	Yes	NS-2539-A	Mailed to Shree Cement, 3 reminders sent but no response from Shree Cement	
9	NP-6568-A	S	GT#2(HV SIDE) AT SHREE CEMENT LTD	Yes	NS-2522-A	Mailed to Shree Cement, 3 reminders sent but no response from Shree Cement	
10	NP-6128-A	M	400 kV Merta AT SHREE CEMENT LTD	Yes	NS-2546-A	Mailed to Shree Cement, 3 reminders sent but no response from Shree Cement	
11	NP-6129-A	C	400 kV Merta AT SHREE CEMENT LTD	Yes	NS-2548-A	Mailed to Shree Cement, 3 reminders sent but no response from Shree Cement	
12	NP-6130-A	M	400 kV Kota AT SHREE CEMENT LTD	Yes	NS-2582-A	Mailed to Shree Cement, 3 reminders sent but no response from Shree Cement	
13	NP-6131-A	C	400 kV Kota AT SHREE CEMENT LTD	Yes	NS-2568-A	Mailed to Shree Cement, 3 reminders sent but no response from Shree Cement	
14	NP-6643-A	M	400kV Daultabad-II at Jhajaar - HVPNL	Yes	NS-2792-A	Mail sent to Jhajaar Generation Plant for replacement of 13nos SEM on 22.10.2024, consent awaited Consent received, meter shall be replaced by 1st week of Sep'27	

ELSTER METER REPLACEMENT STATUS							
S. NO.	METER.NO	CATEGORY	PLACE OF INSTALLATION OF SEM	Meter Replaced Yes/No	NEW METER SR NO	POWERGRID REMARKS AS ON 27.08.2025	CONSENT STATUS AS COLLECTED BY NRLDC
15	NP-6644-A	C	400kV Daultabad-II at Jhajaar - HVPNL	Yes	NS-2789-A	Mail sent to Jhajaar Generation Plant for replacement of 13nos SEM on 22.10.2024, consent awaited Consent received, meter shall be replaced by 1st week of Sep'28	
16	NP-6592-A	M	400kV Mundka-I at Jhajaar - HVPNL	Yes	NS-2813-A	Mail sent to Jhajaar Generation Plant for replacement of 13nos SEM on 22.10.2024, consent awaited Consent received, meter shall be replaced by 1st week of Sep'29	
17	NP-6593-A	M	400kV Mundka-II at Jhajaar - HVPNL	Yes	NS-2793-A	Mail sent to Jhajaar Generation Plant for replacement of 13nos SEM on 22.10.2024, consent awaited Consent received, meter shall be replaced by 1st week of Sep'30	
18	NP-6814-A	C	400kV Mundka-I at Jhajaar - HVPNL	Yes	NS-2815-A	Mail sent to Jhajaar Generation Plant for replacement of 13nos SEM on 22.10.2024, consent awaited Consent received, meter shall be replaced by 1st week of Sep'31	
19	NP-6813-A	C	400kV Mundka-II at Jhajaar - HVPNL	Yes	NS-2801-A	Mail sent to Jhajaar Generation Plant for replacement of 13nos SEM on 22.10.2024, consent awaited Consent received, meter shall be replaced by 1st week of Sep'32	
20	NP-6798-A	S	400kV GT-2 at Jhajaar	Yes	NS-2782-A	Mail sent to Jhajaar Generation Plant for replacement of 13nos SEM on 22.10.2024, consent awaited Consent received, meter shall be replaced by 1st week of Sep'33	
21	NP-9969-A	S	GT-1 (400kV) at Tehri-THDC	Yes	NS-2840-A		
22	NP-9958-A	S	GT-2 (400kV) at Tehri-THDC	Yes	NS-2847-A		
23	NP-9962-A	S	GT-3 (400kV) at Tehri-THDC	Yes	NS-2843-A		
24	NP-9905-A	S	GT-4 (400kV) at Tehri-THDC	Yes	NS-2844-A		
25	NP-6797-A	S	400kV GT-1 at Jhajaar	Yes	NS-2788-A		
26	NP-8948-A	M	400kV Rihand-3 Feeder-2 at Vindhyachal-PG	Yes	NS-2907-A		
27	NP-2734-A	M	765Kv Varansi -1 at Vindhyachal-PG	Yes	NS-2904-A		
28	NP-1428-A	S	66kV Dhulkote-1 at Sec-28 Chandigarh-BBMB	Yes	NS-1646-A		
29	NP-1368-A	S	66kV Dhulkote-2 at Sec-28 Chandigarh-BBMB	Yes	NS-2573-A		
30	NP-6693-A	M	400 kV Kankroli-PG at Jodhpur-RVPNL	Yes	NS-2547-A		

