



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

Dated: 05.03.2026

सेवा में / To,

Members of Commercial Sub-Committee (As per List)  
वाणिज्यिक उप-समिति के सभी सदस्य (संलग्न सूचीनुसार )

**विषय: उ.क्षे.वि.स. की वाणिज्यिक उप-समिति की 53 वीं बैठक - बैठक के कार्यवृत्त।**

**Subject: 53rd meeting of Commercial Sub-committee - Minutes of the meeting.**

महोदय/ Sir,

उत्तर क्षेत्रीय विद्युत समिति की वाणिज्यिक उप-समिति की 53 वीं बैठक 19 दिसंबर, 2025 को प्रातः 11:00 बजे से एनआरपीसी सम्मलेन कक्ष, कटवारिया सराय, नई दिल्ली में आयोजित की गई थी। उपरोक्त बैठक के कार्यवृत्त संलग्न हैं। यह कार्यवृत्त उत्तर क्षेत्रीय विद्युत समिति की [वेबसाइट](#) पर भी उपलब्ध है।

The 53<sup>rd</sup> meeting of Commercial Sub-Committee of NRPC was held on 19 December, 2025 from 11:00 AM at NRPC Conference Hall, Katwaria Sarai, New Delhi. The minutes of meeting are enclosed herewith. The same are also available on [NRPC website](#).

Enc.: As above.

भवदीय

Digitally signed by  
Anzum Parwej  
Date: 05-03-2026  
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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

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## MINUTES FOR

### 53<sup>rd</sup> MEETING OF COMMERCIAL SUB-COMMITTEE OF NRPC

**ITEM-1 Confirmation of Minutes of 52<sup>nd</sup> Meeting of Commercial Sub Committee of NRPC**

- 1.1 The minutes of 52<sup>nd</sup> meeting of Commercial Sub-committee held on 27.08.2025 were issued vide letter dated 24.09.2025.
- 1.2 Comments from CTUIL were received vide its email dated 06.10.2025, which are enclosed as Annexure-I of the agenda of 53<sup>rd</sup> CSC meeting.
- 1.3 Considering comments from CTUIL, Minutes of 52<sup>nd</sup> CSC meeting for the agenda ITEM-6, point 6.2, 6.4 and Decision of Subcommittee may be read as under:

Item/ Point	Minutes of 52 <sup>nd</sup> CSC meeting	Amendment to Minutes of 52 <sup>nd</sup> CSC meeting
6.2	It was highlighted that there exist some challenges such as AMR integration issues with 136 ELSTER meters, persistent AMR failures in 48 meters, communication faults in 299 meters due to OPGW issues, compatibility problems with new meters, and absence of block-wise reactive energy and voltage recording in existing meters.	It was highlighted that there exist some challenges such as AMR integration issues with 136 ELSTER meters, persistent AMR failures in 48 meters, communication faults in 299 meters due to fibre issues inside substation premises (Bay Kiosk to Control room)-by the respective entity, compatibility problems with new meters, and absence of block-wise reactive energy and voltage recording in existing meters.
6.4	CTU informed that the DPR has already been submitted in the NPC meeting, Secure Apex 150P meters are compliant and do not need replacement. Further, procurement of meters is aligned with JC (NPC) Technical specifications for IEMs, the upgradation of AMR system will be completed within three months, and OPGW-related communication issues will be addressed thereafter.	CTU informed that in line with 15 <sup>th</sup> NPC meeting, DPR for PAN-India AMR & meter replacement project was put up by CTU in the 31 <sup>st</sup> NCT meeting, Secure Apex 150P meters are compliant and do not need replacement. Further, procurement of meters is aligned with JC (NPC) Technical specifications for IEMs, the upgradation of AMR system will be completed within three months, and OPGW and fibre related communication issues will be addressed thereafter.
<b>Decision of subcommittee:</b>	<ul style="list-style-type: none"> <li>• CTU to share the details of locations where 5-minute meters are installed and the overall phase-wise replacement roadmap with NRLDC.</li> </ul>	<ul style="list-style-type: none"> <li>• CTU to share the details of locations where 5-minute meters are installed and the overall phase-wise replacement roadmap with NRLDC.</li> </ul>

Item/ Point	Minutes of 52 <sup>nd</sup> CSC meeting	Amendment to Minutes of 52 <sup>nd</sup> CSC meeting
	<ul style="list-style-type: none"> <li>CTU to expedite the resolution of OPGW and network-related issues to ensure the timely completion of the 5-minute metering framework in line with the NPC forum's target.</li> </ul>	<ul style="list-style-type: none"> <li>CTU to expedite the resolution of OPGW and network-related issues to ensure the timely completion of the 5-minute metering framework in line with the NPC forum's target.</li> </ul>

1.4 Sub-committee confirmed the minutes of the 52<sup>nd</sup> meeting of Commercial Sub-committee of NRPC.

**ITEM-1A Status of action taken on decisions of 52<sup>nd</sup> CSC meeting (Agenda by NRPC Secretariat)**

1A.1 MS, NRPC conveyed that the agenda has been taken to track the status of action taken as per the decision of the last meeting, so status of action taken in regard to previous CSC meeting is compiled below:

Item no of 52 <sup>nd</sup> CSC meeting	Agenda	Decision of 52 <sup>nd</sup> CSC	Status of action taken	53 <sup>rd</sup> CSC Deliberations
Item-2	Approval of SOP for diversion of RPC approved spare Transformers/Reactors to constituents'/state transmission utilities. (Agenda by POWERGRID)	POWERGRID to submit a revised SOP that will be deliberated further in separate meeting before taking-up for in the next NRPC meeting. CTU and POWERGRID to give a detailed presentation on SOP after incorporating the suggestions.	The draft guidelines were revised by NRPC Secretariat incorporating deliberations held in the CSC and OCC meetings and were subsequently approved by the NRPC Forum in 81 <sup>st</sup> NRPC meeting. The approved guidelines for diversion of RPC-approved cold spares (transformers and reactors) to regional constituents have been adopted in the Northern Region. Further, it has been decided to place the guidelines before the NPC meeting for deliberation and adoption at the national level.	-

Item no of 52 <sup>nd</sup> CSC meeting	Agenda	Decision of 52 <sup>nd</sup> CSC	Status of action taken	53 <sup>rd</sup> CSC Deliberations
Item-4	Energy Accounting for Pumping Power of THDC PSP - Consideration of Renewable Usage and ISTS Charges Waiver. (Agenda by BSES)	A separate meeting for the resolution of matter will be called with NRPC secretariat, NLDC, NRLDC, THDC, and beneficiaries of Tehri PSP. Mechanism and challenges in scheduling the pumping power directly from REGS to the PSP bus-bar during the pumping mode will also be explored in the meeting.	-	Refer to Item-10 of 53 <sup>rd</sup> CSC.
Item-6	Review of Existing Metering Infrastructure and Transition to 5-Minute Metering in NR (Agenda by NRLDC)	<ul style="list-style-type: none"> <li>• CTU to share the details of locations where 5-minute meters are installed and the overall phase-wise replacement roadmap with NRLDC.</li> <li>• CTU to expedite the resolution of OPGW and network-related issues to ensure the timely completion of the 5-minute metering framework in line with the NPC forum's target.</li> </ul>	Inputs from CTUIL are still awaited.	Refer to Item-1 of 53 <sup>rd</sup> CSC.
Item-8	Installation of standby meters/other end meters on various feeders in NR (Agenda by NRLDC)	• CTU to provide details of installed meters along with the list of entities/substations from whom consent is pending.	POWERGRID informed that LOA for 250 meters have been placed, however, supply has not yet been made. The meters will be installed/ replaced within 2 months of	Refer to Item-16 of 53 <sup>rd</sup> CSC.

Item no of 52 <sup>nd</sup> CSC meeting	Agenda	Decision of 52 <sup>nd</sup> CSC	Status of action taken	53 <sup>rd</sup> CSC Deliberations
		<ul style="list-style-type: none"> <li>CTU to expedite resolution of meter shortage and ensure timely installation of the pending meters.</li> </ul>	meter supply.	
Item-21	Uploading of Supporting files pertaining to Regional Transmission Deviation Accounts (RTDAs) by NRPC (Agenda by PSPL)	RTDA supporting sheet for the DICs will be made available on NRPC website along with RTDA account for the next billing cycle.	Supporting sheet for RTDA is available on NRPC Website from billing period of October 2025 onwards.	-
Item-22	Issue in Regional Transmission Account for Delhi shared by NRPC with CTUIL for billing of inter-state transmission charges payable by BRPL (Agenda BRPL)	Forum suggested that the matter be examined by NLDC along with CTU and submit their observations to NRPC on whether LTA quantum of Delhi from Dadri-II TPS should be considered in computation of Monthly Transmission Charges of DICs. Delhi DISCOMs may submit requisite information to NLDC for examination	Inputs from NLDC/CTU or from Delhi Discom are still awaited.	Refer to Item-11 of 53 <sup>rd</sup> CSC.
AA4	Defining the methodology of Free Power Calculation of Tanakpur Power Station (Agenda by NHPC)	Discrepancy for the free energy and RoR incentive quantum in case of Tanakpur Power Station will be resolved and relevant amendment of respective REA will be issued by	REA issued for the month of September 2025 onwards have addressed the highlighted issue.	Current mechanism of computation of Free Power and incentive Tanakpur Power Station is aligned with its scheduling mechanism. NHPC was advised to take

Item no of 52 <sup>nd</sup> CSC meeting	Agenda	Decision of 52 <sup>nd</sup> CSC	Status of action taken	53 <sup>rd</sup> CSC Deliberations
		NRPC secretariat.		up the matter separately with NRLDC for modifying the scheduling mechanism in line with the PPA, contracts, etc., if any change in scheduling and consequently Free Power Calculation is required. <b>[Action by: NHPC]</b>
T1	Operation of Tehri PSP during active monsoon and spillage conditions (Agenda by NRLDC)	Operational methodology of Tehri PSP be deliberated in upcoming OCC meeting to incorporate its operation under spillage conditions. Matters related energy accounting and respective commercial settlement will be deliberated in a separate meeting.	Operational philosophy considering its operation under spillage conditions was finalized in 235 <sup>th</sup> OCC meeting.	-

**ITEM-2 CTU's SOP for Procurement and Installation of ISTS IEM/SEM (Agenda by NRPC Secretariat)**

- 2.1 CTUIL has prepared a SOP for procurement and installation of ISTS Interface Energy Meters (IEM/SEM) which was presented for the information and further necessary action by members.
- 2.2 Some of the key highlights are as follows:
  - a) SOP is applicable to all users connected to the ISTS for regional-level energy accounting, including IPPs, RE generators, ISGS, ISTS licensees, and bulk consumers.