Annexure 1:-

- **DSM Discrepancy Status:**

1. AvC Related Issue: -

Sr No	Period	Plant Name	Discrepancy
1	10 to 16 Oct 2022	AHEJ4L 700MW	Not Consider 700MW AvC
2	05 to 11 Dec 2022	AHEJ1L 390MW	Consider AvC 360MW instead of 390MW
3	12 to 18 Dec 2022	AHEJ1L 390MW	Consider AvC 360MW instead of 390MW
4	25 to 31 Mar 2024	ASEJ2PL Devikot Firm	Not consider full AvC on 31 Mar 2024 & Improper actual generation bifurcation
5	10 Feb to 16 Feb 2025	ASEJ1PL 450MW	Not consider full AvC for this week

2. Actual Generation Related Issue: -

Sr No	Period	Plant Name	Discrepancy
1	20 to 26 Feb 2023	AHEJ1L 390MW	Main Meter record less generation_ Revis Data already submitted to RPC by RLDC.
2	06 to 12 Mar 2023	AHEJ1L 390MW	
3	01 to 07 April 2024	ASERJ2PL 59.95MW Firm	Consider Wrong AvC for actual Generation bifurcation
4	01 to 07 April 2024	ASERJ2PL 120.05MW Infirm	Consider Wrong AvC for actual Generation bifurcation
5	08 to 14 April 2024	ASERJ2PL 165MW Firm	Consider Wrong AvC for actual Generation bifurcation
6	08 to 14 April 2024	ASERJ2PL 15MW Infirm	Consider Wrong AvC for actual Generation bifurcation
7	30 Sep to 06 Oct 2024	ASERJ2PL 180MW Devikot	15MW generation not considered for DSM calculation dated 5 & 6 Oct 2024
8	18 to 24 Nov 2024	ASERJ2PL 180MW Devikot	Consider same actual generation dated 18 & 19 Nov 2024
9	13 to 19 Jan 2025	ASEJ5L 200MW	Improper actual generation bifurcation of ASEJ5L & Hero Future plants
10	17 to 23 Feb 2025	AGE24L 500MW	Infirm part DSM, Actual generation not considered dated 20 & 21 Feb 2025
11	24 Feb to 02 Mar-25	AGE25L 500MW	Bifurcate Firm/Infirm generation based on FTC AvC
12	03 to 09 Mar 2025	AGE25L 500MW	NRLDC considered the actual generation as zero during the infirm schedule time blocks on 03rd and 04th March 2025
13	30 June to 06 July 2025	AGE25L 500MW	Improper actual generation bifurcation
14	30 June to 06 July 2025	ASEJ6PL 50	
15	07 July to 13 July 2025 R1	AGE25L 500MW	
16	07 July to 13 July 2025 R1	ASEJ6PL 50	
17	04 to 10 Aug 2025	ACL 150MW	consider 80MW generation as infirm date 10 Aug 2025 while we have firm capacity of 150MW w.e.f. 10 Aug 2025
18	14 July to 20 July 2025	ASERJ1PL 300	Improper actual generation bifurcation
19	14 July to 20 July 2025	ASERJ2PL 150MW	
20	29 July to 03 Aug 2025	ACL 150MW	
21	04 Aug to 10 Aug 2025	ACL 150MW	