- b) Provides a step-by-step clear procedures and timelines for replacement of faulty meters and for supply and installation of new IEM/SEM or additional requirements identified by RLDCs.
- c) The concerned entity is required to make advance payment within stipulated timelines and replaced IEM/SEMs carry a one-year warranty.

2.3 Further, SOP is available on CTUIL website at [CTU | Central Transmission Utility of India Limited](#) for the information and necessary action by the members.

**ITEM-3 Non availability of standby meters at NTPC Dadri GPP (Agenda by NRPC Secretariat)**

- 3.1 Unlike other generating stations, Dadri GPP does not presently have Standby SEMs installed on the GTs, which is not only in a non-compliance with CEA (Installation and Operation of Meters) Regulations but also poses a challenge in certification of open cycle generation by NRPC secretariat.
- 3.2 NTPC representative apprised that the matter has been taken up and meters are expected to be installed by the mid of February 2026.

**[Action by: NTPC]**

**ITEM-4 Provision of Incentive on Frequency Response Performance of PSP (Agenda by THDCIL)**

- 4.1 THDC apprised that, while supporting the grid through PFR, Tehri PSP is subjected to DSM charges in cases of under-injection. Unlike conventional hydro stations, where energy charges are based on scheduled generation and they effectively pay back only 85% of RR for under injection leading to 15% of the financial gain during PFR operation. However, PSPs recover capacity charges based on its cycle efficiency. Consequently, Tehri PSP gets impacted during PFR support, as it neither receives payment for scheduled energy nor has clarity on eligibility for PFR-linked incentives under the prevailing regulations.
- 4.2 Considering that, under the provisions of the Tariff Regulations, 2024, commercial settlement of PSP is primarily based on recovery of Annual Fixed Charges (AFC), which is largely dependent on cycle efficiency, and that there is no mechanism for recovery of variable charges linked to scheduled injection akin to generating stations, it was observed that DSM charges linked with Primary Frequency Response only may lead to financial loss in cases resulting in under-injection but may lead to gain in over-injection.
- 4.3 However, there is no provision of Frequency Response Performance linked incentive for PSP akin to hydro generating stations.

**Decision of Forum:**

- 4.4 Forum suggested that THDCIL may approach CERC to suitably incentivize PSP/ ESS for supporting the Grid with PFR.

**[Action by: THDC]**

**ITEM-5 Constraints in Making AGC (Automatic Generation Control) Operational (Agenda by THDCIL)**

- 5.1 AGC implementation at Tehri PSP is pending as there is no defined ECR for PSPs under current CERC regulations. During AGC operations, especially under SRAS-Down conditions, Tehri PSP may face financial loss. Unlike conventional hydro stations, PSPs are not paid for scheduled energy during such operations and are additionally required to pay charges for the SRAS-Down quantum.
- 5.2 THDC apprised that, under the current provisions of the Tariff Regulations, 2024, commercial settlement of PSP is primarily based on recovery of Annual Fixed Charges, which is largely dependent on cycle efficiency, and that there is no mechanism for recovery of variable charges linked to scheduled injection akin to generating stations, it was observed that SRAS-Down may lead to financial loss to PSP.
- 5.3 THDC apprised that the operationalization of AGC at Tehri PSP is currently constrained due to the absence of a defined ECR for Tehri PSP in absence of any Design Energy for Tehri PSP under the prevailing CERC Tariff Regulations. This regulatory gap creates financial disincentives during AGC-based Ancillary Services operations.

**Decision of Forum:**

- 5.4 Forum suggested that appropriate directions may be sought from the CERC to declare a compensation charge or a notional ECR for the purpose of AGC settlement, to ensure revenue neutrality for AGC operations for PSP/ ESS. **[Action by: THDC]**

**ITEM-6 Incurrence of DSM charges during the startup period of first unit in pumping mode (Agenda by THDCIL)**

- 6.1 THDC apprised that the Tehri PSP takes 8–9 minutes to reach full load in pumping mode. Because of this startup time, the plant often incurs DSM charges particularly when the energy used during the startup phase falls into an unscheduled time block, even though it is a technical necessity to get the unit running.
- 6.2 EE(C), NRPC secretariat stated that THDC may plan its drawal schedule carefully to avoid DSM penalties. Since the drawal schedule is based on the 15-minute average energy drawal and not on instantaneous drawal, the drawl schedule may be planned to align with the actual requirement of each time block, giving due consideration to the unit ramp-up characteristics, startup power consumption, and other technical constraints.

**Decision of Forum:**

- 6.3 Forum suggested THDCIL to plan its drawl schedule during start-up to align it with average energy required in the time-block, giving due consideration to the unit ramp-up characteristics, startup power consumption, and other technical constraints, to avoid DSM charges. **[Action by: THDC]**

**ITEM-7 Non-Availability of Direct Pumping Power Scheduling Feature in Energy Scheduling Platform (newwb.es.grid-india.in) like Generation Power Scheduling (Agenda by THDCIL)**

- 7.1 THDC apprised that scheduling software (WBES) presently does not have a direct provision for scheduling pumping power, and the same is being carried out through

manual Excel uploads, unlike the simpler web-based facility available for generation scheduling.

- 7.2 NRLDC informed that PSP scheduling module is currently under development in the WBES. Once the functionality is made available, a demonstration will be conducted for all concerned stakeholders. **[Action by: NRLDC]**

**ITEM-8 Non-Revision of Generation Schedule for Tehri PSP following tripping of unit due to outage of Transmission Line, resulting in significant DSM charges (Agenda by THDCIL)**

- 8.1 THDC apprised that 1<sup>st</sup> Unit of Tehri PSP (Unit#5) got tripped at 19:46 hrs on 22.07.2025 while operating in generation mode at 200 MW, due to loss of Grid Voltage caused by tripping of 765kV Koteshwar-Meerut (PG) Ckt-2. The Ckt-1 was already under outage for NHA1 diversion works.
- 8.2 Further, that under the provisions of the Tariff Regulations, 2024, commercial settlement of PSP is primarily based on recovery of AFC, which is largely dependent on cycle efficiency, and that there is no mechanism for recovery of variable charges linked to scheduled injection akin to generating stations. Hence, DSM charges in cases of forced outages of Tehri PSP such as unit tripping due to loss of grid voltage following a transmission line outage leads to financial loss to PSP. In such cases, THDC opined that schedule for its PSP should be revised to zero to avoid any financial loss to THDC), as such outages are not attributable to THDC.
- 8.3 In this regard, it was deliberated that as per IEGC-2023 Clause 49(3)(b), in case of transmission constraints, any revision of generation schedule by RLDC becomes effective from the 7<sup>th</sup>/8<sup>th</sup> time block after intimation. Further that post-facto schedule revision is not permitted under the prevailing CERC regulations.

**Decision of Forum:**

- 8.4 Forum suggested that such cases may be taken up with the CERC for appropriate directions. **[Action by: THDC]**

**ITEM-9 Operational and Commercial Challenges Being Faced by beneficiary DISCOMs in Scheduling and Billing of Tehri Pumped Storage Plant (PSP) (Agenda by BRPL & BYPL)**

- 9.1 BRPL and BYPL apprised some Operational and Commercial Challenges Being Faced by beneficiary DISCOMs in Scheduling and Billing of Tehri Pumped Storage Plant (PSP) such as High Fixed Cost Burden Without Optimal Utilization, Lack of Real-Time Unit Availability Information, Design Energy and Secondary Energy Ambiguity among other Challenges.
- 9.2 Following issues highlighted by the DISCOMs were deliberated in the meeting:

Issue highlighted by the DISCOMs	Deliberation in meeting
i. Publish real-time unit availability/outage information on NRLDC portal for Tehri PSP unit wise to enable effective day-ahead and real-time planning by	<ul style="list-style-type: none"> <li>Unit-wise outage status along with the expected time of revival is being regularly updated by Tehri PSP on the OMS portal. The same information is accessible to all stakeholders through NRLDC</li> </ul>

Issue highlighted by the DISCOMs	Deliberation in meeting
DISCOMs for generation and pumping mode.	website.
<p>ii. Establish communication protocol for any change/revision in Declared Capacity (DC) after D-1 planning, including structured mechanism may be formalized for:</p> <p>a) Immediate notification of DC changes</p> <p>b) Tentative time of restoration</p> <p>c) Updates to avoid undesirable imbalance during peak hours.</p> <p>d) Slot-wise DC declaration format.</p>	<ul style="list-style-type: none"> <li>Any revision in Declared Capacity (DC) by Tehri PSP is promptly updated on the WBES portal. Corresponding schedule revisions are reflected in real time through WBES revisions and are available via API access. This data is simultaneously available to Delhi SLDC, and DISCOMs may coordinate with Delhi SLDC to access the revised DC and schedule information in real time.</li> <li>The tentative time of restoration for affected units is also declared by the generating station on the OMS portal. Unit-wise outage details, including restoration timelines, are available through OMS outage reports at: <a href="https://oms.nrlc.in/outageReport/">https://oms.nrlc.in/outageReport/</a></li> </ul>
iii. Mapping of DC slot-wise for pumping and generation energy.	<ul style="list-style-type: none"> <li>Any changes in DC that have a bearing on system balance, particularly during peak hours, are reflected through timely WBES schedule revisions and OMS updates. These mechanisms enable SLDCs to take appropriate corrective or balancing actions in coordination with NRLDC, thereby minimizing operational imbalances.</li> <li>Block-wise Declared Capacity vis-à-vis schedules is already available on the WBES reporting portal at: <a href="https://newwbcs.grid-india.in/site/reporting/schedule-reports/dc-vs-schedule">https://newwbcs.grid-india.in/site/reporting/schedule-reports/dc-vs-schedule</a> Beneficiaries were advised to utilize this report for accessing Block-wise DC and schedule information.</li> <li>Block-wise DC is declared by the generating station and is reflected in the WBES “DC vs Schedule” report. In case DC is declared as zero for specific blocks, including during pumping hours, the same is displayed as zero in the report. To ensure accurate reflection of unit status during both generation and pumping modes, Tehri PSP was requested to appropriately declare DC for all relevant blocks in the WBES portal.</li> </ul>

Issue highlighted by the DISCOMs	Deliberation in meeting
<p>iv. Provide clarity on SRAS/TRAS services - procedure to be followed by DISCOMs for offering Tehri PSP capacity under SRAS/TRAS to maximize full utilization of storage capacity for system operation and reliability.</p>	<ul style="list-style-type: none"> <li>• With respect to SRAS/TRAS services, it is clarified that the procedures for offering capacity under ancillary services are governed by the applicable CERC Regulations and NLDC procedures. The same may be further taken-up separately with NRLDC/NLDC.</li> </ul>
<p>To ensure transparency and correctness in fixed cost billing, the following additional parameters should be published in the REA:</p> <p>v. Declared Capacity along with corresponding Plant Availability Factor Monthly (PAFM) and Yearly (PAFY) for Generation and Pumping modes.</p> <p>vi. Unit-wise Outage percentage for the month and cumulative-Needs for verification of availability and capacity charge calculations as per CERC norms</p> <p>vii. State-wise Actual Generation and Pumping Energy</p> <p>viii. Actual Generation beyond design energy/75% conversion ratio-Necessary for validating performance and energy accounting.</p> <p>ix. Take up with CEA/CERC for:</p> <ol style="list-style-type: none"> <li>a) Defining design energy- Clarification and notification of Design energy for PSP</li> <li>b) Clarification on billing and recovery mechanisms in secondary energy for PSPs.</li> <li>c) Linkage AFC recovery with actual unit availability instead of theoretical conversion ratio.</li> </ol>	<ul style="list-style-type: none"> <li>• DC and Plant Availability Factor (Monthly or Yearly) is required for a commercial settlement of PSP as per prevailing Tariff regulations.</li> <li>• A separate meeting may be convened to finalise the methodology for computation of percentage outages in line with prevailing Tariff regulations.</li> <li>• Bifurcation of state-wise actual energy data in REA for is not feasible.</li> <li>• Actual Generation beyond design energy or 75% conversion ratio may be carried out at the billing level since all necessary information under provisions of Tariff Regulations is already available in REA.</li> <li>• Design energy may be applicable in cases where utilisation of river inflows for generation is envisaged in addition to cyclic operation of PSP.</li> <li>• Regulation 66 of Tariff regulations, 2024 already provides Energy charge payable to the generating company for scheduled energy excess of Design Energy and 75% of the energy utilized in pumping the water from the lower elevation reservoir to the higher elevation reservoir of the month.</li> <li>• Regulation 66 of Tariff regulations, 2024 already provides that AFC recoverable by the generating company is not only linked with cyclic efficiency but also with outages of the unit(s)/station, including planned outages and forced outages up to 15% in a year.</li> </ul>

**Decision of Forum:**

- 9.3 A separate meeting will be convened to finalise the methodology for computation of percentage outages, afterwards percentage outages will be incorporated in the REA.

**[Action by: NRPC]**

- 9.4 Forum suggested that issues in respect of SRAS/TRAS services, BRPL& BYPL may take up separately with NRLDC/NLDC.

**[Action by: BRPL & BYPL]**

**ITEM-10 Energy Accounting for Pumping Power of THDC PSP Consideration of Renewable Usage and ISTS Charges Waiver (Agenda by BRPL & BYPL)**

- 10.1 As per MoP order dated 23.11.2021 and the CERC (Sharing of Inter-State Transmission Charges and Losses) (Fourth Amendment) Regulations, a PSP using at least 51% renewable power for pumping is eligible for waiver of ISTS charges, subject to yearly verification by NLDC.

- 10.2 Matter was discussed in 52<sup>nd</sup> CSC meeting wherein it was deliberated that currently pumping power for Tehri PSP is being scheduled by its beneficiaries at their respective states' periphery and then to Tehri PSP. Under such scenario, NRLDC representative expressed its infeasibility to segregate and verify the portion of power sourced from renewables during the pumping mode. It was decided in the meeting that Mechanism and challenges in scheduling the pumping power directly from RE generators to the PSP bus-bar during the pumping mode may be explored.

- 10.3 In this regard, NLDC apprised that in accordance with the IEGC, RLDCs are mandated to undertake scheduling based on contracts executed between the injecting and drawee entities. Accordingly, if any tripartite or supplementary agreement is executed among Tehri PSP, DISCOMs and RE generators explicitly providing for direct scheduling of power to the PSP from RE generators during pumping mode, direct scheduling of power to the PSP from RE generators during pumping mode will be facilitated by Grid-India in its scheduling software-WBES.

**Decision of Forum:**

- 10.4 Direct scheduling of power to the PSP from RE generators during pumping mode will be facilitated by Grid-India in its scheduling software-WBES, if any tripartite or supplementary agreement is executed among Tehri PSP, DISCOMs and RE generators explicitly providing for direct scheduling of power to the PSP from RE generators during pumping mode.

**[Action by: BRPL/ BYPL/ Other Beneficiaries]**

**ITEM-11 Issue in Regional Transmission Account for Delhi, shared by NRPC with CTUIL, for billing of inter-state transmission charges payable by BRPL (Agenda by BRPL & BYPL)**

- 11.1 BRPL apprised that NTPC constructed the dedicated Dadri–Loni transmission line for evacuation of power from Dadri-II TPS, which, as per CERC Order dated 20.04.2015 (Petition No. 377/TT/2014), is not part of any meshed network and whose tariff is being recovered alongwith generation tariff. Power evacuated/transmitted over NTPC's transmission line is exclusively drawn by the Delhi Discoms, including BRPL. However,

it was submitted by BRPL that around 687 MW from Dadri-II appears to have been considered under LTOA/GNA for ISTS charges, resulting in its inclusion in shared transmission charges for Delhi Discoms.

- 11.2 In terms of Regulation 7(c) of CERC (Sharing of Inter State Transmission Charges and Losses) Regulations, 2010 ("Sharing Regulations, 2010") read with Para 4.8 of Procedure for computation and sharing of Inter-State Transmission Charges issued by National Load Dispatch Centre (September 2023) ("NLDC's Procedure"), issued in compliance of CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 ("Sharing Regulations, 2020"), when a dedicated transmission line is constructed, owned and operated by generating stations the same is not a part of the Basic Network of CTUIL. Accordingly, transmission charges for such dedicated transmission line are:
- a) billed and recovered by the generating stations separately from the DICs evacuating power via dedicated transmission line; and
  - b) not to be considered as part of Basic Network for computation of Transmission charges to avoid any duplication in the charges.
- 11.3 For procurement and scheduling of power from NTPC Dadri-II station, it utilizes NTPC's dedicated 400 kV Dadri-Loni line and, as per CERC Order dated 20.04.2015, pays transmission charges to NTPC for this line as part of the generation tariff. However, when BRPL schedules power from Dadri-2 station is being treated as ISGS. As a result, BRPL's GNA gets exhausted and BRPL becomes liable to pay GNA based ISTS transmission charges to CTUIL for scheduling of power from Dadri-2 station. Therefore, since BRPL is paying transmission charges both to NTPC and CTUIL for evacuation and scheduling of power from Dadri-II station, it results in a duplication of transmission charges for the same power evacuation and scheduling.
- 11.4 Moreover, since the 400 kV Dadri-Loni line is not part of ISTS network and BRPL along with other Delhi beneficiaries schedule power from Dadri-II exclusively to Delhi through this line, ISTS losses should not be applied on schedule from Dadri-2 station for BRPL & other Delhi beneficiaries
- 11.5 After detailed deliberations, it was agreed by NLDC that Transmission Charges of dedicated 400 kV Dadri-Loni line is not considered in pooling and sharing of transmission charges by NLDC, however, drawl from 400 kV Dadri-Loni line is being considered while preparing Monthly Transmission Charges. Further, LTA of Delhi from Dadri-II TPS was also considered while preparing Monthly Transmission Charges prior to implementation of amendment-I of Sharing Regulations, 2023. Moreover, Delhi's drawal from Dadri-II TPS is also scheduled under its GNA quantum.
- 11.6 Accordingly, it NLDC opined that it seems to be a case of double billing where the transmission charges for 400 kV Dadri-Loni line are being raised by NTPC to Delhi as part of Generation tariff dedicated and CTU's bills or the underlying Regional Transmission Account of NRPC as well as the notification of Monthly Transmission Charges issued by NLDC also include GNA charges for the same, causing overlapping transmission charges.
- 11.7 NLDC representative further informed that Direct Drawl by a state from regional generating station was computed in cases generating station was connected only to

STU or to both STU and ISTS. In case of 400 kV Dadri-Loni line, the ownership of the line rests with NTPC.