3. Schedule Mismatch Issue:

Sr No	Period	Plant Name	Discrepancy
1	26 Feb to 03 Mar 2024	ASERJ2PL 59.95MW firm	Not consider Infirm power schedule from 28 Feb onward
2	15 to 21 April 2024 R1	ASEJ2PL P2 Merchant	Schedule Mismatch on 17 April 2024
3	15 to 21 April 2024 R1	ASERJ2PL Devikot	Schedule Mismatch on 17 April 2024
4	15 to 21 April 2024 R1	ASERJ2PL Phalodi	Schedule Mismatch on 17 April 2024
5	24 June to 30 June 2024 R1	ASEJ2L	Schedule Mismatch on 26 June 2024
6	24 June to 30 June 2024 R1	ASERJ2PL Phalodi	Schedule Mismatch on 26 June 2024

4. Wrong DSM Calculation Methodology:

Sr No	Period	Plant Name	Discrepancy
1	01 to 07 July 2024	ASERJ2PL 150MW Phalodi Firm	DSM calculated as per general seller for 01st July 2024 as power sell commence under LTA from 1 July 2024.

5. Consider wrong contract rate for DSM calculation Issue:

Sr No	Period	Plant Name	Discrepancy
1	15 to 21 May 2023	ASEJ2PL Hapasar 300MW	Wrong consider of Contract rate
2	23 to 29 Oct 2023 R1	ASEJ2PL P2 Merchant	Contract rate not available for 23 Oct 2023 for supporting file
3	23 to 29 Oct 2023 R1	ASEJ2PL PPA	
4	23 Sep to 29 Sep 2024	ASEJ2L	Consider wrong rate for DSM calculation
5		ASEJ2PL P2 Merchant	
6		ASERJ2PL 165MW Devikot Firm	
7		ASERJ2PL 15MW Devikot Infirm	
8		AGE25L	

6. DSM waive off in grid tripping event: -

Sr No	Period	Plant Name	Discrepancy	Remark
1	9 to 15 Jan 2023	ASERJ1PL 300MW	Grid tripped from PGCIL end 15:18 to 18:30	NRLDC sent data to NRPC, Revision pending from NRPC end.
2	9 to 15 Jan 2023	ASEJ5PL 200MW	Grid tripped from PGCIL end 15:18 to 16:52	
3	9 to 15 Jan 2023	AHEJ4L 700MW	Grid tripped from PGCIL end 15:18 to 16:52	
4	9 to 15 Jan 2023	ASEJOPL 450MW	Grid tripped from PGCIL end 11:15 to 12:15 & 13:00 to 14:30	
5	9 to 15 Jan 2023	ASEJ2PL 300MW	Grid tripped from PGCIL end 15:18 to 17:23	
6	27 Feb to 05 Mar 2023	AHEJ4L 700MW	Load curtailed as per NRLDC instruction dated 27 Feb, 1 & 2 Mar	
7	22 to 28 May 2023	AHEJ3L 300MW	Grid tripping from PGCIL end dated 28th May 2023 from 15:40 to 18:30	
8	17 to 23 July 2023	ASE4L 50MW	Grid tripping from PGCIL end dated 20th July 13:55 to 16:30	ASEJ2L DSM revised only. ASE4PL revision pending
9	16 to 22 Oct 2023	ASERJ1PL 300MW	Grid Tripping from PGCIL end 16:45 to 18:15 dates 21 Oct 2023	NRLDC sent data to NRPC dated 16 Feb 2024, Revision pending from NRPC end
10	30 Oct to 05 Nov 2023	AHEJ3L 300MW	Grid Tripping from PGCIL end 15:28 to 18:45 dates 31 Oct 2023	
11	01 to 07 April 2024	ASERJ2PL 120.05MW Devikot		-

12	01 to 07 April 2024	ASERJ2PL 59.95MW Devikot	Incorporation of Load Curtailment event (Actual generation Curtailed by RLDC) 9:30 to 15:00 Code NR-2404	-
13	01 to 07 April 2024	ASERJ2PL 150MW Phalodi		-