**Decision of Forum:**

- 11.8 In this regard, CTU and NLDC were requested to provide inputs to BRPL, and it was suggested that BRPL may approach CERC for seeking appropriate relief, if any, in respect of transmission charges while scheduling power from Dadri-II under GNA.

[Action by: NLDC/CTU/BRPL]

**ITEM-12 Request to relax Deviation Settlement Mechanism (DSM) Penalty under Force Majeure Condition in respect of HP State. (Agenda by HPSLDC)**

- 12.1 HPSLDC sought the relaxation on the DSM penalty under the condition when due to high silt their internal generation goes into forced outages due to which state drawal increases significantly implying the DSM charges.
- 12.2 It was apprised by NLDC that there is no such provision for relaxation of DSM charges for buyers under the provisions under CERC DSM regulation. Further, CERC vide order 9/SM/2024 dated 05.10.2025 emphasized the following:

*“States should be prepared for a sudden change in demand and generation for which proper operational planning is required. The Power tied should be on a long-term, medium-term, and short-term basis. A framework for Resource Adequacy needs to be prepared for sudden changes in demand and generation, in the states where it has not been framed yet.”*

**Decision of Forum:**

- 12.3 Forum suggested that States should work on resource adequacy to effectively handle the sudden change of demand/ generation for improving the system stability and reliability. This will also help in avoiding financial implication such as under DSM.

**ITEM-13 Request for inclusion of Interest towards delayed Payment for Generation of power u/s 11 of Electricity Act 2003 (Agenda by Sravanthi Energy Private Limited)**

- 13.1 Representative from SEPL apprised that Sravanthi-II GPS was operated in April-June 2024 under directives issued by Ministry of Power u/s 11 of the Act and was scheduled in TRAS-up as per provisions of detailed procedure issued thereunder by NLDC. Clause 5.3.1 of Detailed Procedures for Implementing the Directions issued to Gas Based Stations u/s 11 of the Act provides as under:

*“The quantum of despatch under Ancillary Services (Shortfall) shall be settled as per the provisions of the Ancillary Services Operations Regulations 2022.”*

Further, operational and commercial framework of Ancillary Services (Shortfall) are governed by CERC Ancillary Services Regulations 2022 and the TRAS procedure issued thereunder, and the Clause 20.8 of the procedure provides that:

*“The payments to the TRAS Provider for TRAS-Up shall be made within twelve (12) days from the date of issue of the statement by the RPC. If payments to the TRAS Provider for TRAS-Up are delayed beyond twelve (12) days from the date of issue of*

*the statement by the RPC, the TRAS Provider shall be paid simple interest @ 0.04% for each day of delay from 13th day.”*

- 13.2 The NRLDC representative opined that the SCUC Procedure, effective from 16.04.2024, has introduced a consolidated energy accounting framework covering SRAS–TRAS–SCUC. In accordance with the provisions of the SCUC Procedure, all payments from the Deviation and Ancillary pool are made by the RLDCs as per the Consolidated Account Statements issued by the RPCs. It was further stated that the SCUC Procedure does not contain any provision for payment of interest from the deviation and ancillary pool to the respective entities.
- 13.3 EE(C) opined that the SCUC Procedure has been issued under Regulation 46(4)(i), 47(2), 46(4)(j), 46(5) (a), 46(5)(b) and 49(2)(a)(iv) of the CERC (Indian Electricity Grid Code) Regulations, 2023, with no direct invocation of the Ancillary Services Regulations 2022. Following the implementation of the SCUC procedure, a combined settlement for SRAS, TRAS, and SCUC is now being issued by RPC secretariats. The SCUC procedure does not explicitly mention any interest liability for delayed SCUC-Up payments or any interest liability for delayed payments from Deviation and Ancillary pool account. Co-existence of the two procedures has led to not only ambiguity in on the applicability of interest liability for delayed TRAS-Up payments but also in bifurcation of payments made from Deviation and Ancillary pool for the purpose of interest computation.
- 13.4 Representative from SEPL added that clause 9.2 of SCUC procedure approved by CERC laid down by Grid-India for Tertiary Reserve Ancillary Service (TRAS) provides as under:
- “Any deployment of Ancillary services from the additionally committed generating station under SRAS or TRAS shall be settled in accordance with the CERC Ancillary Services Regulations- 2022.”*
- This suggests that even within the SCUC framework, the commercial settlement including provisions like interest on delayed TRAS-Up payments should continue to be governed by the Ancillary Services Regulations, 2022.
- 13.5 It was also discussed that the TRAS Procedure has been issued under and derives its authority from the CERC (Ancillary Services) Regulations, 2022, whereas the SCUC Procedure has been issued under specific provisions of the CERC (Indian Electricity Grid Code) Regulations, 2023, which do not invoke, amend, or override the CERC (Ancillary Services) Regulations, 2022. Accordingly, the two procedures emanate from distinct regulatory frameworks, each governed by its respective parent regulation.
- 13.6 It was further deliberated that repeal, modification, or supersession of the TRAS Procedure can only be affected under the same parent regulation, i.e., the CERC (Ancillary Services) Regulations, 2022, pursuant to which this procedure was issued, or through a subsequent amendment or new version of the said regulations that expressly repeals or modifies the earlier regulations and the procedures framed thereunder. It was emphasized that mere issuance of another procedure on a related or overlapping subject does not, by itself, amount to repeal or supersession of an existing procedure, unless such intent is clearly and unambiguously stated.
- 13.7 Accordingly, it was opined that the TRAS Procedure, including Clause 20.8 relating to payment timelines and interest liability for delayed TRAS-Up payments, cannot be

altered, superseded, or repealed by the SCUC Procedure, which has been issued under provisions of the IEGC Regulations, 2023 without direct invocation of the Ancillary Services Regulations, 2022.

- 13.8 NRLDC apprised that they will seek clarification on the matter internally at the GRID-India level and will submit its response within 15 days from the date of the meeting.

**Decision of Forum:**

- 13.9 Forum directed NRLDC to clarify on the matter within 15 days from the date of the meeting. **[Action by: NRLDC]**

**ITEM-14 Resolution of AMR Infrastructure Issues and Integration of Remaining Meters (Agenda by NRLDC)**

- 14.1 NRLDC apprised that in the Northern Region, a total of 3,220 IEMs are installed across 495 locations, of which 1,674 IEMs are integrated with the AMR system. However, weekly data is being successfully received from only 1,366 meters, while data from the remaining 308 IEMs is not being received at NRLDC through AMR due to issues such as OPGW outages, network failures, panel dismantling, and other site-specific constraints, as already apprised to the Forum during the 52nd CSC meeting in agenda Item No. 6.
- 14.2 POWERGRID apprised that earlier around 1,900 meters were integrated with the AMR system; however, with the replacement of old IEMs, the number of AMR-integrated meters has reduced to 1,674 and is expected to further decline gradually as replacement continues. Simultaneously, the total number of IEMs installed at various locations is increasing. Consequently, a substantial portion of data collection is presently being carried out manually through DCDs due to non-integration with AMR system. AMR integration status is given below:

Meter Details of NR	Elster	Secure	L&T	EDMI	Genus	Total	Remarks
<b>No. of Meters</b>	457	1214	1532	15	2	3220	
<b>AMR Integrated</b>	269	156	1249	0	0	1674	AMR integration is reducing in no. with replacement of old meters.
<b>Data being received through AMR</b>	219	141	1006	0	0	1366	
<b>Data Not being received through AMR</b>	50	15	243	0	0	308	<b>Issues due to fibre/ Network Issue/ Panel Dismantle</b>
<b>Not Integrated with AMR</b>	188	1058	283	15	2	1546	no. is increasing substantially due to (i) replacement of old meters (ii) new elements

Meter Details of NR	Elster	Secure	L&T	EDMI	Genus	Total	Remarks
							commissioning with IEMs without AMR Integration

14.3 As per IEGC 2023, Clause 49(12)(e)(ii),

*“Entities in whose premises the IEMs are installed shall be responsible for (taking weekly meter readings for the seven day period ending on the preceding Sunday 2400 hrs and transmitting them to the RLDC by Tuesday noon, in case such readings have not been transmitted through automatic remote meter reading (AMR) facility.”*

14.4 NRLDC apprised that data from several non-AMR locations is not being submitted in line with the above provision which defeats the purpose of remote meter reading and adversely affects the weekly meter data processing and energy accounting workflow.

14.5 CTU was requested to resolve issues related to network connectivity, and AMR infrastructure at the earliest, so as to ensure that data from AMR-integrated IEMs is received at the NRLDC server on a regular basis.

14.6 Moreover, in cases where fibre/ network connectivity issues persist, it was suggested that meters may be integrated using GPRS-based communication as an alternative within the existing AMR system.

14.7 As per IEGC Clause 49 (12) (c)

*“The installation, operation, and maintenance of additional communication links, if any, required for the purpose of AMR facility shall be in accordance with CEA Communications Regulations.”*

14.8 Accordingly, if any additional communication links are required for AMR, same shall be installed, operated, and maintained in accordance with the CEA Communication Regulations.

14.9 CTU was requested to integrate the remaining meters, as listed in Annexure-V of the agenda for this meeting with AMR system, so that manual data collection may be avoided.

14.10 CTU informed the forum that fiber-related issues within the premises of substations fall under the scope of the respective entities and that the CTU fiber network is healthy. The respective entities are required to transmit the data up to the designated data-collection point for AMR communication. CTU further informed that the 5-minute NAMR system is under implementation and that AMR integration will be addressed under this system.

14.11 NRLDC opined that implementation of the N-AMR system would take time and, considering that the number of IEMs is continuously increasing; robust and reliable weekly meter data communication to RLDC is essential.

**Decision of the Forum:**

- 14.12 Forum directed POWERGRID to submit a report within 15 days of the meeting on the AMR integration, OPGW related issues which are required to be resolved and to call a separate meeting with all concerned stakeholders to explore feasible solutions addressing the mentioned issues.

**[Action by: CTU/POWERGRID]**

**ITEM-15 Delay in submission IEM data (Agenda by NRLDC)**

- 15.1 As per Clause 49(12)(e)(ii) of IEGC 2023  
*“Entities in whose premises the IEMs are installed shall be responsible for taking weekly meter readings for the seven days period ending on the preceding Sunday 2400 hrs and transmitting them to the RLDC by Tuesday noon, in case such readings have not been transmitted through automatic remote meter reading (AMR) facility.”*
- 15.2 NRLDC apprised that data from approximately 200–400 IEMs is not being received in line with the relevant provisions, thereby impacting regular weekly activities and leading to discrepancies in DSM accounts.
- 15.3 All entities were requested to refer to the list attached at Annexure-VI of the agenda for the meeting and, take necessary action to provide the data as mandated in IEGC, and furnish their comments to NRLDC, with a copy to NRPC, in case any discrepancy is observed, so that the list may be modified accordingly by NRLDC.
- 15.4 Further, NRLDC requested that whenever weekly communications are sent through emails or letters along with the list of meters for which data is pending, all recipients may revert with confirmation or comments against such meters whose data is pending.

**Decision of the Forum:**

- 15.5 Forum advised all entities to adhere to the timelines stipulated under IEGC and provide the requisite meter data to NRLDC accordingly.

**ITEM-16 Installation of Standby Meters/Other end Meters on Various Feeders (Agenda by NRLDC)**

- 16.1 NRLDC highlighted that several feeders (38 identified initially and an additional 50 later) have only one IEM installed, and the absence of standby meters hampers data validation and may lead to discrepancies in the energy accounting. Installation of additional IEMs was agreed upon in earlier NRPC/CSC meetings.
- 16.2 Earlier CTU informed that installation of some standby meters is pending due to non-receipt of consent and meter supply constraints.
- 16.3 The status of pending meter installations, as per NRLDC records, is given below:

Category	Total Meters Proposed	Pending meter as on 52nd CSC	Pending Meters as on date	Key Reason

Haryana Standby Meters –	38	7	7	Lack of redundancy affecting data validation
State Utilities Standby Meters –	50	50	46	Non-availability of redundancy impacting validation during meter data discrepancies

16.4 CTU was requested furnish the latest status and expected completion timelines for installation of the pending meters as per Annexure-VII and Annexure-VIII of the agenda for the meeting. CTU/POWERGRID informed that meter installation activities are delayed due to pending consents from concerned entities. However, out of additional list of 50 feeders, 14 IEMs have already been installed.

16.5 Consent-related issues were advised to be resolved bilaterally between CTU/POWERGRID and the concerned entities. Further, CTU was requested to furnish details of entities with pending consents along with installation particulars of the installed meters.

**Decision of the Forum:**

16.6 Forum requested CTU to expedite the remaining installations and submit timelines for completion. **[Action by: CTU]**

**ITEM-17 Replacement of Vincom and Elster Meters (Agenda by NRLDC)**

17.1 Forum noted that replacement of obsolete IEMs has been under discussion since the 67<sup>th</sup> NRPC Meeting (21.07.2023) due to vendor discontinuation, software issues, and non-compatibility with AMR systems. While replacement of 143 IEMs was proposed earlier, a significant number of Elster and Vincom meters remain pending.

17.2 POWERGRID informed that delays in meter replacement are primarily due to pending consents from certain entities, and the Forum reiterated that such consent-related issues should be mutually resolved between POWERGRID and the concerned utilities.

17.3 CTU requested NRLDC to indicate the estimated number of meters pending replacement to facilitate procurement planning.

17.4 The status of pending meter replacement, as per NRLDC records, is given below:

Category	Total Meters Proposed	Pending meter as on 52nd CSC	Meters Pending as on date	Key Reason
Elster Meters	112	63	38	Persistent data conversion issues, Data inconsistency issues, vendor support discontinued
Vincom Meters	31	25	8	

17.5 Forum expressed concern over the prolonged delays and requested CTU to expedite the process and complete replacement of the remaining IEMs in coordination with NRLDC.

**Decision of the Forum:**

- 17.6 Forum requested CTU to expedite the remaining installations and submit timelines for completion.

[Action by: CTU]

**ITEM-18 Pool Account (Agenda by NRLDC)**

**18.1 Status of Northern Region Deviation & Ancillary Pool Account and Deficit in Pool Account:**

NRLDC representative apprised the status of NR deviation and ancillary service pool account to the forum as follows:

- a) **Deviation Charges:** Deviation charges receivable from pool are settled up to Week No. 34<sup>th</sup> (17/11/2025 to 23/11/2025) of FY 2025-26 except legacy dues.
- b) **Reactive Energy Charges:** Reactive charges receivable from pool are settled up to Week No. 34<sup>th</sup> (17/11/2025 to 23/11/2025) of FY 2025-26.
- c) **Ancillary Services Charges:** Fully Settled up to Week No. 27<sup>th</sup> (29/09/2025 to 05/10/2025) of FY 2025-26 and partially settled for Week No. 28<sup>th</sup> (06/10/2025 to 12/10/2025).

**18.2 Total Pool Deficit Status:**

Sr. No.	Description	Pool Deficit (in ₹)	Remarks
1	Deviation Charges	29.28 Crore	Legacy Dues
2	Reactive Charges	0	
3	Ancillary Services Charges & SCUC	185.60 Crore	Legacy Dues
4	Charges	406.39 Crore	Current Account
<b>Total</b>		<b>621.27 Crore</b>	

**18.3 Non-Payment of Pool Deficit Recovery Charges:**

- a) NRLDC representative informed the forum that NLDC issued account statement for Legacy-Dues Recovery vide letter dated 11/11/2024 for period prior to 16.09.2024 (Statement of legacy dues). NLDC has further issued 4 nos. account statements dated 13/01/2025, 17/09/2025, 31/10/2025, & 14/11/2025 for payment of Net Deviation & Ancillary Services Pool Account Deficit Recovery for period-post 16.09.2024 respectively.
- b) NRLDC raised concerns over non-payment of pool deficit charges by UP and J&K of above-mentioned statements:

Pool Deficit Recovery Charge Statement	Outstanding Amount (in Cr)	
	Uttar Pradesh	Jammu & Kashmir
Pool Deficit Recovery Charges (Legacy Dues prior to 16.09.2024)	2,21,54,28,122	45,37,33,599

NLDC statement dated 13/01/2025	17,83,89,832	2,92,27,885
NLDC statement dated 17/09/2025	13,95,99,837	1,96,78,034
NLDC statement dated 31/10/2025	1,08,96,73,813	16,83,62,853
NLDC statement dated 14/11/2025	23,88,14,213	5,52,01,227
<b>Total</b>	<b>3,86,19,05,817</b>	<b>72,62,03,598</b>
<b>G. Total</b>		<b>4,58,81,09,415</b>

- c) It may be noted that JKPCL has made a payment of ₹ 56.23 Crore in NR DAS Pool Account on 15/12/2025.
- d) NRLDC representative further informed the forum that two petitions have been filed before the Hon'ble CERC with details as follows:

<b>Petition Filed</b>	<b>Present Status</b>
Petition <b>547/MP/2025</b> filed by NRLDC against J&K towards Non-Payment of DSM, RE & Legacy Dues.	<ol style="list-style-type: none"> <li>1. JKPCL in its reply said that it has already made requisite submissions and requests to the appropriate authorities for the release of funds to enable JKPCL to clear the total outstanding dues to the Petitioner.</li> <li>2. Further, J&amp;K made payment of ₹ 30 Crore on 15-09-2025 towards DSM Outstandings and has sought six months' time for settlement of the remaining outstanding amount.</li> </ol>
Petition filed by NLDC against, UP, J&K & other SLDCs towards Non-Payment of Legacy Due.	<ol style="list-style-type: none"> <li>1. The matter is currently in Allahabad High Court as UPPCL has filed a separate petition before Allahabad High Court submitting that such retrospective recovery of charges is unlawful, arbitrary and against the principles established under Articles 14, 19, and 21 of the Constitution of India.</li> <li>2. <b>Allahabad High Court in its response has directed Grid-India not to take any coercive steps against the petitioner till the disposal of the writ petition.</b></li> </ol>