- **Please find below REA related discrepancy:**

Sr. No	Month	Projects Name	Remarks
1	June-25	AHEJ1L 390MW - AHEJOL_S_FTG2	Schedule mismatch on 28 June 2025 Amendment-I published on 18th Aug 2025, but no revision for these plants.
2		AHEJ2L 300MW - AHEJ2L_S_FTG2	
3		AHEJ3L 300MW – AHEJ3L_S_FTG2	
4		ASEJOPL 450MW - ASEJOPL_S_FTG2	
5		ASERJ2PL- ASERJ2PL_FTG2	
6		ASEJ5L 200MW – SBEFPL_Bhadla	
7		ASERJ1PL 300MW – SBE6PL	
8		ARERJL	

- **Please find below RTDA/RTA related discrepancy:**

  We have raised RTDA-RTA related discrepancy via mail dated 5th Aug 2025 for June 25 & Oct-23 month, 02nd Sep 2025 for July-25 month, 5th Sep 2025 for April 24 to Mar-24 & May-25 month, 10th Sep 2025 and 3rd oct 2025 for Aug-25 and same is yet to resolve.

Meeting notice

सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 14 नवंबर, 2025

सेवा में / To,

Members of Commercial Sub-Committee (As per List)
वाणिज्यिक उप समिति के सभी सदस्य (संलग्न सूचीनुसार)

विषय: **वाणिज्य उप-समिति की 53 वीं बैठक संबंधी सूचना ।**
Subject: 53rd meeting of Commercial Sub-committee of NRPC- Meeting notice-reg.

उत्तर क्षेत्रीय विद्युत समिति की वाणिज्य उप-समिति की 53 वीं बैठक दिसंबर**, 2025** के दूसरे सप्ताह में **हाइब्रिड मोड में एनआरपीसी कॉन्फ्रेंस हॉल, कटवारिया सराय, दिल्ली** आयोजित की जाएगी। सदस्य संगठनों एवं विशेष आमंत्रित संगठनों से अनुरोध हैं कि कृपया इस बैठक के लिए एजेंडा **25 नवंबर, 2025** तक तक अधीक्षण अभियंता **(**वाणिज्य**)** को ई-मेल द्वारा sec-nrpc@gov.in पर भेजने का कष्ट करें। इस के अतिरिक्त पूर्व में हुई बैठक के निर्णयों के फॉलो-अप को भी सूचित करें। बैठक का एजेंडा ई-मेल एवं एनआरपीसी की वेबसाइट द्वारा सूचित कर दिया जायेगा|

इसके अतिरिक्त, जिन सदस्य संगठनों द्वारा पूर्व में नामांकन प्रेषित नहीं किया गया है, उनसे अनुरोध है कि वे FY 2025-26 के लिए वाणिज्यिक उप-समिति के सदस्य के रूप में एक अधिकारी को नामांकित करें और उनके विवरण को ई-मेल के माध्यम से sec-nrpc@nic.in पर भेजें। नामांकित अधिकारी राज्य उपयोगिता में अधीक्षण अभियंता/ सीपीएसई में महाप्रबंधक या समकक्ष वाणिज्य के मुद्दों से परिचित मुद्दों से परिचित हो।

The 53rd meeting of Commercial Sub-Committee of NRPC is scheduled to be held in **2nd week of December, 2025 in Hybrid Mode at NRPC Conference Hall, Katwaria Sarai, Delhi**. Member organizations and special invitee organizations are requested to submit the agenda points for this meeting and follow up of decisions taken in the last meeting by **25th November, 2025** to Superintending Engineer (Commercial) through e-mail at sec-nrpc@nic.in. The agenda of the meeting would be provided via e-mail and NRPC website in due course.

Further, member organizations that have not forwarded their nominations earlier are requested to nominate one official as Commercial Sub-Committee member for FY 2025-26 and furnish their details through e-mail at sec-nrpc@nic.in. The nominated official should be Superintending Engineer in State Utilities/ General Manager in CPSEs or equivalent level in other organisations conversant with Commercial matters.

भवदीय

(अंजुम परवेज)
अधीक्षण अभियंता (वाणिज्य)