#### 18.4 Outstanding Payments of Entities towards Deviation Charges:

- a) NRLDC representative informed the forum regarding outstanding payments towards Deviation Charges & Reactive Energy Charges. Following are the entities with outstanding payments as on date:
- b) Deviation **Charges**;

<b>Sr. No.</b>	<b>Entities</b>	<b>Total Outstanding (in ₹)</b>
1	JAMMU AND KASHMIR	47,82,91,477
2	AYANA RENEWABLE THREE	1,75,48,212
3	CSP BHADLA	88,83,727
4	AZURE THIRTY-FOUR SOLAR	40,57,176
5	XL XERGI	16,52,038

6	GRIAN ENERGY	10,94,755
7	ACME DHAULPUR POWERTECH	8,98,727
8	GORBEA SOLAR	6,05,956
9	ACME PHALODI SOLAR	3,23,765
10	AMP ENERGY GREEN FIVE	3,06,659
11	ACME DEOGARH SOLAR	1,43,014
12	RENEW SURYA NEEMBA	1,37,348
13	AMP ENERGY GREEN SIX	1,36,456
14	ACME CSEPL	1,02,639
15	JUNA RENEWABLE	86,696
16	RENEW JAL URJA	61,583
17	ACME RAISAR SOLAR	55,813
18	AMP ENERGY GREEN 4	51,552
	<b>Total</b>	<b>51,44,37,593</b>

**c) Reactive Energy Charges;**

Sr. No.	Entities	Total Outstanding (in ₹)
1	AZURE POWER	16,06,288
2	RENEW POWER	3,92,923
3	AZURE THIRTY-FOUR SOLAR	1,49,431
4	RENEW SURYA PRATAP	70,408
5	EMSYS ENERGY SERVICES	54,483
6	RENEW SURYA RAVI	41,797
7	Altra Xergi Power	32,256
8	RENEW SURYA ROSHNI	31,680
9	AZURE FORTY THREE	20,455
10	AYANA RENEWABLE ONE	11,394
11	RENEW SOLAR URJA	7,800
12	AMP Energy Green Six	4,400
13	RENEW SUN BRIGHT	3,587
14	ACME HEERGARH	2,464
15	ADANI HYBRID	1,613
16	RENEW JHARKHAND	1,320
17	MEGA SOLIS RENEWABLES	312
	<b>Total</b>	<b>4,32,867</b>

- d) MS, NRPC expressed his concern over non-payment of pool deficit recovery charges, Deviation & Reactive Energy Charges. Forum advised all the defaulting entities to clear the outstanding payment of pool account at the earliest.

**18.5 Interest Charges Account:**

- a) NRLDC has requested NRPC for Periodic (say Quarterly) issuance of account of interest charges for Deviation, Reactive, Ancillary Services & SCUC to facilitate utilization of surplus amount to pay interest charges of Ancillary service providers instead of transfer to other regions. Interest Statement for FY 2022-23, FY 2023-24, FY 2024-25 & FY 2025-26 are yet to be issued by NRPC.

- b) NRLDC representative further informed the forum regarding the observation during the CAG audit for FY 2022–2025 at NRLDC, the CAG auditors raised an audit observation regarding non-recovery of late payment surcharge from defaulting entities.
- c) NRPC secretariat informed that the delay in issuing the Interest Statement is due to delay in the redevelopment of interest module of existing accounting software. The new software will be functional in coming months & interest statement will be issued before the end of January/ February 2026.
- d) NRPC secretariat further requested NRLDC to submit its the clarification on the interest implications of charges receivable from DSM pool against power scheduled in TRAS-up.

**18.6 LC Status against Default in Deviation charges liability:**

- a) NRLDC representative apprised the forum that as per clause 10(2) of DSM Regulation 2024, *“Any regional entity which at any time during the previous financial year fails to make payment of charges for deviation within the time specified in these regulations shall be required to open a Letter of Credit (LC) equal to 110% of its average payable weekly liability for deviations in the previous financial year in favour of the concerned Regional Load Despatch Centre within a fortnight from the start of the current financial year.”*
- b) The NRLDC representative further informed the forum that during FY 2024–25, a total of 43 entities defaulted in the payment of deviation charges, out of which the following three (03) RE entities are yet to open a Letter of Credit (LC).

Sl. No.	Name of NR Pool members	LC Amount in Rs.	No. of Defaults during FY 2024-25	Maximum DEFAULT DAYS (After Allowing Days) during FY 2024-25.
1	Amplus Ages	22,59,968	8	62
2	EDEN RENEWABLE	15,33,855	3	11
3	Grian Energy	24,84,290	5	6
4	JAMMU AND KASHMIR	6,35,59,130	22	365

- c) It was also highlighted that during CAG audit for FY 2022-2025 at NRLDC, CAG auditors raised the audit point regarding not opening of LC by entities and not adhering to the provisions of the DSM Regulations issued by the CERC.
- d) Forum directed above mentioned defaulting entities to open the LC in accordance with CERC Regulations at the earliest.
- e) JKPCL informed that they would soon open LC after approval from the administration.

**18.7 Monthly Reconciliation of pool accounts:**

NRLDC informed that Monthly reconciliation statement of the pool accounts up to November 2025 has been published on the web portal poolar.nrlcdc.in. Forum has requested all entities to upload the duly signed copy of the reconciliation statement on the web portal before the due date. The Accounts shall stand deemed reconciled in case of no response from the pool members.

**ITEM-19 Non-payment of dues by the SCED Beneficiaries under the “NLDC: National SCED Statement for MTL Support” and Interest Statement to May-25. (Agenda by NRLDC)**

- 19.1 In line with IEGC First Amendment Regulations, 2024 dated 12th March 2025, detailed procedure for moderating schedule up to minimum turndown level for Section 62 generators through SCED was approved by the Hon'ble CERC. Accordingly, the same has been implemented by NLDC from 24.03.2025. NLDC has since been providing schedules up to the Minimum Turndown Level (MTL) through SCED for Section 62 generators as per the CERC approved procedure.
- 19.2 NLDC informed the forum that in line with the said procedure NLDC is required to issue a monthly statement namely, "National SCED Statement for MTL support," comprising of the differential amount payable by the beneficiaries. NLDC has issued **seven** statements for the months of March'2025 to September'2025.

19.3 The details of the statements issued so far are as follows:

S No.	For the Period	Date of Issuance of Statement by NLDC	Payment due date	Amount Billed to beneficiaries (in Rs.)
1	24-03-2025 to 31-03-2025	13-05-2025	23-05-2025	6,59,04,352
2	April-2025	04-06-2025	14-06-2025	24,07,82,840
3	May-2025	07-07-2025	17-07-2025	55,30,97,355
4	June-2025	04-08-2025	14-08-2025	40,37,69,573
5	Interest Statement March-25 to May-25	21-08-2025	31-08-2025	1,24,71,867
6	July-2025	08-09-2025	18-09-2025	50,35,30,226
7	August-2025	06-10-2025	16-10-2025	55,24,14,409
8	September-2025	03-11-2025	13-11-2025	7,14,20,846
<b>Total</b>				<b>2,40,33,91,468</b>

19.4 NLDC representative informed the forum regarding outstanding payments towards MTL Support Statement. Details of outstanding dues from SCED Beneficiaries are as follows:

Region	Beneficiary Name	Outstanding amount from MTL Statements	Interest Statement March-25 to May-25	Net payable
NR	Chandigarh	₹ 0	-₹ 5,738	-₹ 5,738
NR	Delhi	-₹ 1,63,93,669	-₹ 1,00,474	-₹ 1,64,94,143
NR	Rajasthan	-₹ 11,69,27,030	-₹ 10,43,766	-₹ 11,79,70,796
NR	Uttar Pradesh	₹ 0	-₹ 10,15,892	-₹ 10,15,892

NR	Uttarakhand	₹ 0	-₹ 1,25,200	-₹ 1,25,200
<b>Total</b>				

19.5 Forum advised all the defaulting entities to clear the outstanding due at the earliest.

## **ITEM-20 COMMERCIAL ACCOUNTS RELATED ISSUE**

### **Agenda by Rising Sun Energy (K) Private Limited**

#### **20.1 Weekly Statement of charges for deviation issued by NRPC:**

Rising Sun Energy apprised that the DSM payable amount attracts a Late Payment Surcharge of 0.04% per day, as per DSM bills, if the payment has not been made within the due date. Whereas no such interest/late payment surcharge is paid to SPD by NRPC in case of delayed receivable payments. The SPDs may please be provided the interest/Late payment surcharge of similar amount of 0.04% per day for the delay in receivable amount from NRPC.

EE(C), NRPC apprised that DSM Regulations, 2024 provides for Late Payment Surcharge of 0.04% per day if the payment by entity is not made within the due date. However, DSM Regulations does not provide similar provision of interest/Late payment surcharge for any delay in receivable amount from DSA pool.

#### **20.2 Transmission charges for importing energy during non-solar hours:**

Rising Sun Energy apprised that the metered energy is billed in the Joint meter reading (JMR) on the Basis of Net Exported Energy (Exported Energy – Imported Energy), which is the standard method being adopted. It implies that Solar developers are authorized for import of energy from the grid during non-solar hours. It is also mandatory to start the generation as the utility solar plants works on “ON GRID SYSTEM TECHNOLOGY”. This also implies that it is covered in the same GNA of Transmission system and no other special license is required to be obtained for the drawl of energy during non-solar hours to run the solar plant. Hence the transmission charges levied at this stage, whereas plants have been allowed to operate since the COD, is not to be levied.

EE(C), NRPC apprised that transmission deviation charges are levied on any import of energy, including time during non-solar hours, by the generators under the provisions of Sharing Regulations, 2020 and GNA Regulations, 2022 and amendment thereof.

#### **20.3 Repeated Revised Deviation Statement Account (DSA)**

Rising Sun Energy opined that there have been many instances where the DSA are being received repeatedly for the period for which DSM has already paid. SPDs do not have any mechanism to cross check the revised calculation. The DSM/DSA system may please be fine-tuned to avoid the repeated revised DSA.

EE(C), NRPC clarified that, as per the current practice, whenever revision of the Statement of Deviation Settlement Charges is required, the NRPC Secretariat issues a revised statement for all regional entities covered in the account, and not for selected entities only. However, for ease of understanding, a differential statement is also issued along with the revised statement, showing only those entities where there is a change in the receivable or payable amount due to the revision.

### **Agenda by Adani Green Energy Limited**

**20.4 Delay in DSM, REA & RTDA/RTA Discrepancy resolution:**

AGEL submitted that DSM, REA and RTDA/RTA-related discrepancies mentioned in the agenda remain unresolved. These issues were also discussed in previously held CSC meetings and also informed vide letter dated 13<sup>th</sup> May, 2025. However, many observations are yet to be resolved, leading to an additional commercial burden on AGEL. AGEL requested to resolve the mentioned discrepancies at the earliest.

EE(C), NRPC apprised that such issues are regularly addressed through the respective revisions of accounts. Revision in DSA and REA for period April, 2025 onwards is yet to be carried out. There does not seem to be any discrepancy left to be resolved in DSA and REA for period prior to March, 2025. However, NRPC Secretariat will share the relevant weekly data for the concerned week with AGEL for taking review by AGEL.

**[Action by: NRPC]**

**20.5 Delaying in transfer receivable amount:**

AGEL apprised that it makes timely payments towards any DSM charges payable by it as per weekly statement of deviation charges issued by NRPC, in accordance with DSM regulations. However, AGEL have noticed delays in receiving the receivable amounts from NRLDC.

NRLDC informed that, as on date, only two entities have net outstanding receivables. The details are as under:

Entity	Amount (Rs)
Adani Hybrid Two	1,57,470
Adani SE Jaisalmer 1	27,30,850
Total	28,88,320

Forum suggested that the matter may be taken up bilaterally between NRLDC and AGEL.

**[Action by: NRLDC, AGEL]**

**AA1 Declaration of High Flow Season for calendar year 2025 (Agenda by NRPC Secretariat)**

1. As per Regulation 45.8(a) of the IEGC Regulations, 2023, hydro generating stations are permitted to declare ex-bus Declared Capacity beyond 100% MCR less auxiliary power consumption limited to overload capability during RPC notified high inflow periods.
2. In this regard, for the concerned generating station the high flow season for calendar year 2025 was declared as follows:

S. No.	Hydro Generating Station	High inflow season for 2025
1	ADHPL	16 <sup>th</sup> May to 15 <sup>th</sup> September
2	Singoli Bhatwari	20 <sup>th</sup> June to 19 <sup>th</sup> October

3. In cases where the requisite data was not furnished to NRPC, forum suggested similar period of high flow season declared for the year 2025 may also be considered for calendar year 2026 as follows:

S. No.	Hydro Generating Station	High inflow season for 2026
1	Sorang HEP	16 <sup>th</sup> May to 15 <sup>th</sup> September
2	Sainj HEP	1 <sup>st</sup> June to 30 <sup>th</sup> September

**AA2 Declaration of High Flow Season for calendar year 2026 (Agenda by NRPC Secretariat)**

1. Regulation 45.8(a) of the CERC (IEGC) Regulations, 2023, effective from 01.10.2023, permits hydro generating stations to declare ex-bus Declared Capacity beyond 100% MCR less auxiliary power consumption limited to overload capability during notified high inflow periods.
2. Regulation 12.1(a) of the CERC (Sharing of ISTS Charges and Losses) Regulations provides that an overload capacity of 10% during the peak season shall be considered by RPCs for calculation of transmission deviation of hydro generating stations.
3. Accordingly, based on the previously declared high flow season for Regional Hydro Generators of NR for the year 2025, following high flow season for the year 2026 was proposed by NRPC secretariat:

S. No.	Hydro Generating Station	Developer	State	Proposed High inflow season for calendar year 2026	Status
1	AD Hydro	ADHPL	Himachal Pradesh	16th May to 15th September	Confirmed by utility
2	Bairasiul	NHPC	Himachal Pradesh	May to August	Confirmed by utility
3	Chamera-I	NHPC	Himachal Pradesh	May to August	Confirmed by utility
4	Chamera-II	NHPC	Himachal Pradesh	May to August	Confirmed by utility
5	Chamera-III	NHPC	Himachal Pradesh	May to August	Confirmed by utility
6	Dhauliganga	NHPC	Uttarakhand	June to September	Confirmed by utility
7	Dulhasti	NHPC	Jammu & Kashmir	16th May to 15th September	Confirmed by utility
8	Greenko Budhil	GREENKO BUDHIL	Himachal Pradesh	June to September	Confirmation Pending
9	Karcham Wangtoo	JSW HEL	Himachal Pradesh	June to September	Confirmation Pending
10	Kishanganga	NHPC	Jammu & Kashmir	16th April to 15th August	Confirmed by utility
11	Koldam	NTPC	Himachal Pradesh	June to September	Confirmation Pending
12	Koteshwar	THDC	Uttarakhand	September to December	Confirmed by utility
13	Nathpa Jhakri	SJVNL	Himachal	June to September	Confirmation

			Pradesh		Pending
14	Parbati-II	NHPC	Himachal Pradesh	June to September	Confirmed by utility
15	Parbati-III	NHPC	Himachal Pradesh	June to September	Confirmed by utility
16	Rampur	SJVNL	Himachal Pradesh	June to September	Confirmation Pending
17	Sainj	HPPCL	Himachal Pradesh	1st June to 30th September	Confirmation Pending
18	Salal	NHPC	Jammu & Kashmir	16th May to 15th September	Confirmed by utility
19	Sewa-II	NHPC	Jammu & Kashmir	April to July	Confirmed by utility
20	Singoli Bhatwari	ReNew Power	Uttarakhand	20th June to 19th October	Confirmation Pending
21	Sorang	HSPPL	Himachal Pradesh	16th May to 15th September	Confirmation Pending
22	Tanakpur	NHPC	Uttarakhand	16th June to 15th October	Confirmed by utility
23	Tehri	THDC	Uttarakhand	September to December	Confirmed by utility
24	Uri-I	NHPC	Jammu & Kashmir	16th March to 15th August	Confirmed by utility
25	Uri-II	NHPC	Jammu & Kashmir	16th March to 15th August	Confirmed by utility

#### Decision of the Forum:

- Regional Hydro Generating Stations for which confirmation has been received from the concerned utilities on the high flow season proposed by the Secretariat may be treated as declared. In respect of stations where confirmation is still pending, the High Flow Season as proposed in the meeting may be considered on a tentative basis. Such generators may be requested to confirm their respective High Flow Season at the earliest, and in case any change is proposed, supporting data for the past five years (from 2021 onwards) may be submitted. If no confirmation is received within the stipulated time, the High Flow Season as proposed will be deemed to have been declared.

**[Action by: NRPC/ RHGS whose confirmation is pending]**

#### **AA3 Construction of Residential buildings in Ajmer city for 765/400 KV Ajmer S/s through Additional Capitalization in Tariff Block 2024-29. (Agenda by POWERGRID)**

- POWERGRID apprised that the 765/400 kV Ajmer Substation commissioned under Green Energy Corridor–ISTS Part A, requires on-site staff for timely maintenance and asset management. For that purpose, construction of residential buildings at Ajmer city for providing accommodation to the staff serving in substation is required.
- POWERGRID informed that this proposal of construction of residential buildings will help in effective O&M of the Ajmer Substation and its associated transmission lines and the proposed works are estimated at cost of ₹21.77 crore for 21 residential quarters under ADD-CAP (2024–29).
- It was opined that this proposal may be merged under an ongoing scheme for better cost estimation and its cost recovery.

4. It was also discussed that POWERGRID may also confirm whether the proposed 21 residential quarters will be adequately occupied after their construction, so as to ensure that these quarters are not underutilized.

**Decision of Forum:**

5. Forum suggested that POWERGRID may explore the possibility of merging the proposal of construction of residential buildings at Ajmer city under an ongoing scheme.
6. Further, POWERGRID may re-examine and confirm the requirement of 21 quarters such that these quarters will not go underutilized and thereafter take up the matter in the next Commercial Subcommittee meeting. **[Action by: POWERGRID]**

**AA4 Regarding Interest on Delayed Payment for Energy Dispatched by IPGCL & PPCL Generating Stations (Agenda by IPGCL/ PPCL)**

(Refer to ITEM-13)

**AA5 Returning of Regional spare 400/220 kV 315 MVA Transformer provided by POWERGRID to DTL & RVPNL (Agenda by NRPC Secretariat)**

1. The issue of delayed return of diverted spare transformers has been deliberated in various sub-committee and NRPC meetings, leading to formulation of SOP/guidelines applicable for future cases. In 81<sup>st</sup> NRPC meeting it was decided that, the existing long-pending diversion cases shall be deliberated in the Commercial Sub-Committee meeting for further examination on the commercial implications and recommend an appropriate mechanism for resolving the issues.
2. As per the discussion held under 81<sup>st</sup> NRPC meeting, RRVPNL apprised that new 500 MVA ICT is expected to be commissioned at GSS Jodhpur by Dec'25 and thereafter diverted ICT would be returned.
3. DTL informed that an order is placed for 7 No. 500 MVA ICTs and as per the delivery schedule, 4 no. of transformer taken from POWERGRID are expected to be returned within 28–32 months.
4. After detailed deliberations, it was stated that a review of the status will be undertaken after 24 months. In case the progress is not found to be on track, the SOP/guidelines approved for the Northern Region in this regard will be made applicable and penalty will be imposed as per the approved mechanism.

**Decision of Forum:**

5. Forum requested POWERGRID to track the status of order placed by DTL and review the status after 24 months. In case transformers diverted are not returned within 28-32 months from date of this meeting, viz. 19<sup>th</sup> December 2025, guidelines approved in 81<sup>st</sup> will be applied to existing diverted transformers to DTL and all the commercial settlements including annual tariff and/or penalty will be imposed as per the approved mechanism.

**[Action by: POWERGRID, DTL]**

**AA6 Sharing of Details of Access with STU of Generating Stations (Dedicated ISTS Customers) having connectivity with both ISTS and Intra-State Transmission System (Agenda by NRPC Secretariat)**

1. As per provisions of the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations and amendments thereof, the computation of transmission deviation for generating stations (DICs) is required to be carried out by accounting their GNA with Inter-State transmission system as well as their access with Intra-state transmission system.
2. In this regard, STUs were requested to provide the details of Access with STUs for Generating Stations (DICs) which are having connectivity with Intra-State transmission system. However, no information had been received so far.
3. UPPTCL has confirmed that they will share the requisite details within week from the date of the meeting.
4. Since, Rajasthan and Haryana are also having generators which have connectivity with ISTS and intra-state transmission system and there was no representative present in the meeting from these STUs, hence it was decided to take up the matter with them separately.

**Decision of Forum:**

5. Matter may be taken up with STUs for sharing the details of Generating Stations (DICs) having connectivity with both ISTS and InSTS.

**[Action by: NRPC/STU]**

**T1 Incorrect Computation of Weekly Reactive Energy Charges for HP State at Banala-PG & Karcham Wangtoo Hydro drawal Points (Agenda by HPSLDC)**

1. Himachal Pradesh opined that computation of Weekly Reactive Energy Charges for Banala-PG and Karcham Wangtoo Hydro interconnection points is incorrect. It was informed that both locations are purely injection points; however, reactive energy charges are being computed using the State drawal sign convention instead of the generator sign convention, leading to unwarranted reactive energy penalties on the State.

**Decision of the forum:**

2. HPSLDC was requested to share the SLD of the concerned point depicting the power flow along with the relevant data and highlight the said discrepancy in computation for examination of the matter by NRPC secretariat.

**[Action by: NRPC, HPSLDC]**

**T2 On-boarding on the revamped Green Energy Open Access portal by the States (Agenda by NLDC)**

1. In line with the Green Energy Open Access Rules, 2022 and amendments thereof, NLDC (notified Central Nodal Agency) has set up a single window green energy open access registry (GOAR) for renewable energy. The GOAR portal was launched on 11th November, 2022.
2. NLDC informed all the participants that a comprehensive exercise was undertaken to customise the GOAR platform in line with the Green Energy Open Access Regulations notified by the various State Electricity Regulatory Commission's.

3. It was informed that requirement-gathering workshops were conducted during CY-2024, based on which the GOAR portal was revamped. Region-wise demo workshops were held in 2025 to provide hands-on training to SLDCs, STUs, and DISCOMs for application processing as per defined roles. The Demo workshop for Northern Region was conducted on 27th October 2025 and feedbacks received were highly appreciated. Based on feedback received through these workshops and subsequent communications, the revamped GOAR portal was launched on 15<sup>th</sup> December 2025, incorporating major enhancements as deliberated in the meeting. Some of which are:
  - a) Provision for DISCOM to grant consent approvals on the portal – Admin rights to DISCOMs
  - b) GOAR portal to be the single window portal to accommodate all long-term, medium-term and short-term open access applications with single seller to multiple buyer mapping. Those applications/transactions would also be facilitated wherein the sellers/buyers are connected to different DISCOMs or connected to STU.
4. Moreover, A set of pre-requisites were communicated by NLDC vide email dated 19<sup>th</sup> November, 2025 to all the stakeholders (SLDCs/STUs/DISCOMs) for hassle-free on-boarding on the revamped GOAR portal. The pre-requisites and current status of the actions taken by the member states on them were informed as under:
  - a) Registration needs to be done for all the DISCOMs.
  - b) SLDCs were requested to give the status update on the DISCOM Mapping. The update and action taken by SLDCs in this regard is awaited.
  - c) DISCOMs are required to add/update the DISCOM circle(s) within their jurisdiction in the GOAR portal. This action point is yet to be completed by all DISCOMs.
  - d) Details of SLDC/STU/DISCOM nodal officer need to be updated by the stakeholders in GOAR portal. Rajasthan SLDC and Himachal STU have mentioned the details whereas rest of the stakeholders are yet to update the details of its nodal officer.
5. NLDC briefed about some of the new features updated in the revamped version of GOAR portal like Roles & Responsibilities and User Manuals - Written & Video.
6. NLDC requested the member states to complete the pre-requisites and on-board the GOAR portal.

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## **List of Participants of 53<sup>rd</sup> Sub-Committee Meeting Dated 19.12.2025**

### **NRPC**

1. Smt. Rishika Sharan, Member Secretary
2. Sh. Anzum Parwej, Superintending Engineer (Commercial)
3. Sh. Praveen Jangra, Executive Engineer (Commercial)
4. Sh. Omprakash Rajput, Assistant Executive Engineer (Commercial)
5. Smt. Priyanka Patel, Chief Manager (NRPC)

### **BRPL**

6. Sh. Himanshu Chauhan, Assistant V. P
7. Sh. Naveen Chandra, General Manager

### **BYPL**

8. Sh. Amit Pundir, Deputy General Manager
9. Sh. Rahul Bhattacharya, Deputy General Manager
10. Sh. Haridas Maity, Assistant V. P

### **IPGCL-PPGCL, Delhi**

11. Sh. Surendra kumar, Manager
12. Sh. Dheeraj Kumar jain, Manager

### **NRLDC**

13. Sh. Sheikh Shadriddin, Chief General Manager
14. Smt. Suruchi Jain, Deputy General Manager (SO)
15. Sh. Shubhendu Mukherjee, Deputy General Manager (NLDC)
16. Smt. Pushpa Dhambare, General Manager
17. Sh. Shubhendu Sachin, Deputy Manager
18. Smt. Sonali Mangal, Deputy Manager (NLDC)
19. Sh. Kalpesh Verma, Deputy Manager
20. Sh. Subrat Susmay Nayak, Deputy Manager
21. Sh. Chintan Meena, Assistant Manager

## **MAL-Dwarka**

22. Sh. Gaurav Mitra, Assistant General Manager

## **SEPL**

23. Sh. Anuj Singh, Senior Manager

24. Sh. Anil Mohan, Assistant General Manager- CR

## **THDCIL**

25. Sh. Saurabh Dwivedi, Senior Manager

26. Sh. S. P. Yadav, Senior Manager (OMS)

27. Sh. J. K. Hatwal, Deputy General Manager

28. Sh. Bhuvnesh Parmar, Deputy Manager

## **Online Participants:**

1. A K SINGH
2. AEE/EA&S
3. Akash Chauhan
4. Akash Pandya-AGEL
5. Alapan Bera (Adani Green)
6. Amit
7. Amit Hooda (APCPL-IGSTPS Jhajjar)
8. Anil
9. Anupam Kumar,NLDC
10. Ashish
11. Ashutosh Gairola
12. Aurochetan Anand(BSES)
13. BBMB Chandigarh
14. CTUIL
15. Delhi SLDC
16. Dheeraj
17. Divya Prakash-ADHPL
18. DTL
19. Er. Hare Ram
20. Gunesh

21. Gurmeet Singh
22. HARSHIT SHAH
23. HPSLDC
24. JKPCL
25. KANTI SONI NHPC
26. Kapil Sachan
27. kashang HEP hppcl
28. Lokesh Sr. Manager HPPTCL
29. MANEESH MAHAJAN
30. Mehul
31. Mohit Kumar Gupta, NLDC
32. murthi
33. Narasinga Kiran (BSES)
34. Neelesh Nema
35. Neeraj Kumar NR-1
36. NR1
37. O/O EE (Tariff) , UJVNL
38. Omesh Kumar
39. Preeti NHPC
40. PTCUL UTTARAKHAND
41. Purushotam Dass, POWERGRID Ajmer
42. R S Meena GM DTL
43. Rakesh Gupta NR2
44. Ravisinh Jadav Adani
45. Reena NHPC
46. Romin Bose - ADHPL
47. Sanjay Bhatt Adani
48. Sanjay Srivastav
49. SE UPPTCL
50. Shyam Prajapat POWERGRID Bikaner
51. Sukhjinder Singh NTPC LTD.
52. Surendra Singh
53. T P Verma- CTU
54. Technical Cell, RVUN, Jaipur
55. THDC

56. Vineet G

57. Vishal roy RTAMC